

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



November 28, 2018

Surface Commingling Order PLC-538

**TAP ROCK OPERATING, LLC**  
Attention: Ms. Jordan Kessler

Pursuant to your application received on November 7, 2018, Tap Rock Operating, LLC (OGRID 372043) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Township 24 South, Range 35 East, NMPM, Lea County, New Mexico;

WILDCAT; BONE SPRING (OIL) (98288)  
WILDCAT; WOLFBONE (OIL) (98098)

and from the following diversely owned fee wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Cosmo K 24S35E3328 Well No. 113H Lease  
Description: SW/4 NE/4 and W/2 SE/4 of Section 28, and W/2 NE/4 of Section 33  
Well: Cosmo K 24S35E3328 Well No. 113H API 30-025-44969  
Pool: Wildcat; Bone Spring (Oil)

Lease: Cosmo K 24S35E3328 Well No. 133H Lease  
Description: SW/4 NE/4 and W/2 SE/4 of Section 28, and W/2 NE/4 of Section 33  
Wells: Cosmo K 24S35E3328 Well No. 133H API 30-025-44915  
Cosmo K 24S35E3328 Well No. 213H API 30-025-44656  
Pool: Wildcat; Wolfbone (Oil)

The commingled oil and gas production from the wells shall be measured and sold at the Newman Central Tank Battery (CTB), located in Unit G of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

  
**HEATHER RILEY**  
Director

**HR/mam**

cc: Oil Conservation Division – Hobbs