| RECEIVED: Y 17/2017 REVIEWER: WAY | PLC DMAM/732/5583 |
|--|--|
| | NSERVATION DIVISION |
| - Geological & Engir | // |
| 1220 South St. Francis Drive | (1-2-1) |
| 1220 SOUITSI. HONES DIVE | s, Sania Fe, NM 6/303 |
| ADMINISTRATIVE APP | LICATION CHECKLIST VE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND |
| REGULATIONS WHICH REQUIRE PROCESSI | |
| Applicant: OXY USA WTP LIMITED PARTNERSHIP | OGRID Number: 301957 |
| Well Name: BIG WALT 2 STATE #3 | API: 30-015-28186 |
| Pool: INDIAN BASIN;UPPER PENN (ASSOC) | Pool Code: 33685 |
| SUBMIT ACCURATE AND COMPLETE INFORMATION | REQUIRED TO PROCESS THE TYPE OF APPLICATION |
| | ED BELOW DLC-189 A |
| 1) TYPE OF APPLICATION: Check those which appl | ly for [A] |
| A. Location – Spacing Unit – Simultaneous De | |
| □NSL □ NSP (PROJECT AREA) | □NSP (PRORATION UNIT) □SD |
| | 3 |
| B. Check one only for [1] or [1] | of Contract |
| [1] Commingling – Storage – Measuremer | material program and the progr |
| | |
| [II] Injection – Disposal – Pressure Increase | |
| WFX □PMX □SWD □IPI | |
| □ MLY □LWY □2MD □ILI | FOR OCD ONLY |
| 2) NOTIFICATION REQUIRED TO: Check those whic | |
| • | Notice Complete |
| A. Offset operators or lease holders | |
| B. Royalty, overriding royalty owners, reve | / Application |
| C. Application requires published notice | Content |
| D. Notification and/or concurrent approv | , i Complete |
| E. Notification and/or concurrent approv | al by RFW |
| F. Surface owner | |
| G. For all of the above, proof of notification | on or publication is attached, and/or, |
| H. ☐ No notice required | |
| | |
| 3) CERTIFICATION: I hereby certify that the information | |
| administrative approval is accurate and compl | , , |
| understand that no action will be taken on this | application until the required information and |
| notifications are submitted to the Division. | |
| Note: Statement must be completed by an Indiv | vidual with managerial and/or supervisory capacity. |
| | 11//2/17 |
| | 11/1/6/1 |
| TAYLOR STILLMAN | Date |
| Print or Type Name | |
| Time Approxim | (713) 366-5945 |
| | Phone Number |
| 1 Par 1/ Proper | |
| Jarly Julan | TAYLOR_STILLMAN@OXY.COM |
| Signature | e-mail Address |
| | TITORI FRANCOS |

Big Walt 2 State #3 CTB Well List

| | Well Name | API | Spacing Unit | Lease Number | Pool | Oil (bpd) | Gravity | Gas (MSCFD) | BTU/cf |
|--------|-----------------------------------|--------------|---------------------------|--------------|------------------------------------|--------------|---------|----------------|--------|
| 7 | Big Walt 2 State #1 | 30-015-22947 | W/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 0 | 39.2 | 1 | 1082 |
| | Big Walt 2 State #3 | 30-015-28186 | W/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 22 | 39.2 | 293 | 1082 |
| 7 | Big Walt 2 State #4Q | 30-015-32636 | W/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 0 | 39.2 | 3 | 1082 |
| 2, | Big Walt 2 State #5 | 30-015-32637 | W/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 1 | 39.2 | 0.4 | 1082 |
| 7 | Big Walt 2 State #9 | 30-015-33226 | E/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 28 | 39.2 | 35 | 1082 |
| 7 | Big Walt 2 State #10 | 30-015-33442 | E/Sec. 2-22S-24E | V026783 | INDIAN BASIN;UPPER PENN (ASSOC) | 0 | 39.2 | 4 | 1082 |
| | McKittrick 11Fed #2 | 30-015-33270 | N/Sec. 11-22S-24E | NM 012828 | INDIAN BASIN;UPPER PENN (ASSOC) | 111 | 39.2 | 0 | 1082 |
| 7 | Righthand Canyon 35 Fee Com #1 | 30-015-26126 | Entire Sec.35-21S- 24E | NM 053218 | INDIAN BASIN,UPPER PENN (ASSOC) | 0 | 39.2 | 2 | 1082 |
| \leq | √ Two Marks 36 State #4 | 30-015-34833 | S/2 Sec.36-21S- 24E | V057310 | INDIAN BASIN; MISS (GAS) | 10* | 39* | 441* | 1000* |

