

Revised March 23, 2017

RECEIVED: <u>9/18/2018</u>	REVIEWER: <u>MAH</u>	TYPE: <u>PLC</u>	APP NO: <u>PLM41810829228</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chisholm Energy Operating, LLC OGRID Number: 372137
 Well Name: Lea South 25 Fed (see attached Summary Detail) API: (See Summary Detail)
 Pool: Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp Pool Code: 37580 & 98247

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for (A)

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for (I) or (II)

(I) Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

(II) Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bettie Watson

Print or Type Name

Bettie Watson

Signature

04/17/2018

Date

817-864-1104 or Mobile 972-979-0132

Phone Number

bwatson@chisholmenergy.com

e-mail Address



April 17, 2018

VIA: USPS-Certified Mail, Return Receipt &
E-mail: Michael.McMillan@state.nm.us

New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

Attn: Mr. Michael McMillan

RE: Application for Pool/Lease Surface Commingle for
Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in
Section 25, T-20S, R-34E
Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp
Lea County, New Mexico

Mr. McMillan,

Pursuant to Division Rule 19.15.12.10, Chisholm Energy Operating, LLC respectfully requests administrative approval to Pool/Lease Surface Commingle and store in a common facility production from Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, 12H all in Section 25, T-20S, R-34E, Lea Co., New Mexico.

Each well is metered individually. This action will prevent waste, promote conservation, and protect correlative rights. The Lea South 25 Fed battery is location on 5H well pad, UL/Lot M, Sec 25, T-20S, R 34E.

These wells are operated by Chisholm Energy Operating, LLC with diverse ownership. There are three leases involved and three Communitization Agreements submitted with one approved. Pursuant Division Rule 19.15.12.10 the Interest owners that are to be notified are listed on Exhibit A and are being sent a copy of this application by certified mail, return receipt.

Also, attached:

- 1) NMOCD Form C-107-B
- 2) Summary Detail
- 3) Lease Plat shows boundaries, Federal Lease #'s, facility, wellhead, and path of production.
- 4) Facility Diagram
- 5) NMOCD Form C-102 Well Plats for each well.
- 6) A copy of notice letter to interest owners and copy of certified mail, return receipt request
- 7) Copy of BLM Sundry submittal.

For future addition of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

If you should have any questions, please call me at (972)979-0132 or Jennifer Elrod at (817) 953-3728.

Sincerely,

Bettie Watson,
Regulatory Consultant

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chisholm Energy Operating, LLC
OPERATOR ADDRESS: 800 Cherry Street - Suite 1200-Unit 20 - Fort Worth, TX 76102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Lea, Bone Spring, South/37580	40.7 Gravity/1365 BTU	40.7 Gravity/ 3219 BTU		1360 BOPD	
WC-025 G-08 S203435D; Wolfcamp/98247	40.7Gravity/1365 BTU				
Commingled numbers					1360 BOPD/
Commingled numbers				\$2.1854/MCF	3219 MCFPD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E. Done

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bettie Watson TITLE: Regulatory Consultant DATE: 4-17-2018

TYPE OR PRINT NAME Bettie Watson TELEPHONE NO.: 972-979-0132

E-MAIL ADDRESS: bwatson@chisholmenergy.com

SUMMARY DETAIL

04/17/2018

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

Chisholm Energy Operating, LLC (CEO) is requesting approval for a Central Tank Battery, Lease Commingle & Storage of the following wells in different pools on BLM Leases:

Communitization Agreement # NMNM 134225 for 5H, 6H, & 10H was approved 1/1/2014 for Bone Spring. (320 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Lease: BLM NMLC 066126 (160 Acres) & BLM NMNM 056265 (160 Acres)			

Lea South 25 Fed Com 5H	SWSW, 25, T20S, R34E	30-025-41367	Lea; Bone Spring, South/37580
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Lea South 25 Fed Com 6H	SESW, 25, T20S, R34E	30-015-41898	Lea; Bone Spring, South/37580
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Lea South 25 Fed Com 2BS 10H	SESW, 25, T20S, R34E	30-015-43409	Lea; Bone Spring, South/37580
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Communitization Agreement for 7H & 11H-submitted 11/27/17; not yet approved for Bone Spring. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Leases: BLM NMLC 066126 (80 Acres) & BLM NMNM 056265 (80 Acres)			

Lea South 25 Fed Com 3BS 7H	SESE, 25, T20S, R34E	30-025-43029	Lea; Bone Spring, South/37580
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Lea South 25 Fed Com 1BS 11H	SESE, 25, T20S, R34E	30-025-43036	Lea; Bone Spring, South/37580
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Communitization Agreement for 12H-submitted 01/22/18; not yet approved Permo Upper Penn. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
BLM Leases: BLM NMLC 066126 (80 Acres) & BLM NMNM 020979 (80 Acres)			

Lea South 25 Fed Com WCA 12H	SESE, 25, T20S, R34E	30-025-43110	WC-025 G-10 S21333I5; Permo UP /98247
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The #8 well is a lease well and not Communitized.

