

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



December 6, 2017

Surface Commingling Order PLC-493
Administrative Application Reference No. pMAM1732121391

CHEVRON USA INC.
Attention: Ms. Cindy Herrera-Murillo

Pursuant to your application received on November 15, 2017, Chevron USA Inc. (OGRID 4323) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 23, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico;

BLINEBRY OIL AND GAS (OIL)	(6660)
PADDOCK	(49210)
WANTZ;ABO	(62700)

and from the following diversely owned fee wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:	Ollie J Boyd Well No. 2	
Description:	NW/4 NW/4, Section 23, Township 22 South, Range 37 East	
Well:	Ollie J Boyd Well No. 2	API 30-025-10434
Pool:	Paddock	

Lease:	Ollie J Boyd Well No. 4	
Description:	SE/4 NW/4, Section 23, Township 22 South, Range 37 East	
Wells:	Ollie J Boyd Well No. 4	API 30-025-10436
Pool:	Paddock	

Lease:	Ollie J Boyd Well No. 6	
Description:	SE/4 NE/4 of Section 23, Township 22 South, Range 37 East	
Well:	Ollie J Boyd Well No. 6	API 30-025-28449
Pool:	Wantz; Abo	

Lease:	Ollie J Boyd Well No. 7	
Description:	NE/4 NW/4 of Section 23, Township 22 South, Range 37 East	
Well:	Ollie J Boyd Well No. 7	API 30-025-32757
Pool:	Blinebry; Oil and Gas (Oil)	

The combined oil and gas spacing units for these wells include SE/4 NE/4, E/2 NW/4, and the NW/4 NW/4 of Section 23, all in Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Commingled oil and gas production from the wells shall be measured and sold at the OJ Boyd 2-23 Central Tank Battery (CTB), located in Unit C of Section 23, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the Ollie J Boyd Well No. 2, Ollie J Boyd Well No. 4, Ollie J Boyd Well No. 6, and Ollie J Boyd Well No. 7 shall be measured with a combination of metering and well testing. One well shall flow through the test separator, and the remaining wells shall flow through the production separator. Each well shall be tested at least once a month.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

Done at Santa Fe, New Mexico, on December 6, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs