

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



December 8, 2015

Matador Production Company  
Attn: Ms. Jennifer Bradfute

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

**Administrative Order NSL-7361**  
**Administrative Application Reference No. pMAM1530358382**

**Matador Production Company**  
OGRID 228937  
**Jimmy Kone 05-24S-28E RB Well No. 208 H**  
**API No. 30-015-43389**

**Proposed Location:**

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	131` FSL & 380` FWL	M	4	24S	28E	Eddy
Penetration Point	330` FSL & 330` FEL	P	5	24S	28E	Eddy
Final perforation	330` FSL & 330` FWL	M	5	24S	28E	Eddy
Terminus	330` FSL & 240` FWL	M	5	24S	28E	Eddy

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
S/2 of Section 5	320	Culebra Bluff; Wolfcamp, South (Gas)	75750

Reference is made to your application received on November 17, 2015.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This proration unit is governed by statewide Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because a portion of the project area is less than 660 feet from the unit boundary.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that you are seeking this location to efficiently produce the oil and gas reserves in the Wolfcamp formation within the project area.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on December 8, 2015.

  
**DAVID R. CATANACH**  
**Director**

DRC/mam

cc: New Mexico Oil Conservation Division – Artesia