State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



May 31, 2016

Mewbourne Oil Company Attn: Mr. Corey Mitchell

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7423

Mewbourne Oil Company OGRID 14744 Devon 6 W2AD Fee Well No. 1H API No. 30-015-43661

Proposed Location:

	Footages	Unit/Lots	Sec.	Twsp	Range	County_
Surface	440° FNL & 185° FEL	A (1)	6	25S	28E	Eddy
Penetration Point	440` FNL & 330` FEL	A (1)	6	25S	28E	Eddy
Final perforation	440` FNL & 330` FWL	D (4)	6	25S	28E	Eddy
Terminus	440` FNL & 330` FWL	D (4)	6	25S	28E	Eddy

Proposed Gas Spacing Unit:

Description	Acres	Formation (Product)	Pool Code
N/2 of Section 6	322.5	Sulphate Draw; Wolfcamp	85780
		(Gas)	

Reference is made to your application received on May 9, 2016.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

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It is our understanding that Mewbourne is seeking this location to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the N/2 of Section 6.

It is understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined by Division Rule 19.15.4.12 (2) NMAC in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH

Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office Bureau of Land Management – Carlsbad Field Office