

9/24/2015 DATE IN	SUSPENSE	MAN ENGINEER	9/25/2015 LOGGED IN	DC TYPE	PMAM1526829583 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Toya Colvin

Print or Type Name

Toya Colvin
Signature

Regulatory Analyst

Title

09/21/15

Date

Toya.Colvin@bp.com
e-mail Address

PC1292
- BP America Production
Company
778

PROTECTED COPY
2015/09/21 15:31:13

well
- FLORANCE #1
30-045-07693
- FLORANCE #17E
30-045-24850
POH
- BLANCO-MESQUITE
72319
- OTHO CHACHA
82329
- BLSIN ENIGILAN
71629

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BP America Production Company

OPERATOR ADDRESS: 737 North Eldridge Parkway, Houston, TX 77079

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal Lease NMSF080247

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Florance 117E (Basin Fruitland Coal 71629)	1140 BTU	1140 BTU		180 mcf/d	180 mcf/d
Florance 117E (Otero Chacra 82329)	1140 BTU	1140 BTU		60 mcf/d	60 mcf/d
Florance 001 (Blanco-Mesaverde 72319)	1273 BTU	1273 BTU		100 mcf/d	100 mcf/d

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Toya Colvin

TITLE: Regulatory Analyst

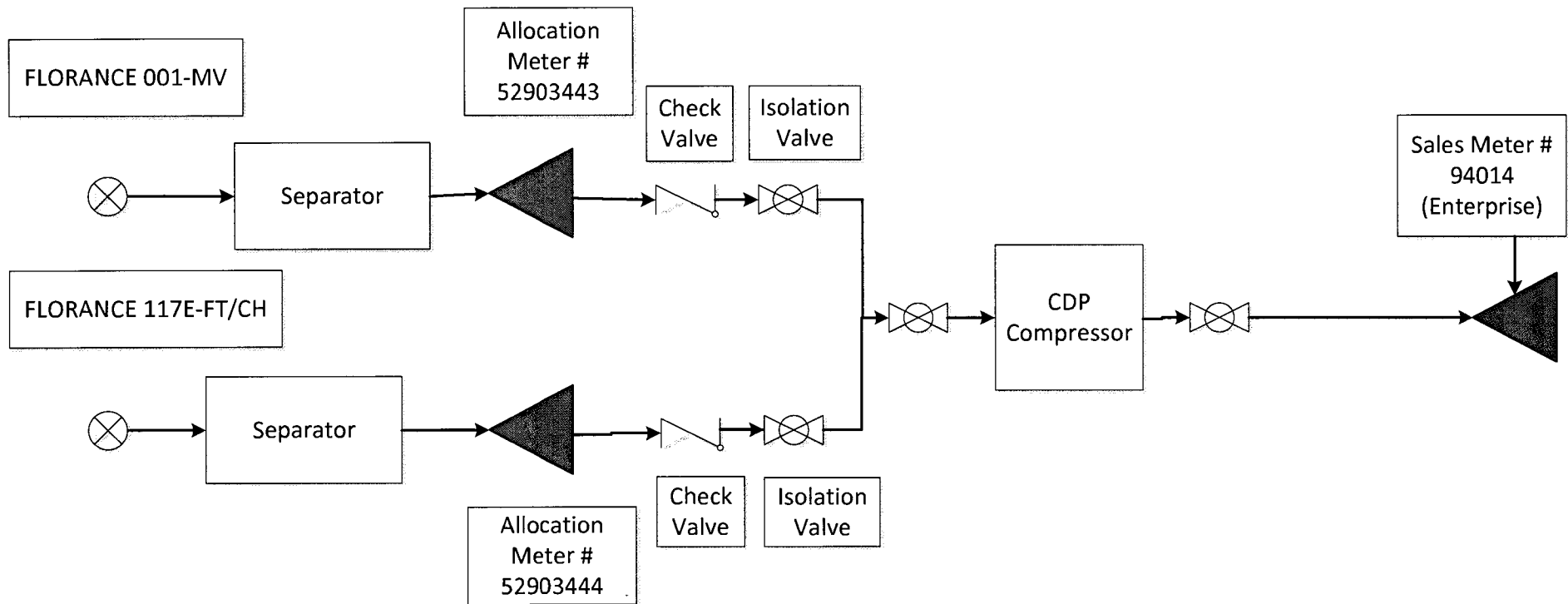
DATE: 09/21/2015

TYPE OR PRINT NAME Toya Colvin

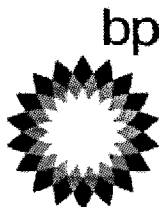
TELEPHONE NO.: 281-366-7147

E-MAIL ADDRESS: Toya.Colvin@bp.com

Florance 001-MV and 117E-FT/CH CDP Shared Compression



Note: This drawing is not to scale,
actual equipment is site specific



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-366-1988 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