Well Names	Location - Eddy Co.	API #	Pool
BLM Lease: BLM NMLC 066126			

Lea South 25 Fed Com 8	SESE, 25, T20S, R34E	30-025-43057	Lea; Bone Spring, South/37580
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Economic Justification Worksheet¹

Individual Wells	Current BOPD	Oil Gravity	Value/ BBL	Current MCFPD	DRY BTU @14.73 *	Value/ MCF
Lea South 25 Fed Com 5H	68	40.7	61.5660	101	1,365	2.1854
Lea South Fed Com 6H	83	40.7	61.5660	401	1,365	2.1854
Lea South 25 Fed Com 3BS 7H	186	40.7	61.5660	568	1,335	2.1854
Lea South 25 Fed Com 8	262	40.7	61.5660	648	1216	2.1854
Lea South 25 Fed Com 2BS 10H	449	40.7	61.5660	605	1,365	2.1854
Lea South 25 Fed Com 1BS 11H	195	40.7	61.5660	568	1,217	2.1854
Lea South 25 Fed Com WCA 12H	117	40.7	61.5660	422	1,365	2.1854

Economic combined production	BOPD	Oil Gravity	Value/ BBL	MCFPD	DRY BTU	Value/ MCF
	1,360	40.7	61.566	3,219	1315	2.1854

Current volumes based on 10 days average of data registered on Neofirma.

Dry BTU = 1,364.7 corresponds to the Gas Analysis for the Lea South Federal Com, dated 12/5/2017.

Oil Value = February 2018 Plains Marketing Statement.

Gas value = January 2018, Targa Versado Statement, residue gas price.

¹ This form is used to indicate that no production and commodity value will be lost by the commingling.

SUMMARY DETAIL

04/17/2018

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

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Well Names	Location - Eddy Co.	API #	Pool
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BLM Lease: **BLM NMLC 066126** (160 Acres) & **BLM NMNM 056265** (160 Acres)

Lea South 25 Fed Com 5H	SWSW, 25, T20S, R34E	30-025-41367	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 6H	SESW, 25, T20S, R34E	30-015-41898	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 2BS 10H	SESW, 25, T20S, R34E	30-015-43409	Lea; Bone Spring, South/37580

Communitization Agreement for 7H & 11H-submitted 11/27/17; not yet approved for Bone Spring. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
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BLM Leases: **BLM NMLC 066126** (80 Acres) & **BLM NMNM 056265** (80 Acres)

Lea South 25 Fed Com 3BS 7H	SESE, 25, T20S, R34E	30-025-43029	Lea; Bone Spring, South/37580
Lea South 25 Fed Com 1BS 11H	SESE, 25, T20S, R34E	30-025-43036	Lea; Bone Spring, South/37580

Communitization Agreement for 12H-submitted 01/22/18; not yet approved Permo Upper Penn. (160 Acres)

Well Names	Location - Eddy Co.	API #	Pool
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BLM Leases: **BLM NMLC 066126** (80 Acres) & **BLM NMNM 020979** (80 Acres)

Lea South 25 Fed Com WCA 12H	SESE, 25, T20S, R34E	30-025-43110	WC-025 G-10 S21333I5; Permo UP /98247
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The #8 well is a lease well and not Communitized.

Well Names	Location - Eddy Co.	API #	Pool
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BLM Lease: **BLM NMLC 066126**

Lea South 25 Fed Com 8	SESE, 25, T20S, R34E	30-025-43057	Lea; Bone Spring, South/37580
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Economic Justification Worksheet¹

Individual Wells	Current BOPD	Oil Gravity	Value/ BBL	Current MCFPD	DRY BTU @14.73 *	Value/ MCF
Lea South 25 Fed Com 5H	68	40.7	61.5660	101	1,365	2.1854
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Economic combined production	BOPD	Oil Gravity	Value/ BBL	MCFPD	DRY BTU	Value/ MCF
	1,360	40.7	61.566	3,219	1315	2.1854

Current volumes based on 10 days average of data registered on Neofirma.

Dry BTU = 1,364.7 corresponds to the Gas Analysis for the Lea South Federal Com, dated 12/5/2017.

Oil Value = February 2018 Plains Marketing Statement.

Gas value = January 2018, Targa Versado Statement, residue gas price.

¹ This form is used to indicate that no production and commodity value will be lost by the commingling.

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

Oil & Gas metering and allocation:

The central tank battery is located on the pad of the Lea South 25 Fed Com 5H in Sec 25, T20S-R34E, Lea Co., New Mexico. The Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, & 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8 will flow through their own individual 3 phase separator with turbine meters to measure the oil, flow meters to measure the water and EFM gas allocation meters to measure the gas. VRU will be allocated back to the well level using the monthly oil production from each well.

The Lea South 25 Fed Com 5H commingle battery has 4-500 bbl oil tanks and 2-500 bbl water tanks. After all the wells flow through their own 3 phase separator, the oil will be metered separately through its own turbine meter then flow through a common heater treater on the way to the oil tanks. Ultimately sold through a lact meter to Plains Pipeline, LLC. Targa's gas sales meter #1181241 is located on the NW corner of the pad. Downstream of the 3-phase separator each well has its own Electronic Flow Meter to measure the gas for allocation of sales back to the individual well. CEO also has a check meter just upstream of the Targa gas sales meter to check for the accurate measurement. The water is metered using a turbine meter for each well and then flow to the water tanks.

Oil production will be allocated daily based on the turbine allocation meter located downstream of the 3-phase separator. The turbine oil meter will be proven as per API, NMOCD, and BLM specifications. The gas will be allocated back to the well using volumes downloaded from the individual wells allocation meter. The gas will be allocated using MMBTU volumes from each well. The gas off the VRU allocation meter will flow to the Targa gas sales meter (low psi). The gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes to the facility.