* Estimated average production for first 6 months

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| APPLICATION | FOR SURFACE O | COMMINGLING | (DIVERSE | OWNERSHIP) | | | | | |
|--|--|---|--------------------------------------|---|---------------|--|--|--|--|
| | A WTP LP | | | | | | | | |
| | 4294 HOUSTON, TX | 77210 | | | | | | | |
| APPLICATION TYPE: | _ | _ | | | | | | | |
| ☐ Pool Commingling ☐ Lease Commingling | ng ■Pool and Lease Con | | Storage and Measu | rement (Only if not Surface | e Commingled) | | | | |
| | State X Feder | | | | | | | | |
| Is this an Amendment to existing Order Have the Bureau of Land Management ☐ Yes ☐ No | ? ⊠Yes ∐No If ' (BLM) and State Land | "Yes", please include t l office (SLO) been not | he appropriate (ified in writing | Order No. PLC-189 of the proposed comm | ingling | | | | |
| | | L COMMINGLING s with the following in | | | | | | | |
| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes | | | | |
| SEE ATTACHED | | | | | | | | | |
| | | 1 | | | | | | | |
| | |] | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| (2) Are any wells producing at top allowables? ☐ Yes ☒ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No. (4) Measurement type: ☒ Metering ☐ Other (Specify): (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved | | | | | | | | | |
| | | | | | | | | | |
| (B) LEASE COMMINGLING Please attach sheets with the following information | | | | | | | | | |
| Please attach sheets with the following information | | | | | | | | | |
| | ` ' | LEASE COMMIN | | | | | | | |
| (1) Complete Sections A and E. | Please attach sheets | s with the following in | ntormation | | | | | | |
| (1) Complete Sections A and E. | | | | | | | | | |
| (1 | D) OFF-LEASE ST | ORAGE and MEA | | | | | | | |
| (1) Is all production from same source of(2) Include proof of notice to all interest | supply? Yes No | | | | | | | | |
| (F) A | DDITIONAL INFO | RMATION (for all | application t | vnes) | | | | | |
| (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information | | | | | | | | | |
| (1) A schematic diagram of facility, inclu | | | | | | | | | |
| (2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number | | ions. Include lease numbe | ers if Federal or St | ate lands are involved. | | | | | |
| I hereby certify that the information above i | s true and complete to the | hest of my knowledge an | d helief | | | | | | |
| SIGNATURE: | | ITLE: Regulat | | eer date: | 1617 | | | | |
| TYPE OR PRINT NAME | lar Sh'Ilmau | n | TEI | eer date: () Lephone no.:(713) | 13 66-5945 | | | | |
| E-MAIL ADDRESS: TOMUS - | stiman @ | oxy.com | | | | | | | |

APPLICATION FOR POOL LEASE COMMINGLE, AND OFF-LEASE MEASUREMENT, STORAGE AND SALES AT THE BIG WALT STATE CTB

OXY USA WTP LP is requesting approval to amend previously approved surface commingle permit PLC-189 to add the Two Marks 36 State #4 well. A list of production feeding the Big Walt Central Tank Battery (CTB) can be seen on the attached well list

Oil & Gas metering:

The Big Walt CTB is located on State lease V026783 located at 32.4224, -104.4611 in Eddy County, New Mexico.

Each well will flow through a dedicated 4' x 10' gas scrubber with an orifice meter for gas. Gas will then flow to a check meter to measure total gas production from the facility before being sent to sales at Nearburg DCP meter # 720138 located at 32.469343, -104.434362.

Liquids from the gas scrubber will then flow to a dedicated 4' x 10' Free Water Knock Out (FWKO) vessel to separate the oil and water. Oil and water streams will be metered through turbine meters. Oil will then flow to oil tanks to be stored prior to sales through a LACT meter. Water will be sent to water storage tanks prior to being sent for disposal to either the McKittrick 11 #5 or MH SWD #1.

Production will be determined based on the aforementioned dedicated metered volumes from each well.

The oil and gas meters will be calibrated on a regular basis per API and OCD specifications.

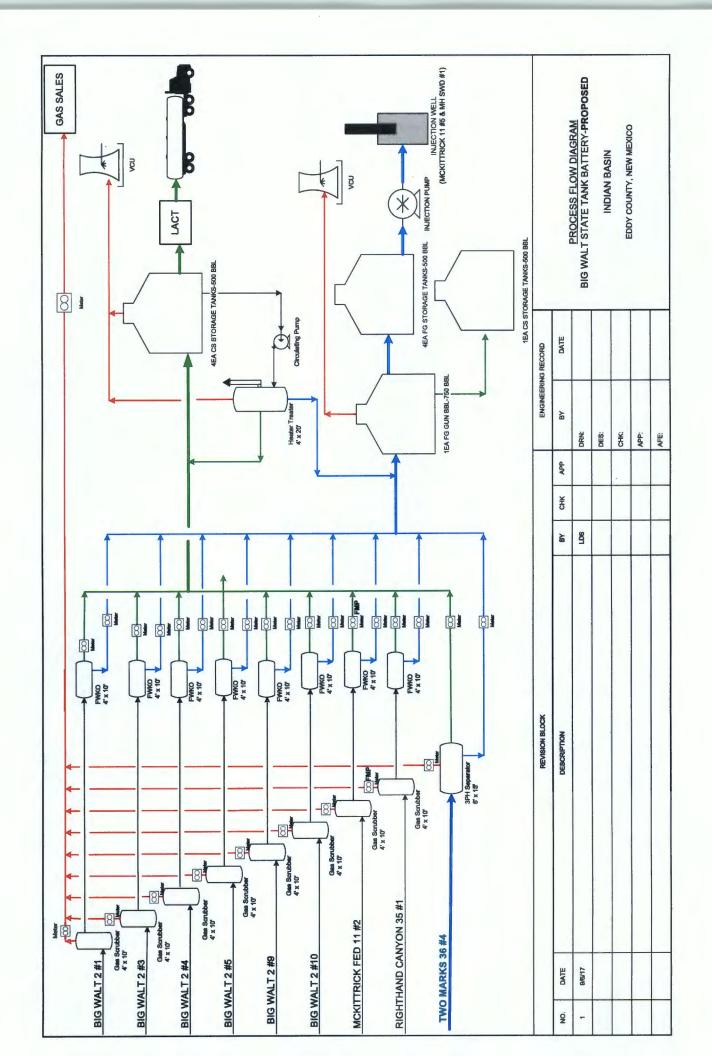
Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map showing the locations of wells and Big Walt State CTB.