September 9, 2015

Ms. Toya Colvin – Regulatory Analyst
BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079

RE: Surface Commingle
API # 30-045-07693
NE/4 Section 35-T29N-R9W
San Juan County, NM, and
API #30-045-24850
NE/4 Section 35-T29N-R9W
San Juan County, NM

Ms. Colvin:

On behalf of BP America Production Company (“BP”), operator of the Florance 001 (MV) 320.0 acre unit defined as the E/2 and the Florance 117E (FC/Chacra) 320 acre unit defined as the E/2, I have reviewed BP’s division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Florance 001 and Florance 117E consist of one (1) Federal leases:
SF-080247: 298.15 Acres, 1/8th Royalty

Florance 001 (API #3004507693)	WI
BP America Production Cos.	50.0%
ConocoPhillips	50.0%

Florance 117E (API #3004524850)	WI
BP America Production Cos.	50.0%
ConocoPhillips	50.0%

Please contact me at x1988 if you have any questions concerning this topic.

Sincerely,

A handwritten signature in cursive script that reads "Craig T. Ferguson". The signature is written in black ink and ends with a horizontal line.

Craig T. Ferguson
Land Negotiator
San Juan Asset

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07693	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 000518	⁵ Property Name Florance	⁶ Well Number 1
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5660

¹⁰ Surface Location

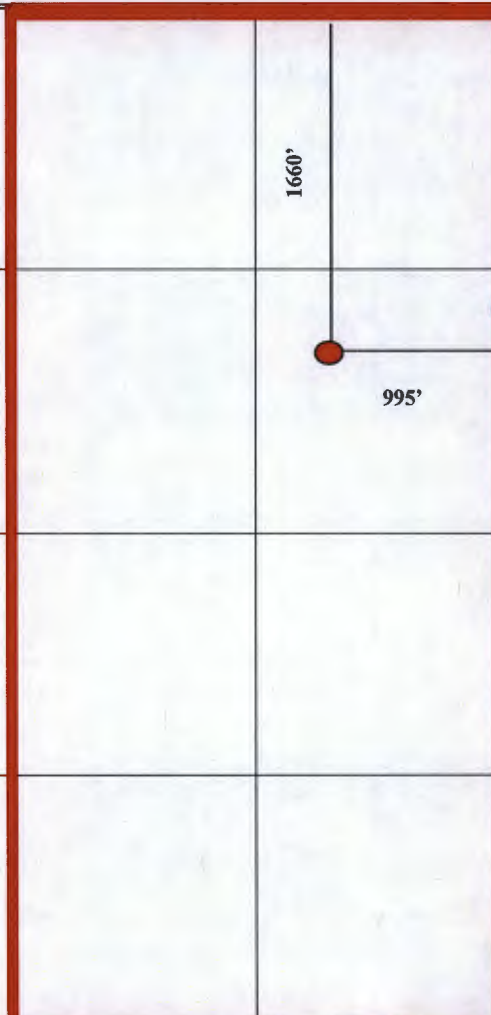
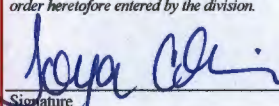
UL or lot no. H	Section 35	Township 29N	Range 09W	Lot Idn	Feet from the 1660	North/South line North	Feet from the 995	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 306.35	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶			¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  9/21/15 Signature Date Toya Colvin Printed Name Toya.Colvin@bp.com E-mail Address
			¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
			Date of Survey Signature and Seal of Professional Surveyor:
			Previously Filed Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24850		² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000518	⁵ Property Name Florance		⁶ Well Number 117E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 7008

