RECEIVED: 11/13/ > 017	REVIEWER:	TYPE: PCC	DM+	M1731759469
	NEW MEXICO	& Engineering	ATION DIVISIO Bureau –	ON CONTRACTOR
		IVE APPLICATI		
THIS CHEC	KLIST IS MANDATORY FOR ALL AI REGULATIONS WHICH REQUII			
pplicant: OXY USA WT	PLP		00	GRID Number: 192463
ell Name: JAMES BUG	CHANAN 33 STATE NO 1		AP	30-015-29890
OOI: TRAVIS; UPPER PEN	٧		Poo	ol Code: 59860
A. Location – Sp NSL B. Check one of [1] Commin	FION: Check those who cacing Unit — Simultan NSP (PROJECT Only for [1] or [1] gling — Storage — Mea	ich apply for [A eous Dedicatio CTAREA) NS	DW D O O O O O O O O O O O O	SS THE TYPE OF APPLICATION A C - 46V IS D OCC ISD IS A #: 2
□ WI	n – Disposal – Pressure	Increase – Enha	anced Oil Reco	FOR OCD ONLY
A. Offset op B. Royalty, c C. Applicati D. Notificati E. Surface c	erators or lease holde overriding royalty own on requires published on and/or concurrent owner	rs ers, revenue ov notice approval by SL approval by Bl	vners .O .M	Notice Complete Application Content Complete
H. No notice B) CERTIFICATION: 11 administrative ap understand that i	hereby certify that the proval is accurate an	e information su d complete to t n on this applice	bmitted with th	nis application for
Note: S	Statement must be completed	by an individual with	n managerial and/or	supervisory capacity.
			11/10/2017	
SANDRA MUSALLAM	A CONTRACTOR OF THE CONTRACTOR		Date	
Print or Type Name			713-366-5106	
			Phone Num	her

SANDRA_MUSALLAM@OXY.COM e-mail Address

Sanda Mush

Signature

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for James Buchanan 33 State No. 1 Battery

OXY USA WTP LP requests approval to amend surface commingling permit CTB-467 for the James Buchanan 33 State No. 1 battery. Off-lease measurement, sales and storage is also requested for Pagan State No. 1, Pagan State No. 2 and Edward Mitchusson 4 State No. 1.

The oil production from all of the facilities and wells listed below will flow to the James Buchanan 33 State No. 1 battery (Lat 32.7024422, Long -104.1745224) where it will be stored, measured and trucked to sales. Production will then be allocated to each well based on well test and the amount of hours the well was operating in a given month.

Gas production from the Edward Mitchusson 4 State No. 1, Pagan State No. 1 and No. 2 wells will be separated and measured through Oxy check meters at their respective batteries, as described below.

All water will be trucked to disposal.

A detailed process description by facility can be found below. The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications.

STATE LEASE X0647405

POOL: TRAVIS; UPPER PENN (59860)

Well Name	API	Location	Oil (BPD)	<u>Gravity</u>	Gas (MSCFD)	BTU/cf	Water (BPD)
James Buchanan 33 State No 1	30-015-29890	I-33-18S-28E	1	42.6	5	1300	0
James Buchanan 33 State No 2	30-015-30322	A-33-18S-28E	0	42.6	2	1300	0

STATE LEASE LG 29855

POOL: ILLINOIS CAMP; BONE SPRING (96632)

Well Name	API	Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
Pagan State No 1*	30-015-30316	D-26-18S-28E	83	40.4	260	1240	110

^{*} Estimated production values after recompletion

STATE LEASE LG 29855

POOL: TRAVIS; UPPER PENN (59860)

Well Name	API	Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
Pagan State No 2	30-015-30367	L-26-18S-28E	0	42.6	8	1328	0

STATE LEASE X0648150

POOL: TRAVIS WOLFCAMP (96833)

Well Name	API	Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
Edward Mitchusson 4 State No 1	30-015-30165	K-04-19S-28E	1	42.6	7	1291	0

James Buchanan 33 State No. 1 and No. 2 production is separated, measured and stored at the James Buchanan 33 State No. 1 battery. The battery is equipped with a three-phase test separator and three-phase production separator. The test separator is equipped with turbine meters for oil and water measurement, and an orifice meter for gas measurement. Oil production is sent through the separators then to storage tanks at the battery before being measured and trucked to sales. Gas production is sent from the three-phase separators to a gas sales meter. Water production is sent from the three-phase separators to water tanks at the battery, then trucked to disposal.