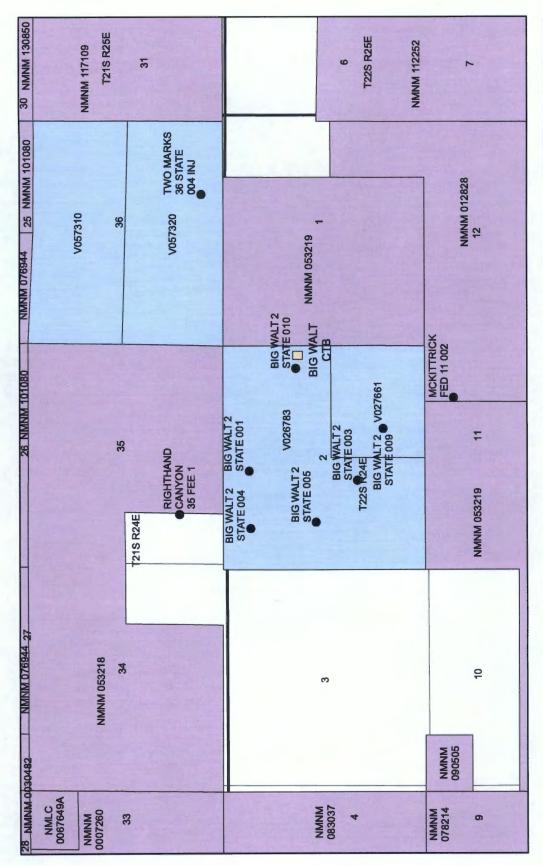
Commingling this production is the most effective means of producing the reserves. OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD regulations. OXY USA WTP LP has submitted all required right-of-way's to the State Land Office.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail.



Big Walt CTB T22S R24E





Big Walt CTB Production Data

Water (bbls)

Gas (MCF)

Daily Volume

Oil (bbls)

Month

(ppls)

00

00

Feb Mar

0

Big Walt 2 State #4Q (30-015-32636)

Average

00

0

00

Apr May

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| (F) Water (bbls) | 100904 | | | | 0 | 61 |
|--------------------------------------|--------|------|------|------|-----|-----|
| Gas (MCF) | 3298 | 3481 | 1656 | 4983 | 592 | 176 |
| Average Daily Volume (bbls) | 83 | 43 | 39 | 83 | 0 | c |
| Oil (bbls) | 2329 | 1191 | 1163 | 2414 | 0 | 0 |
| Month | Feb | Mar | Apr | May | Jun | luľ |

Big Walt 2 State #5 (30-015-32637)

| | | _ | | _ | _ | | _ |
|--|--------------------------------------|------|-----|-----|-----|-----|-----|
| | Water (bbls) | 1227 | 0 | 0 | 0 | 0 | 0 |
| 1 / CO7C-CTO-OC) CH 3 / CO7C-CT3-3F031 / | Gas (MCF) | 2 | 1 | 0 | 0 | 0 | 0 |
| מור ב שנמנכ אש | Average Daily Volume (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| 3.2 | Oil (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| | Month | Feb | Mar | Apr | May | Jun | Inf |

Big Walt 2 State #9 (30-015-33226)

| Month | Oil (bbls) | Average Daily Volume (bbls) | Gas (MCF) | Water (bbls) |
|-------|------------|--------------------------------------|-----------|--------------|
| Feb | 646 | 25 | 467 | 59104 |
| Mar | 506 | 18 | 783 | 77663 |
| Apr | 153 | 8 | 532 | 50241 |
| May | 0 | 0 | 106 | 13303 |
| Jun | 303 | 22 | 403 | 0 |
| Jul | 12 | 12 | 0 | 53 |

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|---|--------------------------------------|-----|-----|-----|-----|-----|-----|
| | Water (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| | Gas (MCF) | 25 | 8 | 14 | 14 | 0 | 0 |
| | Average Daily Volume (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| | Oil (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| | Month | Feb | Mar | Apr | May | Jun | Jul |

Big Walt 2 State #1 (30-015-22947)

| 1 | | | | |
|---|------------|--------------------------------------|-----------|--------------|
| | Oil (bbls) | Average Daily Volume (bbls) | Gas (MCF) | Water (bbis) |
| | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 |
| ı | | | | |

Two Marks 36 State #4 (30-015-34833)

| Water (bbis) | 0 | 0 | 0 | 0 | 0 | 0 |
|--------------------------------------|-----|-----|-----|-----|-----|-----|
| Gas (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| Average Daily Volume (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| Oil (bbls) | 0 | 0 | 0 | 0 | 0 | 0 |
| Month | Feb | Mar | Apr | May | Jun | luľ |

| Water (bbis) | 118863 | 108239 | 115045 | 51101 | 0 | 25779 |
|--------------------------------------|--------|--------|--------|-------|----|-------|
| Gas (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| Average Daily Volume (bbls) | 6 | 12 | 6 | 32 | 9 | 14 |
| Oil (bbls) | 245 | 347 | 274 | 420 | 47 | 128 |
| | \neg | | | | | |