¹⁰ Surface Location

UL or lot no. H	Section 35	Township 29N	Range 09W	Lot Idn	Feet from the 1780	North/South line North	Feet from the 990	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 153.46		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. R-11363; DHC 3115			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 2px solid red; padding: 10px; margin: 10px;"> </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	Signature <u>Toya Colvin</u> Date <u>9/21/15</u>	
	Printed Name <u>Toya Colvin</u>	
	E-mail Address <u>Toya.Colvin@bp.com</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey _____	
	Signature and Seal of Professional Surveyor: _____	
	Previously Filed _____	
Certificate Number _____		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-24850		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 000518		⁵ Property Name Florance			⁶ Well Number 117E
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 7008

¹⁰ Surface Location

UL or lot no. H	Section 35	Township 29N	Range 09W	Lot Idn	Feet from the 1780	North/South line North	Feet from the 990	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 306.35	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-11363; DHC 3115						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;"> </div>	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	<div style="display: flex; justify-content: space-between;"> <div> </div> <div> 9/21/15 Date </div> </div>	
	Toya Colvin Printed Name Toya.Colvin@bp.com E-mail Address	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Date of Survey Signature and Seal of Professional Surveyor: <div style="text-align: center;">Previously Filed</div>		
Certificate Number		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMSF080247

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3a. Address
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

3b. Phone No. (include area code)
281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 35 T29N R09W SENE 1660FNL 995FEL-- Florance 1
Sec. 35 T29N R09W SENE 1780FNL 990FEL-- Florance 117E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Florance 1, Florance 117E

9. API Well No.
30-045-07693, 30-045-24850

10. Field and Pool or Exploratory Area
Blanco MV; Basin Fruitland Coal & Otero Chacra

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests permission to Surface Commingle the two subject wells, Florance 1 (Blanco-Mesaverde) and Florance 117E (Basin Fruitland Coal & Otero Chacra).

Surface commingling production from the existing Florance 1 (MV) and Florance 117E (FC, Otero Chacra) will not reduce the economic life of the wells.

After separation, the production from each of the two wells is metered individually prior to commingling. The commingled gas will then be sent through compression prior to entering the sales meter. The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. The fuel usage is allocated back to each well based on the well production (see attached schematic).

The working interest, royalty and overriding royalty interest owners in the subject wells are identical therefore notification is not required. Please see the attached Land Letter. The proposed commingling of production is to reduce operating expenses between the 2 wells and will result in increased economic life of the wells.

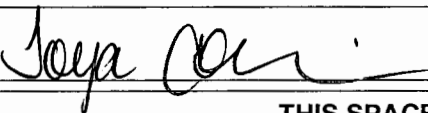
NMOCD Santa Fe has also been notified of this proposal by Form C-103.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Toya Colvin

Title Regulatory Analyst

Signature



Date 9/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL™

7003 0500 0004 9182 0904
7003 0500 0004 9182 0904

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
State of NM. Oil Conservation Division
Street, Apt. No.;
or PO Box No. 1000 Rio Brazos Road
City, State, ZIP+4
Aztec, NM 87410

PS Form 3800, June 2002 See Reverse for Instructions

<p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>STATE OF NEW MEXICO OIL CONSERVATION DIVISION 1000 RIO BRAZOS ROAD AZTEC, NM 87410</p> <p>2. Article Number (Transfer from Sender's label)</p> <p>7003 0500 0004 9182 0904</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery </p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
---	--

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™

7003 0500 0004 9182 0874
7003 0500 0004 9182 0874

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Bureau of Land Management
Street, Apt. No.,
or PO Box No. 6251 College Blvd. Suite A
City, State, ZIP+4 Farmington, NM 87402

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
6251 College Blvd. Suite A
Farmington, NM 87402

2. Article Num
(Transfer fr)

7003 0500 0004 9182 0874

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☒ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL™

7003 0500 0004 9182 0898
7003 0500 0004 9182 0898

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
New Mexico Oil Conservation Division
Street, Apt. No.,
or PO Box No. 1220 South St. Francis Drive
City, State, ZIP+4
Santa Fe, NM 87505

PS Form 3800, June 2002

See Reverse for Instruction

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

2. Article Number

(Transfer from service)

7003 0500 0004 9182 0898

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail®

☐ Priority Mail Express™

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

OCD Permitting

Home Wells Well Details

30-045-07693 FLORANCE #001 [518]