Process and Flow Description:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and a plat which show the lease boundaries, Communitization boundaries, and location of wells and wellbore paths. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and gas from the federal leases and will reduce environmental impacts. The proposed commingling will reduce operating expense, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

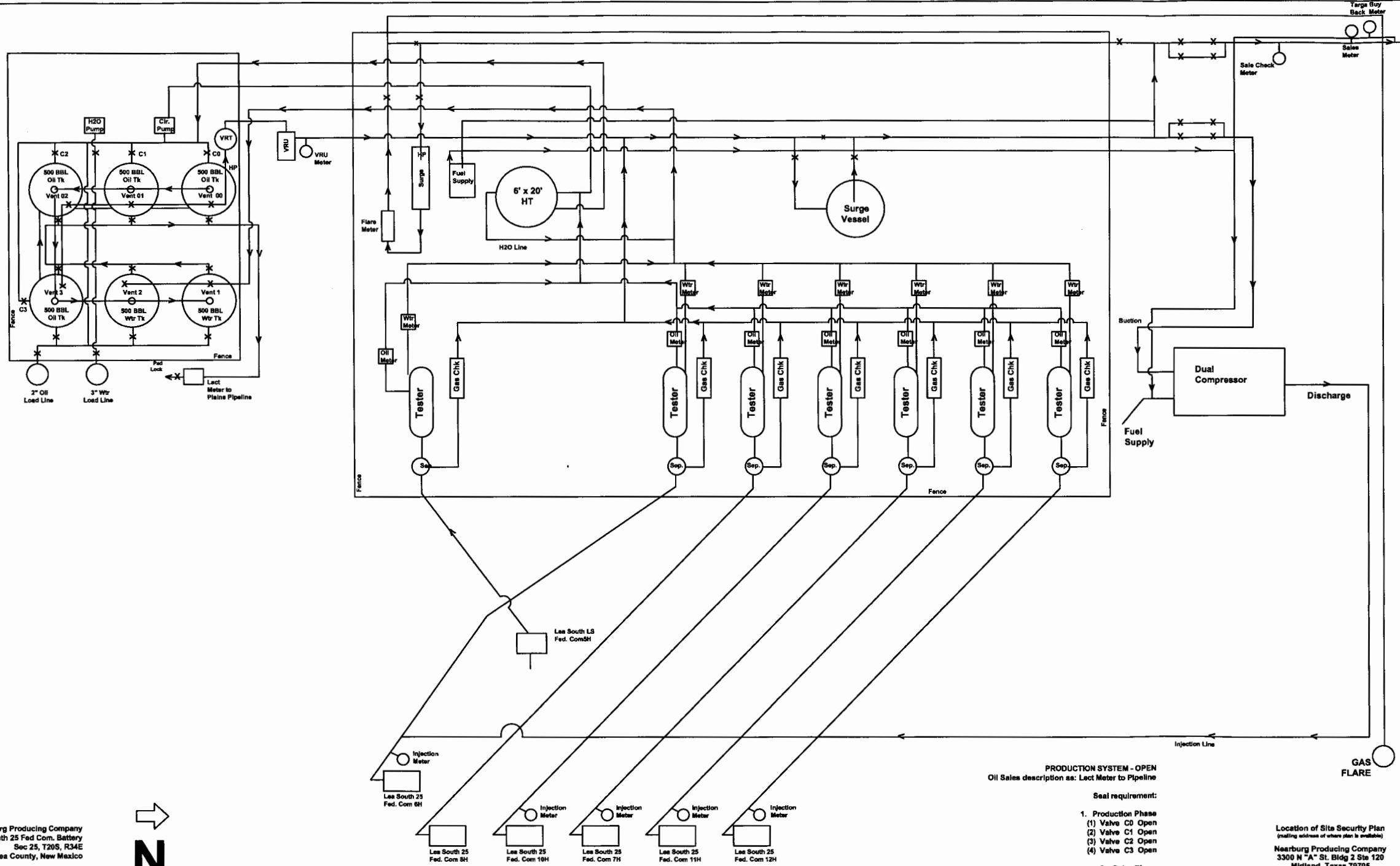
Attached:

- 1 - Lease Plat shows boundary, Federal Lease Number, Communitization, wellheads and wellbore path.
- 2 - Battery Diagram.
- 3 - NMOCD Form C-102 Well Plats.
- 4 - Notice letter to interest owners.
- 5 - USPS - certified return receipt requested.
- 6 - Transmittal letter to the NMOCD.
- 7 - NMOCD Administrative Application Checklist
- 8 - NMOCD Form C-107B.

Chisholm Energy Operating, LLC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

SIGNATURE: 

DATE: 4-18-2018



Nearburg Producing Company
 Lea South 25 Fed. Com. Battery
 Sec 25, T20S, R34E
 Lea County, New Mexico



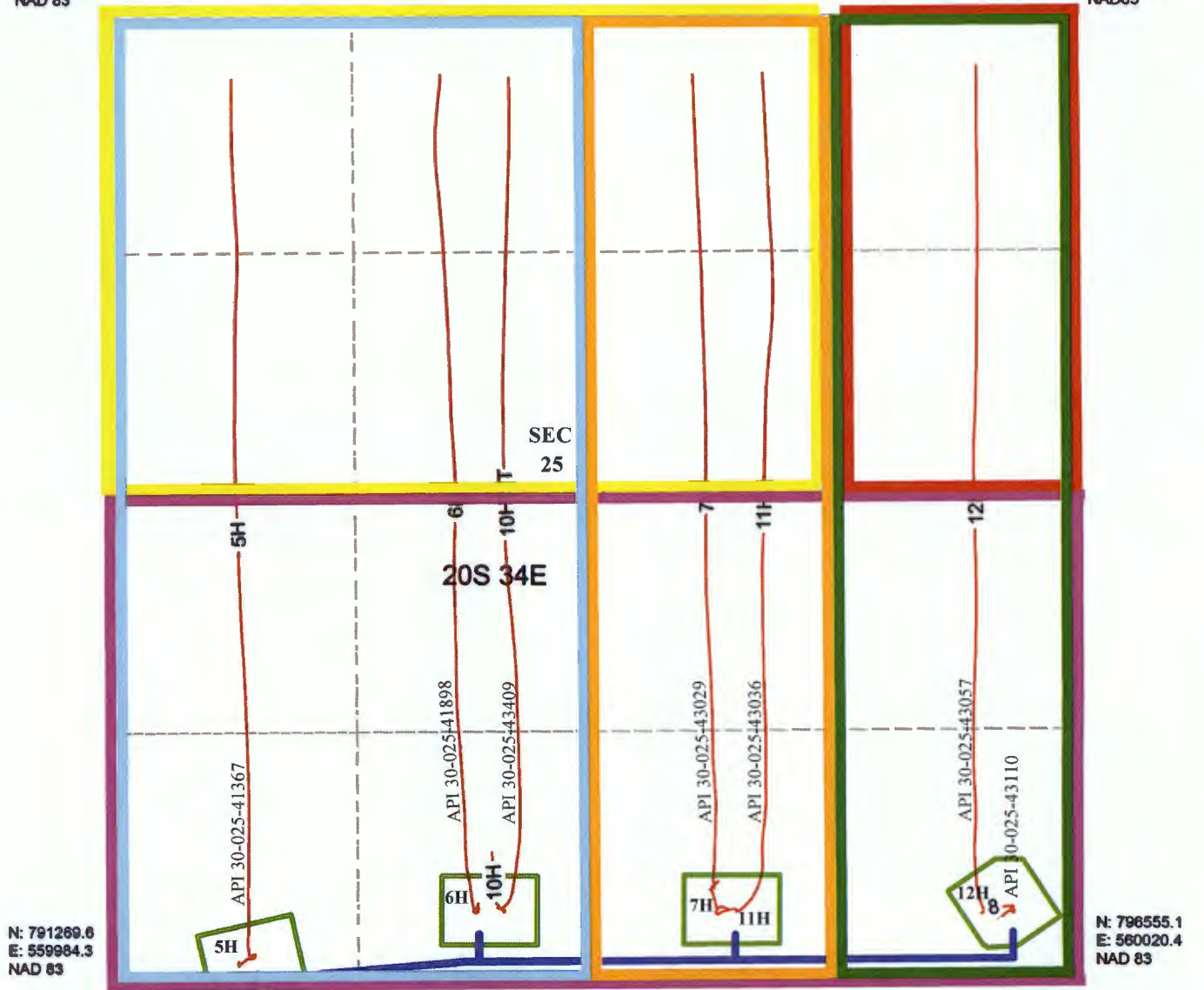
- PRODUCTION SYSTEM - OPEN
 Oil Sales description as: Lact Meter to Pipeline
- Seal requirement:
1. Production Phase
 - (1) Valve C0 Open
 - (2) Valve C1 Open
 - (3) Valve C2 Open
 - (4) Valve C3 Open
 2. Sales Phase

Location of Site Security Plan
 (mailing address of where plan is available)
 Nearburg Producing Company
 3300 N "A" St. Bldg 2 Ste 120
 Midland, Texas 79705

LEA SOUTH 25 FED COM - LEASES & COMMUNITIZATION AGREEMENTS for COMMINGLE PERMIT

N: 791226.8
E: 565261.8
NAD 83

N: 798511.3
E: 565298.7
NAD83



#8 LEASE WELL-NOT INCLUDED
IN COMMUNITIZATION

TANK BATTERY

LEASE NMNM 056265=240 Acres
LEASE NMNM 020979=80 Acres
LEASE NMLC 066126=320 Acres

COMMUNITIZATION AGREEMENT NMNM #134225
COMMUNITIZATION AGREEMENT SUBMITTED 11/27/17-Approval Pending
COMMUNITIZATION AGREEMENT SUBMITTED 01/22/18-Approval Pending

4/17/18

HOBBS OGD

MAR 06 2014

RECEIVED

Form C-102

Revised August 1, 2011

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 360-8111 Fax: (505) 334-0780

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1963 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8179 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41367	Pool Code 37580	Pool Name Lea Bone Spring South
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL COM	Well Number 5H
OGRID No. 15742	Operator Name NEARBURG PRODUCING CO.	Elevation 3728'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	20 S	34 E		60	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	20 S	34 E		330	NORTH	680	WEST	LEA
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 565265.8 E: 791227.4 NAD 83</p> <p>330'</p> <p>BOTTOM HOLE LOCATION Lot - N 32°33'01.65" Long - W 103°31'12.73" NMSPC - N 564940.8 E 791889.7 (NAD-83)</p>	<p>N: 565287.9 E: 793889.4 NAD 83</p>	<p>N: 565310.9 E: 796309.3 NAD 83</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 2-18-14 Signature Date Tina Green Printed Name tinagreen@nearburg.com Email Address</p>
<p>N: 565985.5 E: 791286.2 NAD 83</p> <p>3721.8'</p> <p>3727.0'</p> <p>SURFACE LOCATION Lot - N 32°32'13.26" Long - W 103°31'12.75" NMSPC - N 560050.9 E 791925.6 (NAD-83)</p>	<p>N: 560007.5 E: 793917.3 NAD 83</p>	<p>N: 560930.8 E: 796356.7 NAD 83</p>	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MARCH 27, 2014 Date Surveyed NEW MEXICO Professional Surveyor 7977 Certificate No. Gary Jones 7977 HASIN SURVEYS 28417</p>

MAR 06 2014

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6101 Fax: (505) 393-6720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1203 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3402

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

MOBIL OIL

Submit one copy to appropriate
District Office

MAR 06 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED AMENDED REPORT

API Number 30-025-41898	Pool Code 37580	Pool Name Lea Bone Spring South
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL COM	Well Number 6H
GRID No. 15742	Operator Name NEARBURG PRODUCING CO.	Elevation 3758'

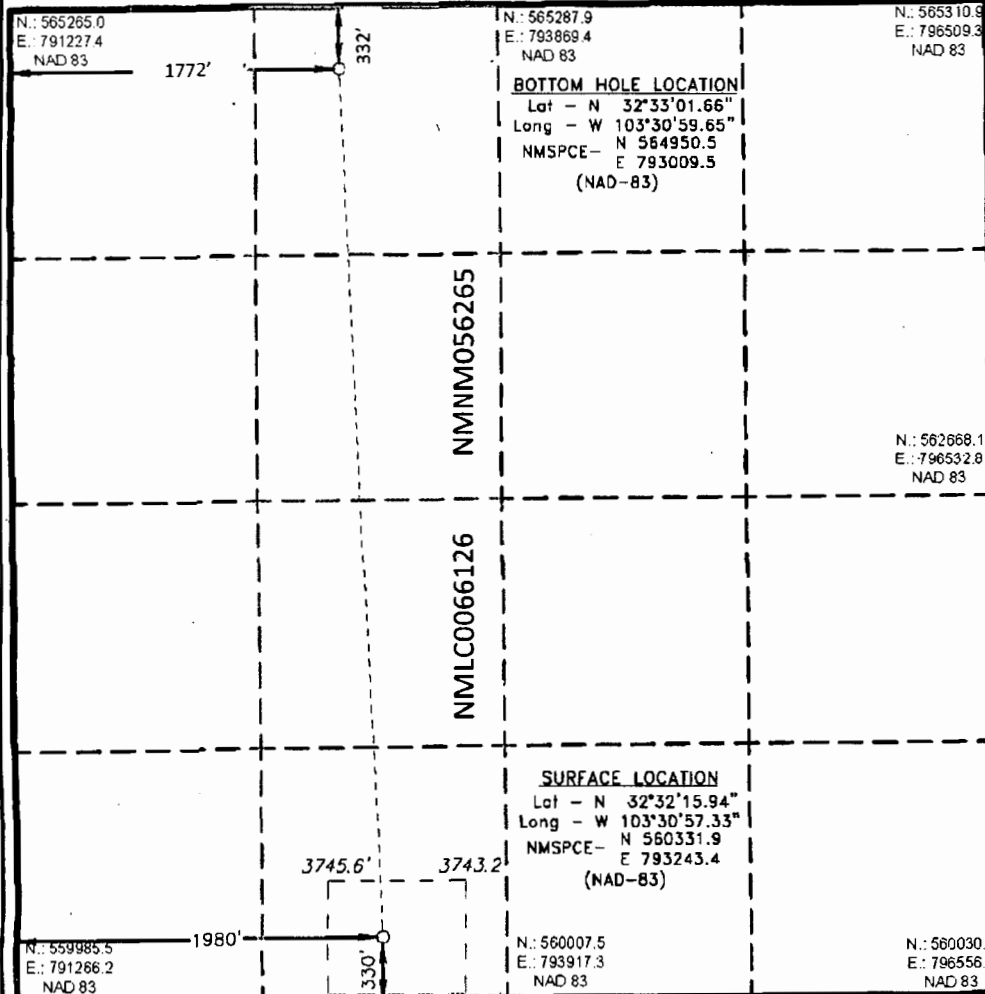
Surface Location

UL or lot No. N	Section 25	Township 20 S	Range 34 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1980	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No. C	Section 25	Township 20 S	Range 34 E	Lot Idn	Feet from the 332	North/South line NORTH	Feet from the 1772	East/West line WEST	County LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>01/13/15</p> <p>Signature _____ Date _____</p> <p>Tim Green</p> <p>Printed Name _____</p> <p>tgreen@nearburg.com</p> <p>Email Address _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 28418</p>

MAP 26 2015

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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District Office

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JAN 19 2018
HOBBS OCD

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43029	² Pool Code 37580	³ Pool Name LEA; BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name LEA SOUTH 25 FED COM 3BS	⁶ Well Number 7H
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	⁹ Elevation 3743'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	20S	34E		330	FSL	1980	FEL	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	20S	34E		339	FNL	2080	FEL	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Jennifer Elrod</u> 11/20/17 Signature Date</p> <p>JENNIFER ELROD Printed Name</p> <p><u>jelrod@chisholmenergy.com</u> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>
--	--

DISTRICT I
1000 N. French Dr., Albuquerque, NM 87102
Phone (505) 882-0101 Fax: (505) 882-0700

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 742-1200 Fax: (505) 742-0500

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410
Phone (505) 884-0470 Fax: (505) 884-0170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 473-0000 Fax: (505) 473-0400

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-43057		Pool Code	Pool Name 3RD BONE SPRING
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL		Well Number 8
OGRID No. 15742	Operator Name NEARBURG PRODUCING CO.		Elevation 3761'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	490	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	330	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 565265.0 E: 791227.4 NAD 83	N: 565287.9 E: 793889.4 NAD 83	N: 565310.9 E: 798509.3 NAD 83	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Tim Green</u> 10/7/16 Signature Date</p> <p><u>Tim Green</u> Printed Name</p> <p><u>tgreen@nearburg.com</u> Email Address</p>
<p>BOTTOM HOLE LOCATION Lat - N 32°32'15.94" Long - W 103°30'22.48" NAD83 - N 580357.8 E 798223.3 (NAD-83)</p>			
<p>SURFACE LOCATION Lat - N 32°32'15.94" Long - W 103°30'24.33" NAD83 - N 580356.5 E 798223.3 (NAD-83)</p>			
N: 559965.5 E: 791268.2 NAD 83	N: 560007.5 E: 793917.3 NAD 83	N: 560030.1 E: 798558.1 NAD 83	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APPROVED BY 10/19/2016 Date Surveyed</p> <p><u>[Signature]</u> Signature of Surveyor</p> <p><u>Professional Surveyor</u> Professional Title</p> <p><u>7977</u> Certificate No.</p> <p><u>Basin Surveys</u> 28420 Basin Surveys</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43409		² Pool Code 37580	³ Pool Name Lea, Bone Spring
⁴ Property Code	⁵ Property Name Lea South Fed Com 2BS		⁶ Well Number 10H
⁷ OGRID No. 372137	⁸ Operator Name Chisholm Energy Operating, LLC		⁹ Elevation 3759'

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	20S	34E		330	SOUTH	2130	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	20S	34E		350	NORTH	2158	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>BHL LOCATION LAT 32.550399 LONG -103.515229 NMSPCE- N 564934.1 E 793417.2 NAD83</p> <p>TOE PERF 368 FSL 2158 FWL</p> <p>TOP PERF 680 FSL 2204 FWL</p> <p>KOP 665 FSL 2210 FWL</p> <p>SURFACE LOCATION LAT 32.537761 LONG -103.515439 NMSPCE- N 560335.8 E 793387.7 NAD83</p> <p>20S 34E</p> <p>N 791226.8 E 565261.8 NAD 83</p> <p>N 796511.3 E 565298.7 NAD83</p> <p>N 791269.6 E 559984.3 NAD 83</p> <p>N 796555.1 E 560020.4 NAD 83</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p><u>Jennifer Elrod</u> 11/13/17 Signature Date</p> <p>Jennifer Elrod Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>
---	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43036	² Pool Code 37580	³ Pool Name LEA; BONE SPRING, SOUTH
⁴ Property Code 719586	⁵ Property Name LEA SOUTH 25 FED COM IBS	⁶ Well Number 11H
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	⁹ Elevation 3744'

" Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	20S	34E		330	FSL	1920	FEL	LEA

" Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	20S	34E		330	FNL	1700	FEL	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram Labels:
 BHL: 330 FNL, 1700 FEL
 TOE PERF: 440 FNL, 1716 FEL
 TOP PERF: 880 FSL, 1708 FEL
 KOP: 320 FSL, 1870 FEL
 SL: 330 FSL, 1920 FEL
 SURFACE LOCATION: LAT 32.537756, LONG -103.511397, NMSPC: N 560343.5, E 794633.3, NAD83
 BHL LOCATION: LAT 32.550444, LONG -103.510671, NMSPC: N 564961.3, E 794821.4, NAD83

17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 11/15/17
 Signature Date

JENNIFER ELROD
 Printed Name

jelrod@chisholmenergy.com
 E-mail Address

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

 Date of Survey

 Signature and Seal of Professional Surveyor:

 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43110	² Pool Code 98247	³ Pool Name WC-025 G-08 S203435D;WOLFCAMP
⁴ Property Code 318092	⁵ Property Name LEA SOUTH 25 FED COM WCA 12H	⁶ Well Number 12H
⁷ OGRID No. 372137	⁸ Operator Name Chisholm Energy Operating, LLC	⁹ Elevation 3760

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	20S	34E		330	SOUTH	340	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20S	34E		330	NORTH	510	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unreleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Jennifer Elrod</u> _____ Signature Date</p> <p>JENNIFER ELROD 03-20-18 Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>
--	---



CHISHOLM ENERGY PRODUCING, LLC

CERTIFIED MAIL RETURN RECEIPT REQUESTED

April 17, 2018

TO: See Exhibit "A"

RE: Application for Pool/Lease Surface Commingle for
Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H all in
Section 25, T-20S, R-34E
Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp
Lea County, New Mexico

Gentlemen:

This is to advise you that Chisholm Energy Operating, LLC, is filing an application with the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) seeking approval for Pool/Lease Surface Commingle permit at a central Tank Battery. Our application to the BLM and NMOCD is attached. Each well is individually metered before being commingled. The Lea South 25 Fed battery is location on 5H well pad, UL/Lot M, Sec 25, T-20S, R 34E.

In accordance with Paragraph (4)(c) of Subsection C of 19.15.12.10 NMAC prescribes that the applicant shall notify the interest owners. The Applicant shall submit a statement attesting that the applicant, on or before the date the applicant is submitted to the division, notified each of the interest owners by sending them a copy of the application and the attachments to the application by certified mail, return receipt requested, and advising them that they must file an objection in writing with the division's Santa Fe office within 20 days from the date the division received the application. The division may approve the application administratively, without hearing, upon receipt of written waiver from the interest owner, or if no interest owner has filed an objection within the 20-day period. If the division receives an objection, it shall set the application for hearing. The division shall notify the applicant, who shall give formal notice of hearing to each party who has filed an objection and to such other persons as the division directs.

For future addition of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

If you have any questions, please call me at 972.979.0132.