Feb Mar Apr May

n la

McKittrick 11Fed #2 (30-015-33270)

Month

Righthand Canyon 35 Fee #1 (30-015-26126)

| Month | (sidd) liO | Average Daily Volume (bbls) | Gas (MCF) | Water (bbls) |
|-------|------------|--------------------------------------|-----------|--------------|
| Feb | 0 | 0 | 1 | 0 |
| Mar | 0 | 0 | 0 | 0 |
| Apr | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 1 | 0 |
| Jun | 0 | 0 | 0 | 0 |
| Jul | 0 | 0 | 0 | 0 |



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5945 Taylor_Stillman@oxy.com

October 13, 2017

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Application for Pool Lease Commingling for the Big Walt State Central Tank Battery

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application to amend previously approved permit PLC-189 for surface commingling at the Big Walt State CTB. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Taylor Stillman at (713) 366-5945.

Respectfully,

OXY USA WTP LP
Taylor Stillman
Regulatory Engineer
Taylor Stillman@oxy.com

Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus. newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements mav published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 15

2017

That the cost of publication is \$59.48 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this Aday of CONCY

My commission Expires 2/13/2/

Notary Public



October 15, 2017

Oxy USA WTP LP is filing an application with the New Mexico Oil Conservation Division to amend previously approved PLC-189. The amendment is to commingle production from the Indian Basin; Upper Penn (Assoc) and Indian Basin Mississippian (Gas) pools. Wells to be commingled include the McKittrick 11 Fed #2, Righthand Canyon 35 Fee Com 1, Two Marks 36 State 4 and Big Walt 2 State wells. Production will be commingled at the Big Walt State Central Tank Battery in Eddy County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Taylor Stillman at (713) 366-5945.

| | 101000 | A S | | | Transfer No. |
|---------------------------------|-------------------------|-------------|----|----------|--------------------------------|
| OWNER NAME | AUDRESS | | 1 | ZIL CODE | Hacking NO. |
| ANDRESS, E C | 306 PINEWOOD LANE | RIDGELAND | MS | 39157 | 39157 7017 1450 0002 2915 0569 |
| BARNHILL, CLAYTON M | P O BOX 2304 | ROSWELL | NM | 88202 | 88202 7017 1450 0002 2915 0552 |
| BIEBELLE,STACY | 646 QUEENS HWY | CARLSBAD | NM | 88220 | 88220 7017 1450 0002 2915 0545 |
| BOSSART, BRENT | 1327 DOMINION PL | TYLER | TX | 75703 | 75703 7017 1450 0002 2915 0538 |
| C & D BARNHILL MANAGEMENT TRUST | P O BOX 1948 | SANTA FE | NM | 87504 | 87504 7017 1450 0002 2915 0521 |
| CHERNOSKY, MELINDA ANN MCCONN | 602 FALL RIVER ROAD | HOUSTON | XT | 77024 | 77024 7017 1450 0002 2915 0514 |
| DRISCOLL,WILLIAM J | 16311 HUNTERS TRAIL | MONTGOMERY | TX | 77356 | 77356 7017 1450 0002 2915 0507 |
| EMG REVOC TRUST | 1000 W FOURTH STREET | ROSWELL | NN | 88201 | 88201 7017 1450 0002 2915 0491 |
| ENTERLINE, TED R | 11823 EAST PONDEROSA LN | FRANKTOWN | 00 | 80116 | 80116 7017 1450 0002 2915 0484 |
| EOG A RESOURCES INC | P O BOX 900 | ARTESIA | MN | 88211 | 88211 7017 1450 0002 2915 0477 |
| EOG M RESOURCES INC | 105 SOUTH FOURTH STREET | ARTESIA | NM | 88210 | 88210 7017 1450 0002 2915 0576 |
| F ANDREW GROOMS SSP TRUST | P O BOX 2990 RUIDOSO | RUIDOSO | NM | 88355 | 7017 1450 0002 2915 0460 |
| FAHY, MICHAEL F | 6573 ANNAPURNA DRIVE | EVERGREEN | OO | 80439 | 80439 7017 1450 0002 2915 0453 |
| FLORIDA EXPLORATION COMPANY | ADDRESS UNKNOWN | | | | PUBLISHED NOTIFICATION |
| GENSCH, DAVID A | 1134 EAGLE ROAD | BROOMFIELD | 00 | 80020 | 80020 7017 1450 0002 2915 0446 |
| GENTRY, GERALD D | 7672 YULE COURT | ARVADA | co | 80007 | 80007 7017 1450 0002 2915 0439 |
| GOODEN,JACK D | 11702 NORMONT DRIVE | HOUSTON | ΧĽ | 77070 | 77070 7017 1450 0002 2915 0422 |
| GROOMS, BRIAN T | 601 E PICADILLY DR #461 | FLAGSTAFF | AZ | 86001 | 86001 7017 1450 0002 2915 0415 |
| GROOMS,STEPHEN E | P O BOX 782302 | SAN ANTONIO | TX | 78230 | 78230 7017 1450 0002 2915 0408 |
| HAYDEN OIL LIMITED PARTNERSHIP | P O BOX 99281 | FORT WORTH | TX | 76199 | 76199 7017 1450 0002 2915 0583 |
| JOHNSON, BRUCE D | 3200 WABASH AVE | FORT WORTH | ΤX | 76109 | 76109 7017 1450 0002 2915 0590 |
| JOHNSON, JEFFREY J | 14055 RIATA CIRCLE | RENO | N/ | 89521 | 89521 7017 1450 0002 2915 0606 |
| KENNARD, MICHAEL R | ADDRESS UNKNOWN | | | | PUBLISHED NOTIFICATION |
| LEUENBERGER, RICHARD J | 7429 SOUTH GALLUP WAY | LITTLETON | 03 | 80122 | 80122 7017 1450 0002 2915 0613 |
| MARANATHA TRUST DTD 12/2/08 | 125 COUNTY ROAD 262 | IUKA | MS | 38852 | 38852 7017 1450 0002 2915 0620 |
| MCCONN, JOHN RICK | 5207 GREEN TREE | HOUSTON | ΧĽ | 77056 | 77056 7017 1450 0002 2915 0637 |
| MENPART ASSOCIATES (1/1/94) | 3340 PEACHTREE RD NE | ATLANTA | ВA | 30326 | 30326 7017 1450 0002 2915 0644 |
| MILLER, DAVID H | 7014 NAPIER LANE | HOUSTON | TX | 77069 | 77069 7017 1450 0002 2915 0651 |
| NEARBURG EXPLORATION CO LLC | P O BOX 823085 | DALLAS | ΧŢ | 75382 | 75382 7017 1450 0002 2915 0668 |
| NORMAN, CHARLES ARCHIE | 1721 MUSTANG TRAIL | KINGWOOD | XT | 77339 | 77339 7017 1450 0002 2915 0675 |
| OTTS,FOY L | PO BOX 2374 | BELLAIRE | ¥ | 77402 | 77402 7017 1450 0002 2915 0682 |
| ROLLINS, THOMAS W | 2401 FOUNTAIN VIEW DR | HOUSTON | ¥ | 77057 | 77057 7017 1450 0002 2915 0699 |
| SHAFER,SKIPWORTH HART | P O BOX 324 | CARLSBAD | Σ | 88220 | 88220 7017 1450 0002 2915 0705 |

