

RECEIVED: 11/07/2018	REVIEWER: NAM	TYPE: PLC	APP NO: DMA 18311 59222
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Tap Rock Operating, LLC **OGRID Number:** 372043
Well Name: Cosmo K Commingle units **API:** _____
Pool: Wolfbone Pool / Wolfbone Spring **Pool Code:** 98098

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

PLC-538

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler

Print or Type Name

Signature

11/6/2018

Date

505-988-4421

Phone Number

jlkessler@hollandhart.com

e-mail Address



Jordan L. Kessler
Associate
 Phone (505) 988-4421
 Fax (505) 983-6043
 jlkessler@hollandhart.com

November 7, 2018

VIA HAND DELIVERY

Heather Riley
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC for administrative approval to surface commingle (pool commingle) oil and gas production from the spacing units underlying the SW/4NE/4, W/2SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico.

Dear Ms. Riley,

Tap Rock Operating, LLC (OGRID No. 372043) seeks administrative approval to surface commingle (pool commingle) oil and gas production from the WC-025 G-07 S243533G; Middle Bone Spring Pool (98288) and the WC-025 G-09 S243532M; Wolfbone Pool (98098) *from all existing and future wells* drilled in the following spacing Cosmo K Commingle units in Lea County:

(a) Bone Spring pool, SW/4NE/4, W/2SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East: This spacing unit is dedicated to the Cosmo K 24S35E3328 No. 113H (API No. 30-025-44969) well. This well will produce from WC-025 G-07 S243533G; Middle Bone Spring Pool (98288).

(b) Wolfbone pool, SW/4NE/4, W/2SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East: This spacing unit is dedicated to the Cosmo K 24S35E3328 No. 133H (API No. 30-025-44915) well and the Cosmo K 24S35E3328 No. 213H (API No. 30-025-44656) well. These wells will produce from the WC-025 G-09 S243532M; Wolfbone Pool (98098).

Pursuant to NMAC 19.15.12.7, approved spacing units are considered separate leases for surface commingling purposes. Tap Rock seeks authority to surface commingle production between the Wolfbone and Bone Spring pools according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate spacing units at a surface facility



located in the SW/4NE/4 (Unit G) of Section 33. Pursuant to 19.15.12.10(C)(4)(g), Tap Rock also seeks authority to commingle production from future wells with notice provided only to interest owners within future leases. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.

Exhibit 1 is a land plat showing Tap Rock's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the SW/4NE/4 (Unit G) of Section 33. The lands in the horizontal spacing units are fee lands.

Exhibit 2 is a completed Application for Surface Commingling Form C-107-B with attachments.

Exhibit 3 is a C-102 for each of the wells currently drilled within the existing spacing units.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request for approval to surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Tap Rock's application.

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

Jordan L. Kessler
ATTORNEY FOR
TAP ROCK OPERATING, LLC

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating
OPERATOR ADDRESS: 602 Park Point Dr. Suite 200, Golden, CO 80401
APPLICATION TYPE:
☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bradley Morton TITLE: Senior Production Engineer DATE: 10.30.18

TYPE OR PRINT NAME Bradley Morton TELEPHONE NO.: 720-460-3518

E-MAIL ADDRESS: bmorton@taprk.com

EXHIBIT

2

Jordan L. Kessler

Associate

Phone (505) 988-4421

Fax (505) 983-6043

jlkessler@hollandhart.com

November 7, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC for administrative approval to surface commingle (pool commingle) oil and gas production from the spacing units underlying the SW/4NE/4, W/2SE/4 of Section 28 and the W/2 NE/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Erica Hixson
Tap Rock Operating, LLC
(720) 460-3316
EHixson@taprk.com

Sincerely,

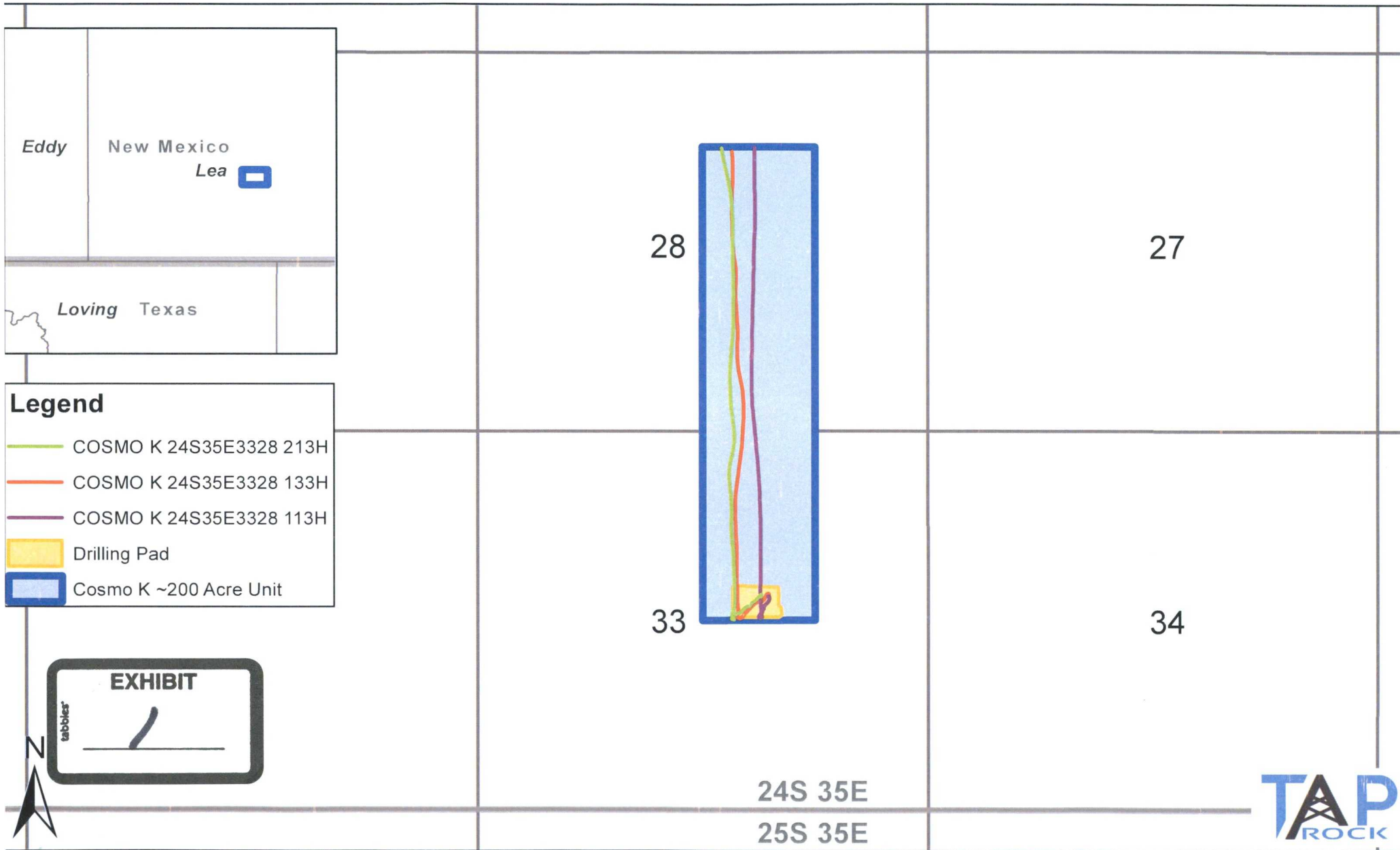


Jordan L. Kessler

ATTORNEY FOR

TAP ROCK OPERATING, LLC

Cosmo K Land Plat



Southeast New Mexico

Date: 10/25/2010



TAP ROCK RESOURCES, LLC

802 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

BRADLEY MORTON
SENIOR PRODUCTION ENGINEER
DIRECT: (720) 460-3518
BMORTON@TAPRK.COM



October 30, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Tap Rock Operating, LLC for administrative approval for approval to surface commingle (pool commingle) oil and gas production from the spacing units comprised of W/2 NE/4 of 33, W/2 SE/4 and the SW/4NE/4 of 28, LEA County, New Mexico (the "Lands")

To Whom This May Concern,

Tap Rock Operating, LLC ("Tap Rock"), OGRID No. 372043, requests to commingle current oil and gas production from three (3) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual liquid coriolis flow meters for oil and ultrasonic flow meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and ultrasonic flow meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations. We have attached a sample gas analysis from the one producing well on the Lands at **Exhibit B**. (If Available)

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an ultrasonic flow meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another ultrasonic flow meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The

tank battery meter is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

Regards,

TAP ROCK OPERATING, LLC

A handwritten signature in black ink, appearing to read 'B. Morton', with a stylized flourish at the end.

Bradley Morton
Senior Production Engineer

**APPLICATION FOR POOL COMMINGLE, STORAGE AND SALES FOR OIL AND GAS
PRODUCTION AT NEWMAN CTB**

Well Name	API	Surface Location	Pool		Date Online	Oil (MBOD)	Gas (MCFD)	Gravity	BTU/cf
COSMO K 24S35E3328 #113H	30-025-44969	G-33-24S-35E	98268	WC-025 G-07 S243533G; MIDDLE BONE SP	12.1.18	*1155	*2950	*46	*1250
COSMO K 24S35E3328 #133H	30-025-44915	G-33-24S-35E	98098	WC-025 G-09 S243532M; WOLFBONE	12.1.18	*1311	*1369	*46	*1250
COSMO K 24S35E3328 #213H	30-025-44656	G-33-24S-35E	98098	WC-025 G-09 S243532M; WOLFBONE	12.1.18	*1325	*1341	*46	*1250

* Estimated 6 mo. avg. production & est. oil and gas properties based on off sets

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025-44969	² Pool Code 98288	³ Pool Name WC-046207 S247537G; MIDDLE BONE 2P
⁴ Property Code 321012	⁵ Property Name COSMO K 24S35E3328	⁶ Well Number 113H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3289'

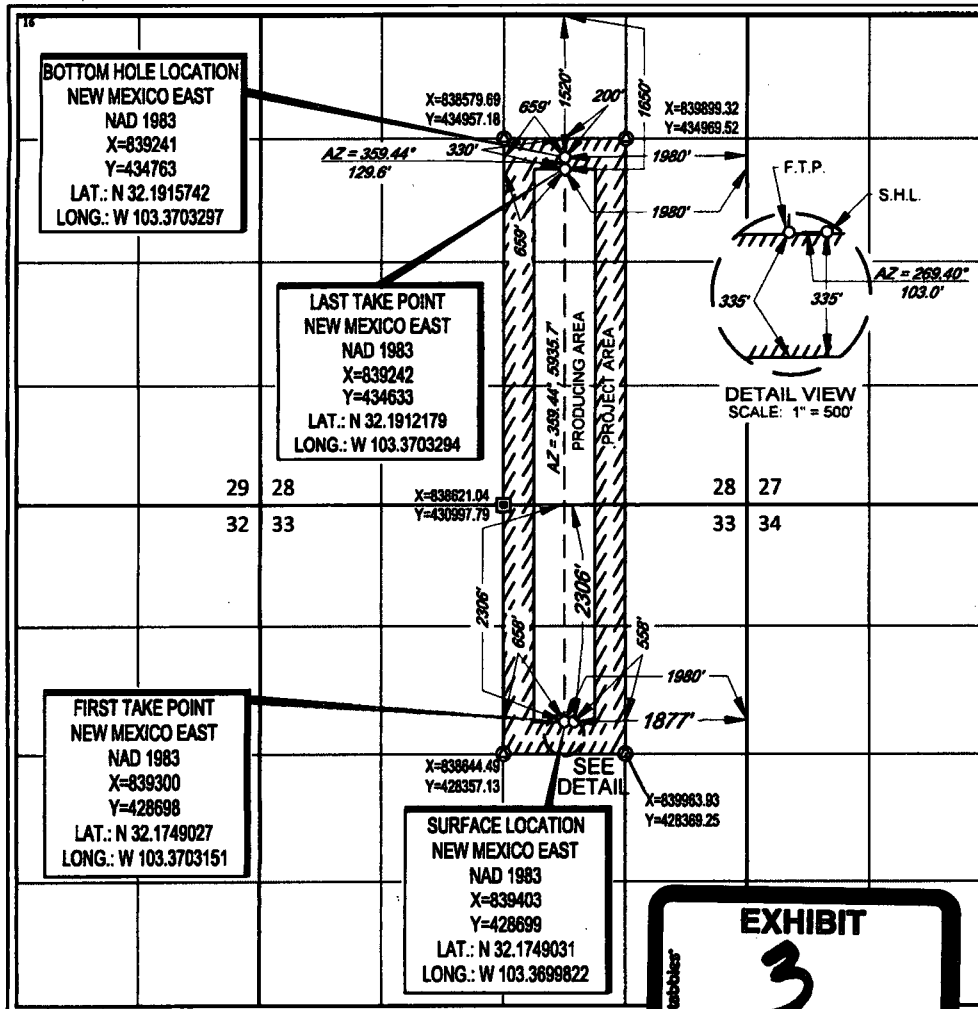
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	24-S	35-E	-	2306'	NORTH	1877'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	24-S	35-E	-	1520'	NORTH	1980'	EAST	LEA

¹¹ Dedicated Acres 200	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Doug Sproul* Date: 7/2/18

Printed Name: Doug Sproul

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 06/21/2018
Signature and Seal of Professional Surveyor: *Shawn M. Lloyd*
Certificate Number: 19642

EXHIBIT

3

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS CCD
JUN 25 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44915	Pool Code 98098	Pool Name WC-025 E-09 S24°32'N; W125°22'E
Property Code 321012	Property Name COSMO K 24S35E3328	Well Number 133H
GRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Elevation 3289'

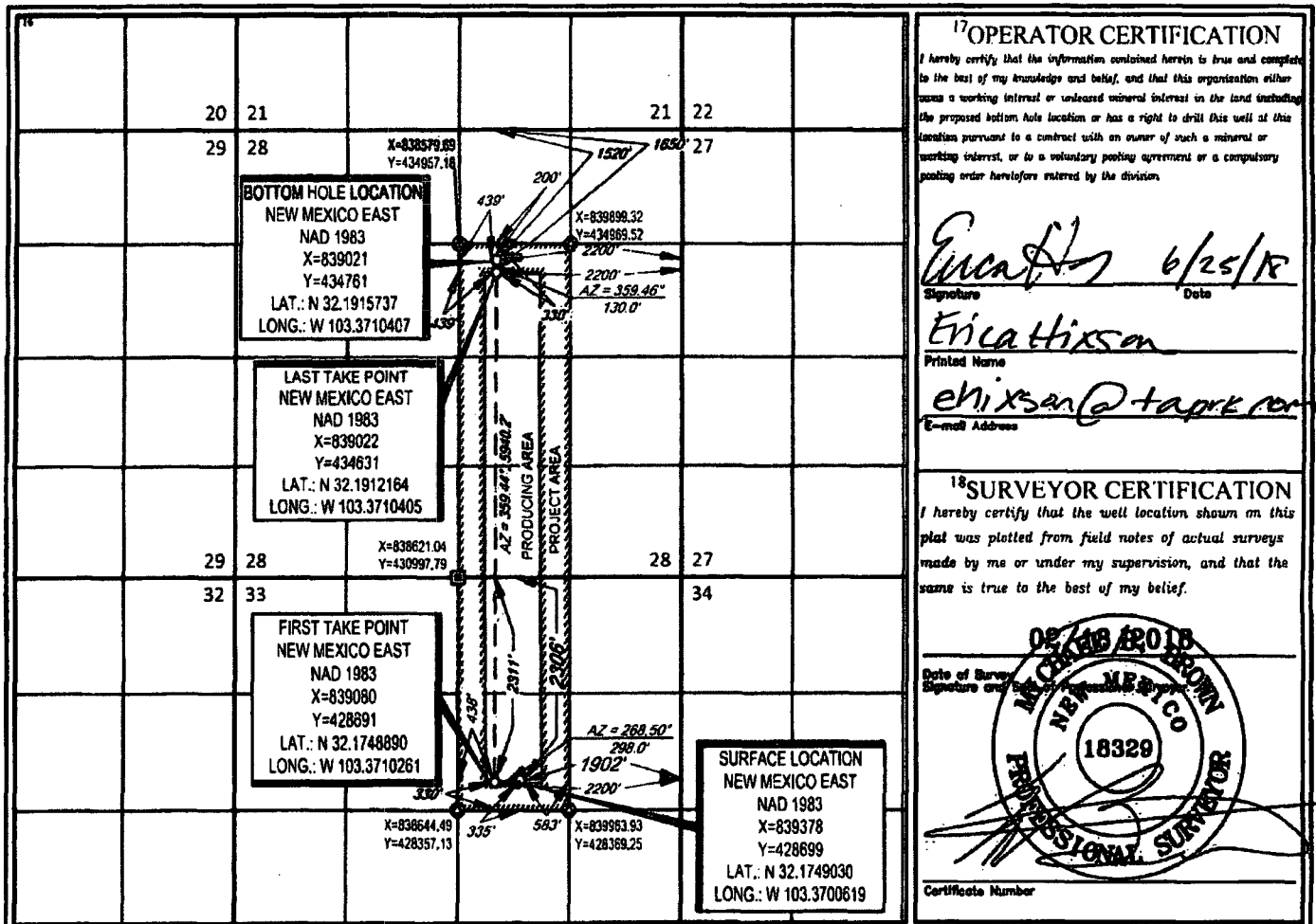
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	24-S	35-E	-	2306'	NORTH	1902'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	24-S	35-E	-	1520'	NORTH	2200'	EAST	LEA

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erica Hixson 6/25/18
Signature Date
Erica Hixson
Printed Name
ehixson@taprock.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/25/2018
Date of Survey
Signature and Seal of Professional Surveyor
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name	
Property Code		Property Name COSMO K 24S35E3328			Well Number 213H
GRID No.		Operator Name TAP ROCK OPERATING, LLC.			Elevation 3288'

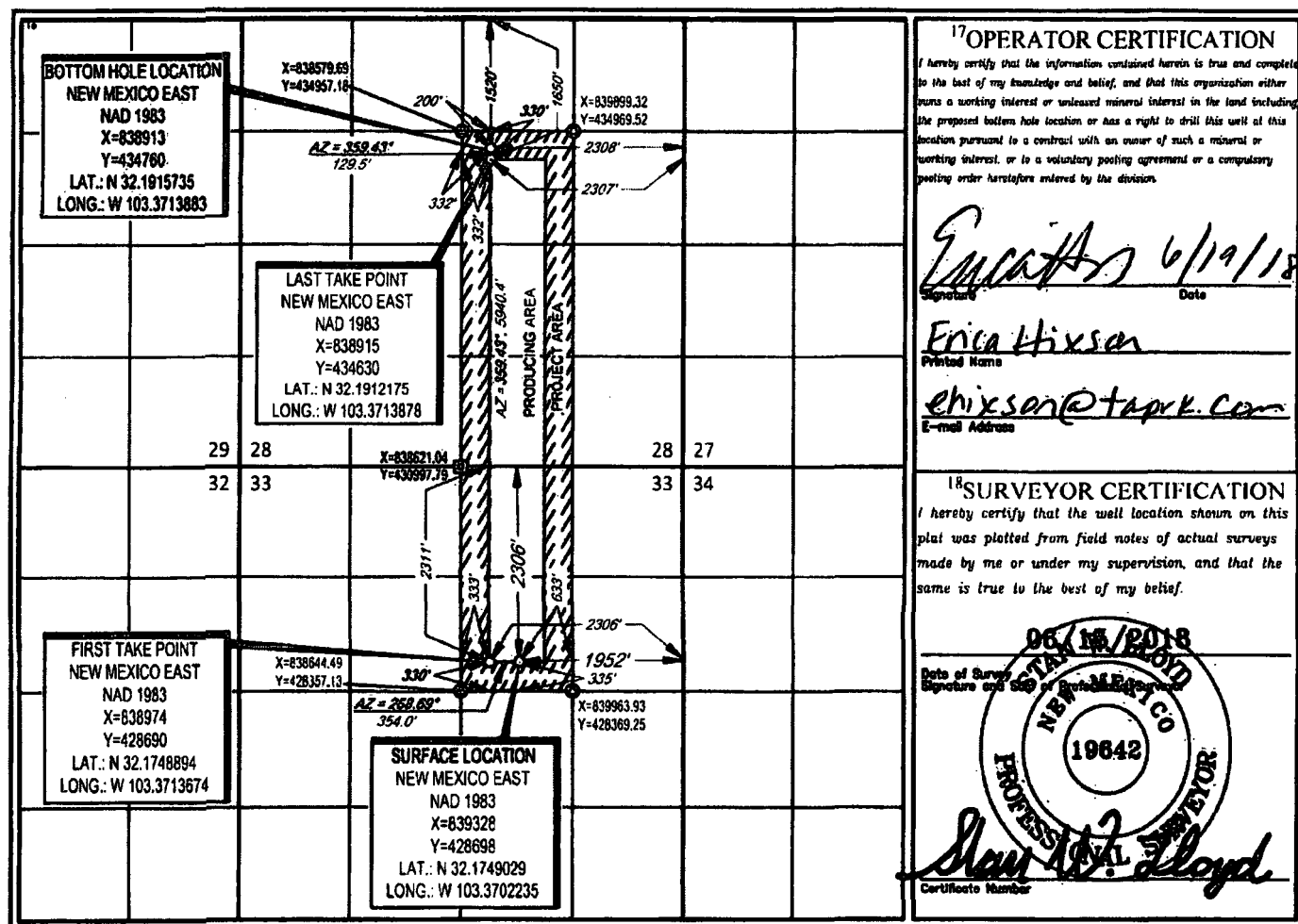
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	24-S	35-E	-	2306'	NORTH	1952'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	24-S	35-E	-	1520'	NORTH	2308'	EAST	LEA