General Well Information

Operator:	[778] BP AMERICA PRODUCTION COMPANY				
Status:	Active				
Well Type:	Gas	Direction:	Vertical		
Work Type:	New	Lease Type:	Federal		
Surface Location:	H-35-29N-09W	Lot: 8	1660 FNL	995 FEL	
Lat/Long:	36.6850433,-107.7460785 NAD83				
GL Elevation:	5660	Sing/Mult Compl:	Single		
		Potash Waiver:	False		

Proposed Formation and/or Notes

Depths

Proposed:	0	Total Vertical Depth:	4546
Measured Vertical Depth:	4546	Plugback Measured:	4476

Formation Tops

Formation	Top	Producing
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Event Dates

Initial APD Approval:	01/01/1900	Current APD Expiration:	01/01/1902
Most Recent APD Approval:	01/01/1900		
APD Cancellation:			
APD Extension Approval:			
Spud:	09/14/1949	TA Expiration:	
Approved Temporary Abandonment:			
Shut In Waiting For Pipeline:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	
Site Release:			
Last Inspection:	02/05/2014		

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History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/1900			New	Gas	Active		

Earliest Production in OCD Records: 12/1992 Last

7/2015 [Show All Production](#)[Export to Excel](#)[SIGN-IN](#) [HELP](#)

Time Frame	Production				Injection				Pressure	Wells	Operator Data
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other			
1992 Cumulative	13572	5101491	4	99	0	0	0	0	N/A		
1993	9	75159	0	285	0	0	0	0	N/A		
1994	2	48478	0	274	0	0	0	0	N/A		
1995	0	45461	0	239	0	0	0	0	N/A		
1996	40	49320	0	359	0	0	0	0	N/A		
1997	0	44681	220	365	0	0	0	0	N/A		
1998	0	40754	80	365	0	0	0	0	N/A		
1999	0	31128	80	365	0	0	0	0	N/A		
2000	3	26239	0	366	0	0	0	0	N/A		
2001	46	35106	120	365	0	0	0	0	N/A		
2002	0	31164	40	365	0	0	0	0	N/A		
2003	0	27695	135	330	0	0	0	0	N/A		
2004	157	33546	185	351	0	0	0	0	N/A		
2005	98	18637	261	359	0	0	0	0	N/A		
2006	47	14870	162	346	0	0	0	0	N/A		
2007	47	14243	0	361	0	0	0	0	N/A		
2008	49	11774	139	340	0	0	0	0	N/A		
2009	35	7399	130	219	0	0	0	0	N/A		
2010	46	15514	0	318	0	0	0	0	N/A		
2011	111	13304	44	306	0	0	0	0	N/A		
2012	53	15532	70	276	0	0	0	0	N/A		
2013	13	8686	26	175	0	0	0	0	N/A		
2014											
BLANCO-MESAVERDE (PRORATED GAS)											
Jan	0	2	0	17	0	0	0	0	0		
Feb	0	2	0	28	0	0	0	0	0		

Time Frame	Production				Injection					Wells	Operator Data
	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure		
Mar	0	2	0	31	0	0	0	0	0		
Apr	0	2	0	30	0	0	0	0	0		
May	0	2	0	31	0	0	0	0	0		
Jun	0	2	0	30	0	0	0	0	0		
Jul	0	2	0	31	0	0	0	0	0		
Aug	0	974	0	31	0	0	0	0	0		
Sep	13	3483	0	30	0	0	0	0	0		
Oct	12	3519	0	31	0	0	0	0	0		
Nov	6	1669	0	30	0	0	0	0	0		
Dec	9	1268	0	31	0	0	0	0	0		
Pool Total:	40	10927	0	351	0	0	0	0	N/A		
Annual Total:	40	10927	0	351	0	0	0	0	N/A		
2015											
BLANCO-MESAVERDE (PRORATED GAS)											
Jan	4	826	0	31	0	0	0	0	0		
Feb	0	124	26	28	0	0	0	0	0		
Mar	2	824	0	31	0	0	0	0	0		
Apr	5	1015	0	30	0	0	0	0	0		
May	0	283	0	31	0	0	0	0	0		
Jun	5	310	0	30	0	0	0	0	0		
Jul	0	318	0	31	0	0	0	0	0		
Pool Total:	16	3700	26	212	0	0	0	0	N/A		
Annual Total:	16	3700	26	212	0	0	0	0	N/A		
Grand Total:	14384	5724808	1722	7391	0	0	0	0	N/A		