| SHELBY, SHARON ANNE | P O BOX 1600 | SAN ANTONIO | ΤX | 78296 7017 1450 0002 2915 0712 |
|---------------------|-----------------------|-------------|----|--------------------------------|
| SMITH, DWIGHT V | 16931 SHADY SQUARE CT | HOUSTON | TX | 77095 7017 1450 0002 2915 0729 |
| TINSLEY, MARY JOYCE | 6263 E ELLIS ST | MESA | AZ | 85205 7017 1450 0002 2915 0736 |
| VAN CLEAVE, LARRY D | 2150 CEDAR COURT | FRANKTOWN | 00 | 80016 7017 1450 0002 2915 0743 |
| | | | | |

N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-172 Supersedes C-12: Effective 1-1-65

All distances must be from the outer boundaries of the Section Morris R. Antweil Little Walt wnship Range 2 22 South 24 East Eddy A 10 to a characteristic nich Wells West North <u> 2130</u> test from the line and toet from the Producing Entratter "edicated Accenge: 4052,46 CISCO Undesignated ' 3891.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) RECEIVED 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-52.38 0 52.28 0 **@** 52.46 52.56 9 R. M. Williams Agent Morris R. Antweil 15 June, 1379 certify that the well location June 13. 676 District I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 68210

1000 Rio Brazos Rd., Azlec, NM 87410

District (V 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2Pool Code Pool Name 81180 McKittrick Hills; Morrow 30-015-28186 •Well Number ₄Property Code Property Name Big Walt 2 State 3 OGRID No. »Operator Name **Elevation** 15742 Nearburg Producing Company 3902' "Surface Location Feet from the North/South line Feet from the East/West Line Section Township Range Lot Idn County UL or lot no. 1980 1980 K 2 22S 24E South West Eddy "Bottom Hole Location If Different From Surface North/South line Feet from the East/West Line Range Lot Idn Feet from the County UL or lot no. Section Township 14Consolidation Code sorder No. aJoint or Infill 12Dedicated Acres N 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Scott Kimbrough Printed Name Mgr. of Drlg & Prod June 1, 1998 Date "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1,980' Date of Survey Signature and Seal of Professional Surveyer: 980

Certificate Number

DISTRICT I P.O. Dec 1900, Bobbs, NW 60041-1000

DISTRICT II P.O. Bruner DD, Artesia, NM 88811-0719

State of New Mexico

Racrgy, Minerals and Materal Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Bevised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

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DISTRICT III 1900 Bio Brusos Rd., Astec, NM 87410

DISTRICT IV P.O. BOX 2000, SANTA PE, N.M. 47504-2008

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

| API Number | Pool Code 33685 | Pool Name INDIAN BASIN: UPPER PENN, | ASSOCIATED |
|---------------------|--------------------|-------------------------------------|-------------------|
| Property Code | | Property Name ALT 2 STATE | Well Number 4 |
| OGRID No. 015742 | | Perator Name RODUCING COMPANY | Zievation 3891 |