Edward Mitchusson 4 State No. 1 production flows to a three-phase separator located at its well pad (Lat 32.687767, Long - 104.1829071). The separator is equipped with turbine meters for oil and water measurement, and an orifice meter for gas measurement. Oil and water are recombined downstream of the separator turbine meters and send to the James Buchanan 33 State battery production separator. Gas from Edward Mitchusson 4 State No. 1 is measured through the orifice meter on the production separator at its well pad, then sent to sales.

Pagan State No. 1 and No. 2 production flows to a three-phase separator located at the Pagan State No. 1 well pad (Lat 32.7239876, Long -104.1533508). The separator is equipped with turbine meters for oil and water measurement, and an orifice meter for gas measurement. Oil is sent from the separator at Pagan State No. 1 well pad to the oil storage tanks located at the James Buchanan 33 State battery. Gas is measured through the orifice meter on the production separator at Pagan State No. 1 well pad, then sent to sales. Water is sent to disposal.

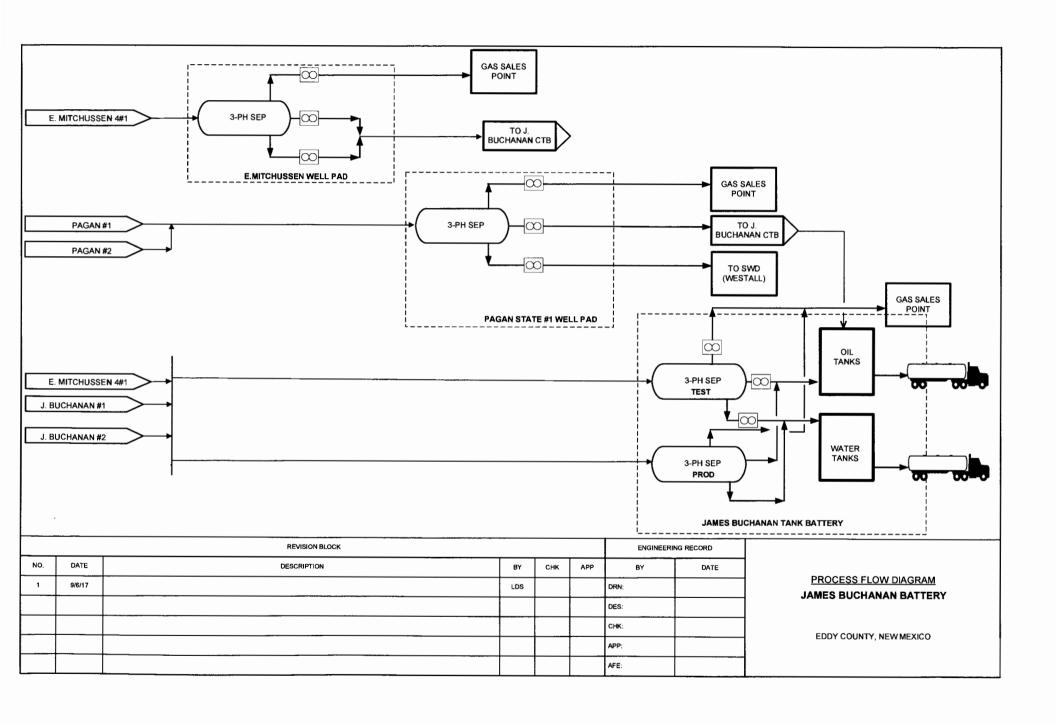
Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