Sincerely,

Bettie Watson,
Regulatory Consultant



CHISHOLM ENERGY PRODUCING, LLC

EXHIBIT "A"

APPLICATION FOR POOL/LEASE SURFACE COMMINGLE & STORAGE for

Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H
Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp
Section 25, T-20S, R-34E - Lea County, New Mexico

Owners to be Served Notice of this Filing

Cimarex Energy Company
Lockbox 774031 - 4031 Solutions Center
Chicago, IL. 60677-4000

McBride Oil & Gas Corporation
P.O. Box 1515
Roswell, NM 88201

DEBCO, LLC
P.O. Box 1090
Roswell, NM 88202-1090

Louis J. Mazzullo
15934 Burrowing Owl Crt.
Morrison, CO. 80465-8508

Doris F. Burton
6101 Imperata St., NE – Apt #1812
Albuquerque, NM 87111-8022

Trajan Development Company
3800 Shiloh Ridge
Edmond, OK 73034

Nearburg Exploration Company
P.O. Box 823085
Dallas, TX 75382-3085

Nearburg Producing Company
P.O. Box 823086
Dallas, TX 75382-3086

Tobosa Exploration, INC.
4305 Coronado Ct.
Midland, TX 79707



CHISHOLM ENERGY PRODUCING, LLC

EXHIBIT "A"

APPLICATION FOR POOL/LEASE SURFACE COMMINGLE & STORAGE for

Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H

Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp

Section 25, T-20S, R-34E - Lea County, New

Owners to be Served Notice of this Filing

Joyco Investments LLC
PO Box 2104
Roswell, NM 88202

Joe N. Gifford
P.O. Box 51187
Midland, TX 79710-1187

McBride Production Company
P.O. Box 1515
Roswell, NM 88201

Sue Hanson McBride
P.O. Box 1515
Roswell, NM 88201

Julie Scott McBride
P.O. Box 1515
Roswell, NM 88201

Douglas McBride
P.O. Box 1515
Roswell, NM 88201

Babe Development
P.O. Box 758
Roswell, NM 88202

Corwin Myers
660 Fairwood Lane
Omaha, NE 68132

Exxon Mobil
P.O. Box 951082
Dallas, Texas 75395



CHISHOLM ENERGY PRODUCING, LLC

EXHIBIT "A"

APPLICATION FOR POOL/LEASE SURFACE COMMINGLE & STORAGE for

Lea South 25 Fed, wells 5H, 6H, 7H, 8, 11H, & 12H

Lea; Bone Spring, South & WC-025 G-08 S203435D; Wolfcamp

Section 25, T-20S, R-34E - Lea County, New

Owners to be Served Notice of this Filing

Cleta Fern Sweatt Sander
17091 Knots
Addison, TX 75001

Sharon Staller Putnam
5109 Pemberton Lane
The Colony, TX 75056

Foy Boyd, Jr.
P.O. Box 11385
Midland, TX 79702

J.W. Mulloy
1110 N Big Spring
Midland, TX 79701

William H. Bolch
4455 Hackberry
Midland, TX 79701

New Mexico Oil Conservation Division
Attn: Mr. Michael McMillan
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

7005 1160 0005 1214 2412

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **New Mexico Oil Conservation Division**
 Attn: Mr. Michael McMillan
 1220 S. St. Francis Dr.
 Santa Fe, New Mexico 87505

PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
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Sent To **Cimarex Energy Company**
 Lockbox 774031
 4031 Solutions Center
 Chicago, IL 60677-4000

PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **McBride Oil & Gas Corporation**
 P.O. Box 1515
 Roswell, NM 88201

PS Form 3800, June 2002 See Reverse for Instructions

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Sent To **DEBCO, LLC**
 P.O. Box 1090
 Roswell, NM 88202-1090

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Louis J. Mazzullo**
 15934 Burrowing Owl Court
 Morrison, CO 80465-8508

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3069

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Doris F. Burton**
 6101 Imperata St NE
 Apt #1812
 Albuquerque, NM 87111-8022

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Trajan Development Company 3800 Shiloh Ridge
City, State, ZIP+4	Edmund, OK 73034

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3099

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Nearburg Producing Company P.O. Box 823086
City, State, ZIP+4	Dallas, TX 75382-3086

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3112

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Joyco Investments, LLC P.O. Box 2104
City, State, ZIP+4	Roswell, NM 88202

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3092

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Nearburg Exploration Company P.O. Box 823085
City, State, ZIP+4	Dallas, TX 75382-3085

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3105

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Tobosa Exploration, Inc. 4305 Coronado Court
City, State, ZIP+4	Midland, TX 79707

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3129

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To	
Street, Apt. No., or PO Box No.	Joe N. Gifford P.O. Box 51187
City, State, ZIP+4	Midland, TX 79710-1187

PS Form 3800, June 2002

See Reverse for Instructions

7005 1160 0005 1214 3143

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

McBride Production Trust
 P.O. Box 1515
 Roswell, NM 88201

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8415

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

Julie Scott McBride
 P.O. Box 1515
 Roswell, NM 88201

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8422

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

Babe Development
 P.O. Box 758
 Roswell, NM 88202

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3150

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

Sue Hanson McBride
 P.O. Box 1515
 Roswell, NM 88201

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 3136

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

Douglas McBride
 P.O. Box 1515
 Roswell, TX 88201

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8439

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> <i>4-18-2018</i> Postmark Here <i>\$8.25</i>
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To _____
 Street, Apt. No.,
 or PO Box No. _____
 City, State, ZIP+4 _____