Surface Location

| UL or let No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/Vest line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 2 | 22-S | 24-E | | 660 | NORTH | 990 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|----------|----------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres 320 | Joint of | infill C | meolidation | Code On | der No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | OR A NON-STANDARD UNIT HAS BEE | N APPROVED BY THE | DIVISION |
|------|--------------------------------|-------------------|---|
| 990' | 52.56 AC. 52.38 AC. | 1 52.28 AC. | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my inemiodes and belief: Signature |
| | | | Sarah Jordan Printed Name Production Analyst Title Z.10.03 Date SURVEYOR CERTIFICATION |
| | | | I hereby certify that the well location shown on this plat was platted from field notes of estual corveys made by me or under my supervison, and that the same is true and correct to the best of my bolist. JANUARY 27, 2003 Date Surgared |
| | | | Professional Survey of ME ME O3. 1.0123 Certificate No. RONALS ETISON 3239 CARRY RESON 12841 |

DISTRICT I P.O. Box 1980, Hobbs, Mix 88861-1980

State of New Mexico

Energy, Minerale and Natural Resources Department

Form C-102 Revised February 10, 1994

DISTRICT II P.O. Druwer DD, Artesia, NM 86211-6719 OIL CONSERVATION DIVISION

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DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2000, SANTA FR. N.M. 87204-2000 WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

| 30 -015-3. | 2637 33685 | Indian Basin: Upper | Penn. Ass. |
|---------------|------------|-----------------------------|-------------------|
| Property Code | | erty Name F 2 STATE | Well Number 5 |
| 015 74Z | - | otor Name OUCING COMPANY | Elevation 3915 |

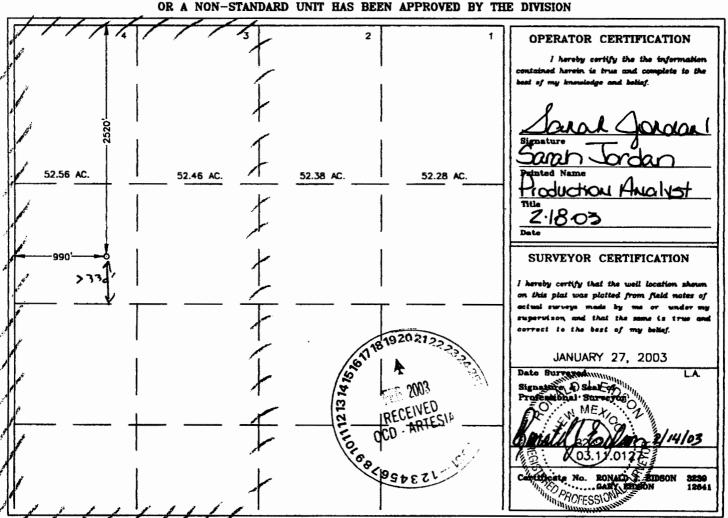
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | .North/South line | Feet from the | East/West line | County | l |
|---------------|---------|----------|-------|---------|---------------|-------------------|---------------|----------------|--------|---|
| Ε | 2 | 22-S | 24-E | | 2520 | NORTH | 990 | WEST | EDDY | |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|------------|----------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | - Infill C | ensolidation (| ode Or | der No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

State of New Mexico

Energy, Minerals and Natural Resources Departmen

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DISTRICT II P.O. Doumer DO. Artunia, ISS 00211-0710

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 No Brazos Rd., Artec, PM 67410 DISTRICT IV

DISTRICT III

P.O. BOX 2008, SANTA PR. K.M. 87004-2008 WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

| API Number | 33685 | Indian Bosin; Upper | Penn Ass. |
|------------|-------|----------------------------|--------------------|
| 013595 | | roperty Name VALT 2 STATE | JWell Number 9 |
| 015742 | • | perator Name PRODUCING CO. | Elevation 3940' |
| | S | for Location | |

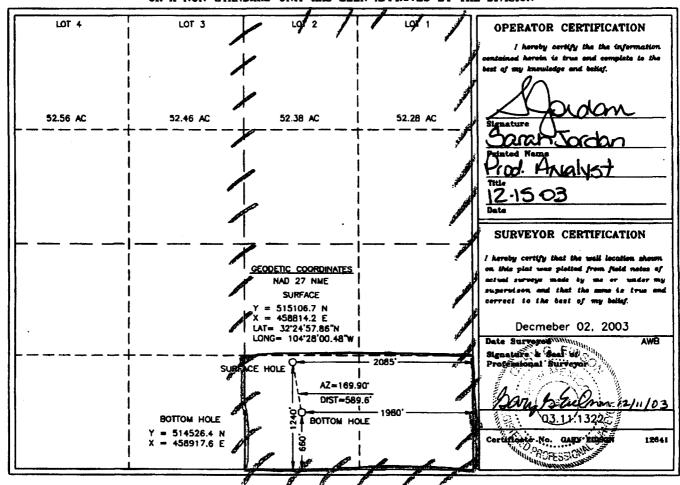
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 2 | 22-S | 24-E | | 1240 | SOUTH | 2085 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|---------|----------|--------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 2 | 22-S | 24-E | | 660 | SOUTH | 1980 | EAST | EDDY |
| Dedicated Acres Joint or Infill Consolidation Code | | | ode Or | ter No. | | | | | |
| 320 | \Box | | | } | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

DISTRICT I P.S. Sez 1980, Echbe, Mr SES41-1980

Saccy. Mascelo and Natural Resources Popartment

Form. C-102
Revised February 10, 1994
mit to Appropriate District Office
State Lease - 4 Copies
Fas Lease - 3 Copies

