

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

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Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



May 25, 2018

Administrative Order NSP-2105

NON-STANDARD SPACING UNIT

Ms. Bobbie Goodloe
COG Operating [OGRID 229137]

Littlefield 33 Federal Com Well No. 807H (API No. 30-015-PENDING)

Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) Special Pool Rules Apply
Proposed 463.13-Acre, Standard Project Area
Consisting of the following lands:

Township 26 South, Range 29 East, Eddy County, New Mexico
Section 33: NW4
Township 26 South, Range 29 East, Eddy County, New Mexico
Section 28: W2

Pertinent Rules:

Hearing Order R-14262, Gas Well Acreage, 320-acre Spacing within the Purple Sage; Wolfcamp (Gas) Pool.

Division Rule 19.15.15.11 B (3) NMAC Notice Requirements, Formation of Non-Standard Spacing Units.

Division Rule 19.15.4.12.A (3) NMAC Notice Requirements, for Non-standard spacing unit

Division Rule 19.15.16.15 E (3) NMAC Notice Requirements, Formation of Project Areas.

Division Rule 19.15.16.7 H/M NMAC Definitions, Standard and Non-Standard Project Area.

Division Rule 19.15.16.15 E NMAC Horizontal Wells, Formation of Project Areas.

Reference is made of your application received on **May 23, 2018** for administrative approval of the above described non-standard spacing unit and the pertinent rules, some of which are cited above.


This pool is spaced on standard 320-acre spacing units, comprised of two quarter sections within a governmental section. You propose to form a standard project area consisting of portions of three quarter-sections for purposes of drilling the above mentioned or other horizontal well(s). The Non-standard unit project area is a result of a variation in the legal survey, because the well is located in extreme southern New Mexico.

The proposed non-standard unit and project area is a reasonable plan of development in the pool within the described acreage and non-acreage standard. Therefore, this application qualifies for approval administratively and notice is not required.

Additional or alternately named wells may be drilled and produce from this non-standard spacing and proration unit or from this project area.

Any horizontal well wholly completed within this 463.13-acre, project area and not completed in all the spacing units comprising this project area shall be dedicated to only those spacing units in which that well is completed. If the Division redefines this 463.13-acre, project area as one spacing unit, this restriction shall not apply.

These approvals are subject to the operator following all other applicable Division rules. Jurisdiction is retained for the entry of such further orders as the Division may deem necessary.


HEATHER RILEY
Director

HR/lrl

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office