Corwin Myers
 660 Fairwood Lane
 Omaha, NE 68132

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8446

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
Exxon Mobil
P.O. Box 951082
Dallas, TX 75395

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8448

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
Clela Fern Sweatt Sander
17091 Knots
Addison, TX 75001

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1214 2054

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
Sharon Staller Putnam
5109 Pemberton Lane
The Colony, TX 75056

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8460

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
Foy Boyd, Jr.
P.O. Box 11385
Midland, TX 79702

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8477

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
J. W. Mulloy
1110 N Big Spring
Midland, TX 79701

PS Form 3800, June 2002 See Reverse for Instructions

7005 1160 0005 1213 8484

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	<i>Mailed</i> 4-18-2018 Postmark Here \$8.25
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
William H. Bolch
4455 Hackberry
Midland, TX 79707

PS Form 3800, June 2002 See Reverse for Instructions

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Other Sundry Notice
Operating Company Information	
5. Company Name* CHISHOLM ENERGY HOLDINGS LLC	
6. Address* 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH TX 76102	7. Phone Number* 817-953-3728
Administrative Contact Information	
8. Contact Name* JENNIFER _ ELROD	9. Title* SENIOR REGULATORY TECH
10. Address* 801 CHERRY STREET SUITE 12 UNIT 20 FORT WORTH TX 76102	11. Phone Number* 817-953-3728 _ 12. Mobile Number 817-953-3728
13. E-mail* jelrod@chisholmenergy.com	14. Fax Number _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____ _____ _____	16. Title* _____ _____ _____
17. Address* _____ _____ _____	18. Phone Number* _____ _____ _____
	19. Mobile Number _____ _____

20. E-mail*

21. Fax Number

Lease and Agreement

22. Lease Serial Number*

NMLC066126

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*

PURPLE SAGE; WOLFCAMP

County and State for Well

26. County or Parish, State*

LEA NM

Associated Well Information

27. Specify well using one of the following methods:

a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage

b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name*

LEE SOUTH 25 FED COM

Well Number*

5H

API Number

30-025-41367

Section

25

Township

20S

Range

34E

Meridian

NEW MEXICO PRINCIPAL

Qtr/Qtr

SWSW

N/S Footage

60 FSL

E/W Footage

660 FWL

Latitude

Longitude

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BCW

APPLICATION to AMEND TRANSACTION CODE #34535322 POOL/LEASE SURFACE COMMINGLE & STORAGE for Lea South 25 Fed Com BS 5H, 6H, 7H, 10H, 11H; Lea South 25 Fed Com WCA 12H; and Lea South 25 Federal 8

Summary Detail is attached along with the following to support the permit application.

- 1 - Lease Plat shows boundary, Federal Lease Number, Communitization, wellheads and wellbore path.
- 2 - Battery Diagram (8-1/2 X 11).
- 3 - NMOCD Form C-102 Well Plats.
- 4 - Notice letter to interest owners.
- 5 - USPS - certified return receipt requested.
- 6 - Transmittal letter to the NMOCD.
- 7 - NMOCD Administrative Application Checklist
- 8 - NMOCD Form C-107B.

Also attached file with 8-1/2 X 14 sheet of Battery Diagram.

I hereby certify that the foregoing is true and correct.

29. Name*

JENNIFER _ ELROD

30. Title

SENIOR REGULATORY TECH

31. Date* (MM/DD/YYYY)

04/17/2018

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

412043

34. Date Sent

04/17/2018

35. Processing Office

Hobbs, NM

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

MTH	Lea South 25 Fed Corn 5H			Lea South 25 Fed Corn 6H			Lea South 25 Fed Corn 3B5 7H			Lea South 25 Fed Corn 8			Lea South 25 Fed Corn 2B5 10H			Lea South 25 Fed Corn 1B5 11H			Lea South 25 Fed Corn WCA 12H		
	PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION			PRODUCTION		
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS
Oct-17	1851.51	7222	254.33	1,856.37	1803	472.67	FIRST PROD: 11-23-17			11,274.54	39,113	0.00	FIRST PROD: 11-11-17			FIRST PROD: 11-26-17					
Nov-17	752.96	1596	1908.25	1,258.02	-54	1919.12	6217.08	6760	11588.26	10,866.35	33,601	3.00	21,408.70	14,181	13,397.57	1253.16	1690	9262.81			
Dec-17	1274.96	1591	825.32	1,955.94	-115	1952.06	18699.83	23199	16705.11	10,178.40	30,677	0.00	21,372.05	14,243	6,415.63	12618.46	14224	30687.89			
Jan-18	2134.25	2910	1354.99	1,797.75	1274	818.35	9659.74	12974	8268.48	10,467.40	33,947	0.00	19,876.02	11,361	4,927.27	6287.35	5472	13008.91	FIRST PROD: 02-10-18		
Feb-18	1977.26	2686	881.96	2,124.05	2098	1185.22	2719.8	3785	11163.95	10,223.22	30,267	0.00	13,598.29	8,962	2,582.08	6286.72	4910	12002.94	2870.8	2739	15919.95
Mar-18	2124.39	2941	867.7	2,073.39	2197	815.37	6113.75	8818	7622.58	8,486.00	21,542	590.56	15,816.24	10,446	3,092.20	6622.15	4882	13511.69	3640.78	3594	12470.89
	10,115.33	18,946	6,092.55	11,065.52	7,203	7,162.79	43,410.20	55,536	55,348.38	61,495.91	189,147	593.56	92,071.30	59,193	30,414.75	33,067.84	31,178	78,474.24	6,511.58	6,333	28,390.84