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

| 1000 Bio Brases & | d., ATGO, R | H 87410 | | | | | | | | | |
|---|-------------|----------|----------------------------|-----------------------------|--|---------------------|------------------|----------------|------------------------|---|----------|
| DISTRICT IV p.o. see sees, banks pr, m.m. 67504-2006 | | | | | AND | ACREA | GE DEDICAT | AMENDED REPORT | | | |
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| 01350 | 75 | | | BIG | Well Mum | | | | | | |
| 0157V | 12 | | NI | EARBUR | Oper RG PRO | DUCII | NG COMPAN | Υ | | 3866 | _ , |
| | | | | | Surfa | e Loca | tion | | | | |
| UL or let No. | Section | Township | Range | Lot Idn | Feet fre | | North/South line | · · | | Rest/West line | County |
| Н | 2 | 22-S | 24-E | Wala Za | 200 | | NORTH | 70. | 3 | EAST | EDDY |
| UL or lot No. | Section | Township | Bottom | Lot Ma | Feet from | | rent From St | | m the | East/West line | County |
| 2 | 2 | 22-S | 24-E | | 66 | | NORTH | 198 | - 1 | EAST | EDDY |
| Dedicated Acres | | 1 | onsolidation | Cede O | rder No. | | | | | | |
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| LOT 4 | | | or 3 | 12/ | 12/ | / | / LOT / 1 | | | | |
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DISTRICT I .
P.O. Box 1988, Mobbs, PM 86241-1989

State of New Mexico

Parent Missouly and Material Resources Beneritmen

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

DISTRICT II P.A. Drumer DB. Actoria, INE 88311-9710

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

Dailed Fe, Iven Medico Crove 2000

| API N | lumber | | Por | l Code | Tr | ndian Bos | Pool Name | Penn. A. | ජ්ර . |
|---|---------|----------|-----------------|----------|--|--------------------------------------|--------------------|--|-----------|
| Property Code Property Name McKITTRICK 11 FEDERAL | | | | | | | | Well Num | |
| OGRID No. Operator Name | | | | | | | | Elevatio | ٥ |
| 215747 | 2 | 1 | N | EARBUI | RG PRODI | JCING CO. | | 4087 | 7' |
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| or lot No. | Section | Township | | | Feet from the | North/South Line | Feet from the | East/West line | County |
| В | 11 | 22-S | 24-E | | 990 | NORTH | 2310 | EAST | EDDY |
| edicated Acres | | | omeolidation Co | le Orde | | 1 | | | |
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MEXICO OIL CONSERVATION COMMISS: WEL. LOCATION AND ACREAGE DEDICATIOI. LAT Supersedes C-128 Effective 14-65 All distances must be from the outer bounderies of the Section.

| <u> </u> | | All distances must be fro | m the outer bounderies of | the Section. | |
|----------------------------|---------------------|---------------------------|---------------------------|---------------|---|
| Operator | ; | 1 | esse Shafer Federal | L Com | Well tio. |
| Unit Letter Secti | | Township | Range | County | |
| One Letter Section | on: 35 | 21 South | 24 East | County | Eddy County, N.M. |
| Actual Footage Location o | | ace: Il43' FWL & | | | |
| BHL: 2500 feet | from the ea | ast line and | 900 in fee | t from the | South line |
| Ground Level Elev. | Producing Form | nation F | ool ' | | Dedicated Acreages |
| 3842. | | adia di Sali | Wildcat | - LL | 334.47 Acres |
| 1. Outline the acr | enge dedicai | tea to the subject well | by colored pencil o | r nachure (| marks on the plat below. |
| 2. If more than or | e lease is | dedicated to the well | outline each and ide | ntily the o | wnership thereof (both as to working |
| | | | | | 34.47x .1875 = .0448471 Net |
| | | | | | ilty Steve Sell 100% WI |
| | | | | have the in | nterests of all owners been consoli- |
| · dated by commu | nitization, u | nitization, force-pooling | cetc? | | |
| [v., [] | N- 16 | | | `~~~~ | lantion |
| X Yes | (40) 11 a n | swer is "yes!" type of | consolidation | Oliginolitica | tzacion |
| If answer is 'n | o!' list the o | where and tract descrip | tions which have ac | tually bee | n consolidated. (Use reverse side of |
| this form if nece | | | | 1. 1. | |
| | \ | d to the well until all i | iterests have been c | onsolidate | d (by communitization, unitization, |
| | | | | | , has been approved by the Commis- |
| sion. | | | • | | |
| | | | | | CERTIFICATION. |
| | ! ` | | i | - 11 | CERTIFICATION |
| 13.47 | 1 55.77 | | t | - 1 | |
| | | | t | | I hereby certify that the information con- |
| | | | | - 11 | tained herein is true and complete to the |
| , | | • | t | · | best of my knowledge and belief. |
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| 1 | , | | i | | Kurt Boley |
| { | | | I | -11 | Geologist |
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| Patricia (Shafe) |). | Sou | th Half | <i>"</i> 31 | N R. R E O'O the well location |
| Lyman | 1 | | 334.47 Acres | 71 | I helpby terry thou the well location |
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| 1143 | | | | 41 | PROFESSIONAL COLLEGE OF MY |
| K 18 | | | | 11 | ROFESSION |
| | | LBHL | 2500' | | Date Surveyed |
| 80.0 | • | i. | 1 | - | March 22, 1989 |
| 1371.8. Record 1327/ | | . 8 | t | 54 | Registered Professional Engineer and/or Land Surveyor |
| 2 4 | * | 0 | | 301 | 1 1111 |
| [| , , , , | | | ۱K۲, | Charle K. Wedkled |
| | | | | | Certificate No. |
| 230 440 190 13 | 20 1660 1640 | 2310 2440 2000 | 1500 1000 | . ' | NM DECT C NO CATO |