Transporters

Transporter

Product

Most Recent for Property

Transporter	Product	Most Recent for Property	SIGN-IN	HELP
[778] BP AMERICA PRODUCTION COMPANY	Gas	7/2015	Wells	Operator Data
[7057] EL PASO NATURAL GAS CO	Gas	7/2015		
[9018] GIANT REFINERY	Oil	7/2015		

Points of Disposition

ID	Type	Description	Pool(s)
323750	Water		[72319] BLANCO-MESAVERDE (PRORATED GAS)
323730	Gas		[72319] BLANCO-MESAVERDE (PRORATED GAS)
323710	Oil		[72319] BLANCO-MESAVERDE (PRORATED GAS)

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OCD Permitting

Home Wells Well Details

30-045-24850 FLORANCE #117E [518]

General Well Information

Operator:	[778] BP AMERICA PRODUCTION COMPANY		
Status:	Active		
Well Type:	Gas	Direction:	Vertical
Work Type:	New	Lease Type:	Federal
Surface Location:	H-35-29N-09W	Lot: 8	1780 FNL 990 FEL
Lat/Long:	36.6847153,-107.7460861 NAD83		
GL Elevation:	7008	Sing/Mult Compl:	Commingled
		Potash Waiver:	False

Proposed Formation and/or Notes

BASIN FRT COAL/OTERO CHACRA (DKZA)

Depths

Proposed:	7538	Total Vertical Depth:	6635
Measured Vertical Depth:	6635	Plugback Measured:	3341

Formation Tops

Formation	Top	Producing
Fruitland Formation	1752	
Pictured Cliffs Formation	2094	
Chacra Mesa Member	3002	
Cliff House Formation	3749	
Menefee Formation	3932	
Point Lookout Formation	4210	
Mancos Formation	4349	
Gallup Formation	6000	
Dakota Formation	6405	

Event Dates

Initial APD Approval:	02/06/1981		
Most Recent APD Approval:	06/11/1994	Current APD Expiration:	02/06/1983

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Contact: Mary Corley
Approved By: BLM
Issuing Office: Aztec

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Processing Dates

Wells **Operator Data**

Received: 12/19/2002

Suspended:

Ordered: 12/24/2002

Expiration:

Cancelled: 03/03/2003

Comments

Florance #117E

Notes

Order Pools

Pool	Gas Percent	Oil Percent
[71629] BASIN FRUITLAND COAL (GAS)	75	0
[82329] OTERO CHACRA (GAS)	25	100

Production / Injection

Earliest Production in OCD Records: 11/1992 **Last**

7/2015 [Show All Production](#) [Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	863	578147	56	198	0	0	0	0	N/A
1993	1	12400	0	286	0	0	0	0	N/A
1994	4	13586	0	472	0	0	0	0	N/A
1995	2	91095	0	688	0	0	0	0	N/A
1996	0	78600	0	702	0	0	0	0	N/A
1997	3	79471	0	710	0	0	0	0	N/A
1998	0	77260	0	697	0	0	0	0	N/A
1999	0	72410	0	717	0	0	0	0	N/A
2000	0	72793	0	710	0	0	0	0	N/A
2001	27	63098	0	730	0	0	0	0	N/A
2002	0	49706	0	716	0	0	0	0	N/A
2003	8	63194	3	696	0	0	0	0	N/A
2004	22	113778	192	732	0	0	0	0	N/A