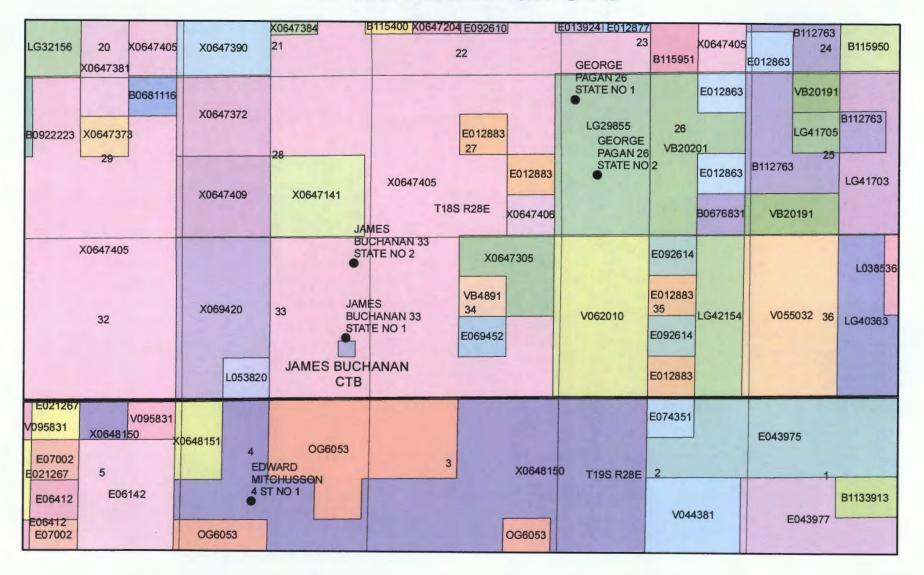
The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

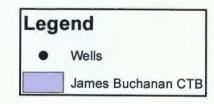
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

Commingling this production is the most effective means of producing the reserves. OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD regulations.



James Buchanan CTB





James Buchanan 33 Production Data

James Buchanan 33 State No. 1 (30-015-29890)

railles	Jucilanda 33	Jailles Ducilaliail so state NO. 1 (30-013-23030)	0.000-0.00
Month	(slqq) liO	Gas (MCF)	Water (bbls)
Mar-2017	7	13	0
Apr-2017	0	0	0
May-2017	0	19	0
Jun-2017	0	27	0
Jul-2017	0	23	0
Aug-2017	0	0	0

Pagan State 26 Production Data

Pa	gan 26 State I	Pagan 26 State No. 2 (30-015-3036/	3036/)
Month	(siqq) iiO	Gas (MCF)	Water (bbls)
Mar-2017	0	36	0
Apr-2017	0	24	0
May-2017	0	42	0
Jun-2017	0	117	0
Jul-2017	0	144	0
Aug-2017	0	101	0

0 0	0 0	0 0 0	Jun-2017 Jul-2017 Aug-2017
0	7	0	May-2017
0	0	0	Apr-2017
0	1	0	Mar-2017
	•		

Water (bbls)

James Buchanan 33 State No. 2 (30-015-30322)

Month | Oil (bbls) | Gas (MCF)

E Mitchussen 4 Production Data

E. Mitchussen 4 State No. 1 (30-015-30165)

Month	(sıqq) IiO	Gas (MCF)	Water (bbls)
Mar-2017	98	94	0
Apr-2017	0	0	0
May-2017	0	0	0
Jun-2017	0	185	0
Jul-2017	0	35	0
Aug-2017	0	99	0



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

November 10, 2017

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re:

Application for Pool and Lease Commingling and Off-lease Measurement, Sales, & Storage for the James Buchanan 33 State No. 1, Pagan State No. 1 and Edward Mitchusson 4 State No. 1

Batteries

Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application for pool and surface commingling at the James Buchanan 33 State No. 1 Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA WTP LP Sandra Musallam

Regulatory Engineer - Compliance Lead

Sandra_Musallam@oxy.com

Sandra Mus M

NAME	ADDRESS	СПУ	ST	ZIP	TRACKING
ANDERSEN MALONE LLC	PO BOX 87	ROSWELL	ΣN	88202-0087	7017 1450 0002 2915 3928
ANNE S JOHNSON	14511 W SELMA	WICHITA	KS	67227	7017 1450 0002 2915 3911
BEAN FAMILY LTD CO	PO BOX 1738	ROSWELL	MN	88202-1738	7017 1450 0002 2915 3904
BEVERIDGE COMPANY	SUITE 235, 4305 N GARFIELD	MIDLAND	ΤX	79705	7017 1450 0002 2915 3898
CHARLES F MALONE LVG TRST	2701 CHRYSLER DR	ROSWELL	ΜN	88201-5207	7017 1450 0002 2915 3881
CHERYL WHITE DERRICK	6006 BALCONES CT APT 20	EL PASO	ΤX	79912-3340	7017 1450 0002 2915 3874
COILLE LTD PARTNERSHIP LP	1508 WILMINGTON AVE	RICHMOND	VA	23227	7017 1450 0002 2915 3867
CONSTANCE WHITE	7007 LAWLER RIDGE	HOUSTON	ΤX	77055-7012	7017 1450 0002 2915 3850
DML REV TRUST, DAN LEONARD	PO BOX 3422	MIDLAND	TX	79702	7017 1450 0002 2915 3843
DOROTHY H PETERSON	56 BRIVERSIDE DR	ROSWELL	NM	88201-0915	7017 1450 0002 2915 3836
ELIZABETH EATON	5870 S CURTICE ST	LITTLETON	00	80120-1909	7017 1450 0002 2915 3829
ELIZABETH WHITE KANALY	1022 POTOMAC	HOUSTON	χT	77057	7017 1450 0002 2915 3812
EOG RESOURCES INC	PO BOX 840321	DALLAS	TX	75284	7017 1450 0002 2915 3805
EOG Y RESOURCES INC	105 SOUTH FOURTH ST	ARTESIA	NM	88210	7017 1450 0002 2915 3799
FAULCONER 1996 LLP	PO BOX 8150	TYLER	ΤX	75711-8150	7017 1450 0002 2915 3782
GILBERT J EATON	48 ARIZONA STATE DRIVE	NEWARK	3 0	19713-1144	7017 1450 0002 2915 3775
GRETCHEN S WHITE	700 NORTH KENTUCKY	ROSWELL	NM	88201-4822	7017 1450 0002 2915 3768
	PO BOX 750	BIG HORN	٨٨	82833	7017 1450 0002 2915 3751
VESTMENTS LLC	PO BOX 1737	ROSWELL	NM	88202-1737	7017 1450 0002 2915 3744
اي	PO BOX 936	ROSWELL	NM	88202-0936	7017 1450 0002 2915 3737
I PHELPS WHITE III	8883 SW 94TH LANE #F	OCALA	FL	34481	7017 1450 0002 2915 3720
I PHELPS WHITE IV	PO BOX 1433	ROSWELL	NM	88202-1433	7017 1450 0002 2915 3713
JAMES GEBEL	PO BOX 162	ROSWELL	NM	88202	7017 1450 0002 2915 3690
JOSEPH J KELLY	PO BOX 310	ROSWELL	NM	88202-0310	7017 1450 0002 2915 3706
LAURA LYNN MCCAMPBELL	6023 WEYMOUTH DRIVE	DALLAS	ΧL	75252	7017 1450 0002 2915 3683
LINDA E SCHWARZ	324 W RAMONA AVE	COLORADO SPRINGS	00	80905	7017 1450 0002 2915 3676
	PO BOX 3194	BOULDER	00	20808	7017 1450 0002 2915 3669
LRW CORP	BOX 168	MIDLAND	ΤX	79702	7017 1450 0002 2915 3652
ONE SPEARS	PO BOX 293384	KERRVILLE	ΤX	78029	7017 1450 0002 2915 5007
MARY ANN TWITTY	26989 SEA VISTA DR	MALIBU	CA	90265-4432	7017 1450 0002 2915 4031
NEW MEXICO WESTERN MINERALS INC	PO BOX 1738	ROSWELL	NN	88202-1738	7017 1450 0002 2915 4024
NONDARCY OIL AND GAS INC	PO BOX 1116	ROSWELL	MN	88202	7017 1450 0002 2915 4017
PAMELA ANNE EVANS	7625 PARKVIEW CIRCLE	AUSTIN	ΤX	78731	7017 1450 0002 2915 4000
READ & STEVENS INC	PO BOX 1518	ROSWELL	ΝN	88201	7017 1450 0002 2915 3997
ROBERT K LEONARD	PO BOX 294928	KERRVILLE	ΤX	78029	7017 1450 0002 2915 3980
ROY G SR & OPAL BARTON REV TRUST	1919 N TURNER ST	HOBBS	NM	88240-2712	7017 1450 0002 2915 3973
SPLASH EXPLORATION LP	PO BOX 1973	ROSWELL	MN	88202	7017 1450 0002 2915 3966
STATE OF NEW MEXICO COMMISSIONER GPO BOX 1148	PO BOX 1148	SANTA FE	MM	87504-1148	7017 1450 0002 2915 3959
THEODORE P WHITE	PO BOX 533	ROSWELL	ΣN	88202-0533	7017 1450 0002 2915 3942
ZIA ENTERPRISES DBA ZIA ROYALTY LLC	PO BOX 2160	HOBBS	MΝ	88241	7017 1450 0002 2915 3935
ZPZ DELAWARE I LLC	PO BOX 840133	DALLAS	×	75284-0133	7017 1450 0002 2915 3645