District I 1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Eax (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9720

District III 1000 Rio Brazos Road, Artec, NM 87410

Phone: (505) 334-6178 Fax. (505) 334-6170 District IV 1220 S. St. Francis Dr. Sarva Fe NM 87505 Phone: (505) 476-3466 Fax. (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

| APPLI | CATIU | n for | PERMIT 1 | <u>O DRILL, RE</u> | S-ENTE | k, DEEPEN | <u>, PLUGBAC</u> | K, OR A | ADD A ZONE | | |
|-----------------|--|-------------------|---------------------------|--------------------------|--------------------|--|---------------------------|--------------|-------------------------------|--|--|
| | | c | Operator Name シャイ いらん. | Inc. | | OGRID Number | | | | | |
| | | 7 | 6.00 BOX 4 | 50250 | | J API Number | | | | | |
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| гторс | erty Code | | • | Two Man | Perty Name | State | | | u. Well No. | | |
| | | | . | ^{7.} Surfa | ce Location | 1 | | | | | |
| UL-Lot | Section | Township | Range | Lot lida | Feet from | N/S Line | Feet From | E/W Lin | | | |
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| UK. • LOI | Section | Township | Range | Lot Mn | Feet from | m N/S Line Feet From | | | e County | | |
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| | * Pool Information | | | | | | | | | | |
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| 1.00 | | | D m m = | Additional V | | nation | | | | | |
| | rk Type D | | 12 Well Type | ž . | Cable/Rotary NA | 5 | " Lease Type — VD 5737 | | ' Ground Level Elevation ろつしら | | |
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| | | | n. | Proposed Blowo | ut Prevent | ion Program | | т—— | | | |
| | Туре | | | Working Pressure | | Test Pre | ssure | Manufacturer | | | |
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| | | | | | | | | - | | | |
| 23. I hereby co | 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. | | | | | | OIL CONSERVATION DIVISION | | | | |
| | | | ied with 19.15.14. | 9 (A) NMAC and | Vor - | OIL CONSERVATION DIVISION | | | | | |
| 19.15.14.9 (E | | | | 2-7-1 | Аррі | roved By: | | | | | |
| Signature: | Ma: | 111 | | | | | | | | | |
| Printed name | Dau | ,۶ 2 ۲ | ewant | | Title | | | | | | |
| Title S | DR. RE | zulat | ony Ada | siso^ | Аррг | roved Date: | | Expiration D | nie: | | |
| E-mail Addre | | | | OKY, COM | | | | | | | |
| Date: LO(3 | 3/17 | | Phone 43 | 2-655-571 | 7 Cone | Conditions of Approval Attached | | | | | |

District.1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.11
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax. (505) 334-6170
District.11/
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (305) 476-3460 Fax. (505) 476-3462

1 API Number

30-015-34633

Property Code

OGRID No.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

⁹ Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

Indian Basin Mississippian

Pool Code

Two Marks

97537

| "Surface Location UL or lot no. Section Township Range Lot Idn Feet from the O 34 215 24E C70 South 1905 east Eddy "Bottom Hole Location If Different From Surface "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 12 Joint or Infili 14 Consolidation Code 15 Order No. 320 N 14 Consolidation Code 15 Order No. | 1669 | 6 | | | | 4 4_ | USA : | Inc. | | | 3 | 7ાવ' |
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| No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **TOPERATOR CERTIFICATION** I hereby certify that the information constants herein is true and completion to the host of the host | UL or let no. | Section | Township | Runge | Lot | Idn | Feet from the | North/South line | Fe | et from the | Enst/West line | County |
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| the proposed bottom hole location or has a right to dill this will at the location pursuant to a contract with an entered or working interest, or in a voluntary pooling agreement or a compulsary pooling order hereafour centered by the finision. LOS(7) Signature Date Date Decid Stewart Sk. Rev. Adv. Printed Name david Stewart Doxy. Com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyor: | | , | | | | | | | ŀ | , | - | - |
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Section: 35-21S-24E

Type: Normal

Total Acres: 654.47

County: Eddy (15)

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| A (A) Federal ¹ Federal ² (15) 40 | H (H) Federal ¹ Federal ² (15) 40 | (1) Federal | P (6) Federal ¹ Federal ² (45) |
| B (B) Federal ¹ Federal ² (15) 40 | G (G) Federal ¹ Federal ² (15) 40 | J (2) Federal ¹ Federal ² (15) 42.37 | O (5) Federal ¹ Federal ² A2 3 |
| C (C) Federal ¹ Federal ² (15) 40 | F (F) Federal ¹ Federal ² (15) 40 | K (3) Federal ¹ Federal ² (15) 42.25 | N (4) Federal ¹ Federal ² A 5 3 3 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 |
| D (D) Federal ¹ Federal ² (15) 40 | E (E) Federal ¹ Federal ² (15) 40 | L (L) Fee ¹ Fee ² (15) 40 | M (M) Fee 1 Fee 2 Fee 2 |

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