Time Frame	Production				Injection				Pressure	Wells	Operator Data
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other			
2005	1	116258	194	704	0	0	0	0	N/A		
2006	3	124913	100	706	0	0	0	0	N/A		
2007	2	108049	316	696	0	0	0	0	N/A		
2008	52	118396	190	690	0	0	0	0	N/A		
2009	7	113444	104	706	0	0	0	0	N/A		
2010	11	104505	110	708	0	0	0	0	N/A		
2011	182	103819	438	644	0	0	0	0	N/A		
2012	3	94859	78	640	0	0	0	0	N/A		
2013	14	92234	0	702	0	0	0	0	N/A		
2014											
BASIN FRUITLAND COAL (GAS)											
Jan	0	5128	0	31	0	0	0	0	0		
Feb	0	6033	0	28	0	0	0	0	0		
Mar	0	4765	0	31	0	0	0	0	0		
Apr	0	6519	0	30	0	0	0	0	0		
May	0	6668	0	31	0	0	0	0	0		
Jun	0	6095	0	30	0	0	0	0	0		
Jul	0	5654	0	31	0	0	0	0	0		
Aug	0	5067	0	31	0	0	0	0	0		
Sep	0	6031	0	30	0	0	0	0	0		
Oct	0	6469	0	31	0	0	0	0	0		
Nov	0	6196	0	30	0	0	0	0	0		
Dec	0	6229	0	31	0	0	0	0	0		
Pool Total:	0	70854	0	365	0	0	0	0	N/A		
OTERO CHACRA (GAS)											
Jan	0	1709	0	31	0	0	0	0	0		
Feb	0	2011	0	28	0	0	0	0	0		
Mar	0	1588	0	31	0	0	0	0	0		

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Time Frame	Production				Injection				Pressure	Wells	Operator Data
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other			
Apr	0	2173	0	30	0	0	0	0	0		
May	0	2223	0	31	0	0	0	0	0		
Jun	0	2032	0	30	0	0	0	0	0		
Jul	0	1885	0	31	0	0	0	0	0		
Aug	0	1689	0	31	0	0	0	0	0		
Sep	0	2011	0	30	0	0	0	0	0		
Oct	0	2157	0	31	0	0	0	0	0		
Nov	0	2066	0	30	0	0	0	0	0		
Dec	0	2077	0	31	0	0	0	0	0		
Pool Total:	0	23621	0	365	0	0	0	0	N/A		
Annual Total:	0	94475	0	730	0	0	0	0	N/A		
2015											
BASIN FRUITLAND COAL (GAS)											
Jan	0	6277	0	31	0	0	0	0	0		
Feb	0	5670	0	28	0	0	0	0	0		
Mar	0	6232	0	31	0	0	0	0	0		
Apr	0	5938	0	30	0	0	0	0	0		
May	0	5953	0	31	0	0	0	0	0		
Jun	0	5906	0	30	0	0	0	0	0		
Jul	0	6170	0	31	0	0	0	0	0		
Pool Total:	0	42146	0	212	0	0	0	0	N/A		
OTERO CHACRA (GAS)											
Jan	0	2092	0	31	0	0	0	0	0		
Feb	0	1890	0	28	0	0	0	0	0		
Mar	0	2077	0	31	0	0	0	0	0		
Apr	0	1980	0	30	0	0	0	0	0		
May	0	1985	0	31	0	0	0	0	0		

Time Frame	Production				Injection				Pressure	Wells	Operator Data
	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other			
Jun	5	1969	0	30	0	0	0	0	0		
Jul	0	2057	0	31	0	0	0	0	0		
Pool Total:	5	14050	0	212	0	0	0	0	N/A		
Annual Total:	5	56196	0	424	0	0	0	0	N/A		
Grand Total:	1210	2492686	1781	15404	0	0	0	0	N/A		

Transporters

Transporter	Product	Most Recent for Property
[778] BP AMERICA PRODUCTION COMPANY	Gas	7/2015
[7057] EL PASO NATURAL GAS CO	Gas	7/2015
[9018] GIANT REFINERY	Oil	7/2015
[778] BP AMERICA PRODUCTION COMPANY	Gas	7/2015
[7057] EL PASO NATURAL GAS CO	Gas	7/2015
[9018] GIANT REFINERY	Oil	7/2015

Points of Disposition

ID	Type	Description	Pool(s)
2815789	Oil	FLORANCE #117E, 45-24850	[71629] BASIN FRUITLAND COAL (GAS)
2811614	Water	FLORANCE #117E	[71629] BASIN FRUITLAND COAL (GAS)
2811613	Gas	FLORANCE #117E	[71629] BASIN FRUITLAND COAL (GAS)
413650	Water	FLORANCE #117E	[82329] OTERO CHACRA (GAS)
413630	Gas	FLORANCE #117E	[82329] OTERO CHACRA (GAS)
413610	Oil	FLORANCE #117E	[82329] OTERO CHACRA (GAS)