DISTRICT I P.O. Best 1980, Hobbs, NK 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 80211-0719

DISTRICT III 1000 Rio Brasco Rd., Astec, NM 57410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 8085, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		1	Pool Code			Pool Name		
30-015	-29890					Travis - Upp	er Pennsylva	anian	
Property (Property Nam	ie .		Well Num	ber
21712	2			JAMES I	BUCHANAN "	33" STATE		1	
OGRID N).				Operator Nam	ie .		Elevation	on.
14021				MAR	ATHON OIL (COMPANY		3545	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
1	33	18 S	28 E		2000	SOUTH	660	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Bection.	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	Infill Co	nsolidation (Code Or	der No.				
0-E/2, SE	/d								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD	UNIT HAS	BEEN	APPROVED	BY TH	R DIVISION
						OPERATOR CERTIFICATION I hereby certify the the information
			i) غد	1	contained herein is true and complete to the best of we knowledge and ballef.
			 - -	. – – –		Standard R. J. Longmire
 			 			Printed Name Drilling Superintendent
]			i I			3/5/99 Date
			 	· · ·		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
! ! !			-	O	-660'- 🚣	ectual curveys made by me or under my supervisor, and that the sums is true and currect to the best of my bollet.
 			\ - \ \			JUNE 12, 1997 Date Surveyed JLP Signature Sept Status
 	1	. 370 AC.	ļ	- 2000, —	,	Amel & Silvery 9-03-97
<u> </u> 		.370 AC. Lebse				/ W.O. Wum. 97-11-9971
	tl		ト 		<u> </u>	GARY G. EROSON. 12841

District 1
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
District II
811 S. Furst St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazas Road, Actee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MAMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ A	-		² Pool Cod	e	³ Pool Name						
30-05	316	9	6630	2	Illinois (Lamp Box	e Sp	pringitast			
⁴ Property C					5 Property				6 Well Number		
					Pagano	State			1		
OGRID N					* Operator	_			* Elevation		
19246	3			04	YUSAU	JTP LP			3	520'	
	" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
0	24	185	28E		800	nonth	660	Wes	st-	Eddy	
			и Во	ttom Ho	le Location If	Different Fron	n Surface			,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ess	/West line	County	
11]		}				
12 Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 15 O	rder No.						
40	N										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1" 1		"OPERATOR CERTIFICATION
300'		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
1 V		owns a working interest or unleased mineral interest in the land including
660	ĺ	the proposed bottom hale location or has a right to drill this well at this
	1	location pursuant to a contract with an owner of such a mineral or working
	}	interest, or to a voluntary pooling agreement or a compulsory pooling
1 1		order heretofore entered by the division
		Signature Date David Stewart SR. Rq. Adv Printed Name Lavid Stowent Ooky. com
		David Stewart SR. Rag. Adv
		david stowertooky.com
		E-mail Address
		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor.
		Certificate Number

DISTRICT I PA See 1988, Sabba, No. 88844-1889 State of New Mexico

Succes, Manuals and Malural Resources Superincent.

Form C-102 Beriest Pebruary 16, 1804 Submit to Appropriate Matriet Office

> Rate Lease - 4 Copie Fee Lease - 2 Cools

DISTRICT II PA. Drawe M. Artesia, Mr 68211-9710

DISTRICT III 1000 Bio Brunes Bd., Astes, 104 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. Bez 2008, Santa Pa, RM 87804-2008

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Number	Pool Code 59860				
Property Code 21712	ع نوارم J.با BUCHAN				
00RD No. 14021	•	reter Name OIL COMPANY	Meratica 3537		

Surface Location

UL or let No.	ot No. Section Township Range		Range	Lot Ma	Post from the	North/South line	Foot from the	East/Vest line County	
Α	33	18 S	28 E		830	NORTH	447	EAST	EDDY

Bottom Hole Location If Different From Surface

VL or let No.	Section.	Township	Rengo	Let Ma	Feet from the	Rerth/South line	Foot from the	East/West line	County
Dedicated acres Joint or Infill Commission Code Order No.									
80 - N/2 NI	E/4	1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			
	1, 1, 1, 1, 1	OPERATOR CERTIFICAT	ION
	į į	I hereby certify the the tays	rmation is to the
1	NAD 27 NME Y=621704 N	447) best of my investedge and belog.	
	X=549220 E	· · · · · · · · · · · · · · · · · · ·	
<u> </u>	1	Malin Vuller	
	80 acre proration		
!	!	Drilling Superintend	lent
	}	6/30/98	
ļļ ļ	320 acre Lease Bound	4	
		SURVEYOR CERTIFICATI	ION
Ì	· i	I havely correlly that the well location	n storm
	k !	entual surveys made by use or a	
i		correct to the best of my bullet.	
		JUNE 25, 199	
	↓	Bate Suggestion And S	JLÞ
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		Konalik Sulan	6 <i>-29</i> -98
		W.O. Nem 98-55-09	
		Continue No. ROMENT FIRST	d. 12641
	<u> </u>	PESSIN MEDOWN	0, 12166

DISTRICT | P.O. Rox 1980, Hobbe, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lesse - 4 Copies
Fee Lesse - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazus Rd., Azlec, NM 67410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504 2088

API	Number			Pool Code					
	30-015-	30367	598	60	Tr	avis - Upper	Penn		
Property 23457	Code			Weil Number 2					
ogrid N 140				Elevation 3514					
					Surface Loc	ition		-	
UL or lot No.	Section	Township	Knoge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	1.6	1 3 3	28 :	İ			990	WEST	1000
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Knnge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	18-S	28-E	1	1700	North	2260	West	Eddy
Dedicated Acre	s Joint	or Infall Co	nsolidation	Cude Or	der No.				

320 acre lease		OPERATOR CERTIFICATION
IV.		! hereby certify the the information
		contained herein is true and complete to the
	1	best of my knowledge and belief
		Walter J. Amen
The second second		R. J. Longmire
	4	Printed Name
Q 4		1
BHL	'	Drilling Superintendent
		Title
		12/11/98
	i	Date
		SURVEYOR CERTIFICATION
	1	I hereby certify that the well location shown
	!	on this plat was plotted from field notes of
[K /]	1	actual surveys made by me or under my
990	!	supervison, and that the same is true and
KOP		correct to the best of my beltef.
160 acre	1	500 D V. 500 b
proration unit		Date Surveyed ME ON CMCC
River Street		= O N W-X
	· · · · · · · · · · · · · · · · · · ·	Signature & Real of Professional Surveyor
	1	OF = 1.3233) =
IK 8 1 2]	11/18×1/10/11/8
	i i	Maria Dienie A-03-90
		77.77.77.77
	!	"TOESSION
]	Certificate No. HOWALD J. EEDSON 1239
	{	GARY EIDSON 12641 MACON MCDONALO 12185
	1	

District I PO Box 1980, Hobbs, NM 88241-1980 District [[811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Denament

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

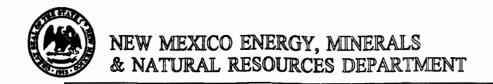
RECEIVED OCD - ARTESIA

Form C-102 Revised October 18, 1994 Instructions on back NOV 1956 bmit to appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1		² Pool Code					⁵ Pool Name					
30		96833 Travis Wolfcamp 5 Property Name 6 Wo										
⁴ Property	Code				me			6	Well Number			
2314				Edward Mitchusson 4 State					1			
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40				1								
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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87605 (505) 827-7131

AMENDED COMMINGLING ORDER CTB-467 (3rd Amendment)

Marathon Oil Company P.O. Box 2409 Hobbs, New Mexico 88241-2409

Attn: Mr. Bryan L. Williams

The above named company is hereby authorized to commingle Travis Upper Penn (59860) Pool production from the following leases:

Lease:

David Crockett '27' State Lease

Description:

W/2 of Section 27, Township 18 South, and;

Lease:

James Buchanan '33' State Lease

Description:

E/2 of Section 33, Township 18 South, and;

Lease:

Henry Courtman '4' State Lease

Description:

N/2 of Section 4, Township 19 South,

Lease:

Samuel Burns '34' State Lease

Description:

N/2 of Section 34, Township 18 South,

Lease:

W.B. Travis '15' State Lease

Description:

E/2 of Section 15, Township 18 South, and;

Lease:

James Garvin '22' State Lease

Description:

S/2 of Section 22, Township 18 South, and;

Lease:

George Pagan '26' State Lease

Description:

W/2 of Section 26, Township 18 South, and;

Lease:

J. Guerrero '34' State Lease

Description:

S/2 of Section 34, Township 18 South, and;

Lease:

Edward Mitchusson '4' State Lease

Description:

S/2 of Section 4, Township 19 South, and;

all located in Range 28 East, NMPM, Eddy County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Amended Division Order CTB-467 Marathon Oil Company August 3, 1998 Page 2

REMARKS: The commingled production shall be stored in the Buchanan No.1 tank battery facility located in Unit Letter 'I', Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

FURTHER: The operator shall notify the Artesia district office of the Division prior to implementation of the commingling process.

PROVIDING: <u>Validation of this authority shall be accomplished by like approval from the New Mexico Commissioner of Public Lands.</u>

DONE at Santa Fe, New Mexico, on this 3rd day of August, 1998.

LORI WROTENBERY, Division Director

LW/MWA/kv

cc: Oil Conservation Division - Artesia

State Land Office - Oil & Gas Division

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

October 30, 1998

Marathon Oil Company P.O. Box 2409 Hobbs, New Mexico 88241-2409

Attention: Mr. Andrew Schwandt

Edward Mitchusson '4' State No. 1 API No. 30-015-30165 1980 FS and WL Unit K, Section 4, Township 19 South, Range 28 East, NMPM,

Eddy County, New Mexico.

MAXES

Mitchusson-Wolfcamp (96833 - Oil) and Travis-Upper Penn (59860 - Oil) Pools

Dear Mr. Schwandt:

Reference is made to your recent request to temporarily surface commingle the Mitchusson-Wolfcamp and Travis-Upper Penn Pool production from Mararthon's Edward Mitchusson '4' State No. 1 pending the outcome of the application for an amendment to Order CTB-467. My staff has reviewed your request and the same is hereby approved for a period of 60 days, concluding on December 30, 1998.

Production shall be allocated by separately metering the production from each well prior to commingling.

REMARKS: The commingled production shall be stored in the Buchanan No.1 tank battery facility located in Unit Letter 'I', Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MWA

cc: Oil Conservation Division -- Artesia

October 29, 1998

Mr. Mark Ashley State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re:

Verification of verbal approval for exemption to Rule 309-A Surface Lease Commingling

Edward Mitchusson '4' ST. NO. 1 1980' FSL and 1980' FWL Section 4, T-19-S, R-28-E Travis Field Eddy Co., NM. Travis – Wolfcamp

Mr. Mark Ashley:

This letter is to verify that Greg Muse of Marathon Oil Co. received verbal approval from you on 10-29-98, for the temporary exemption to Rule 309-A. The temporary exemption is for the surface commingling of the Mitchusson Wolfcamp (96833) with the Travis Upper Penn (59860), which is currently surface comingled per Order No. CTB-467. This is understood to be a temporary approval until further review at the public hearing scheduled on the docket for November 19, 1998. The common battery is at the James Buchanan '33' St. No. 1 location. All produced fluids are metered before being commingled, pursuant to all applicable provisions.

If you have any questions or comments, please advise.

Sincerely.

Andrew J. Schwandt Production Engineer (505) 393-7106 x216

Post-ir Fax Note 7671 Date 10.29 (#965 € 1)

To Mark 454167 From Andry Schwardt
Co. Dept. O.C. 1)

Phone # 505-395-7106 621

Fax # 505-897-1389 Fax # 393-2432

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