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



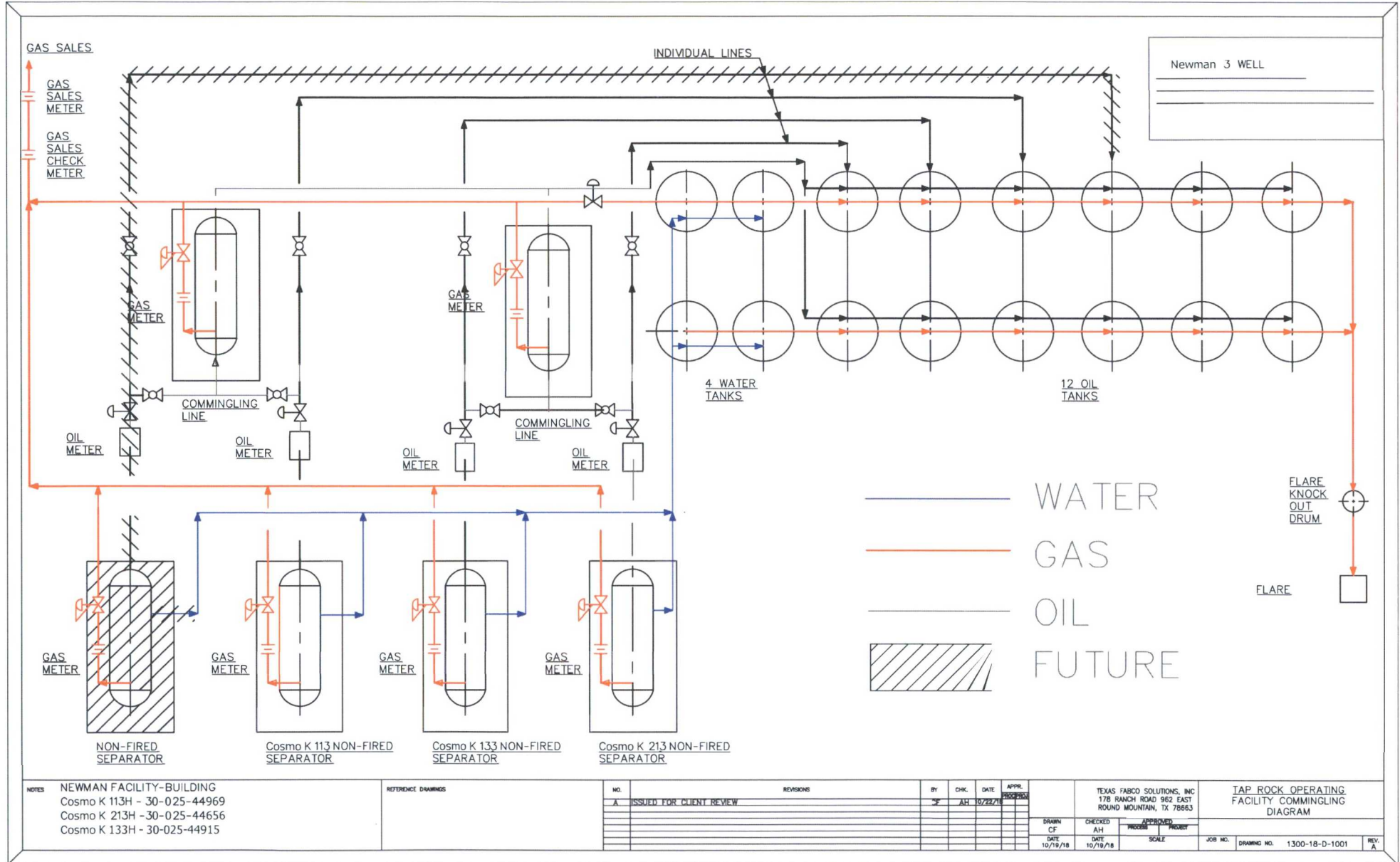


Exhibit 5

New Mexico Ten, LLLP (RI)
P.O. Box 305
Cedar Hill, TX 75104





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Tap Rock - Cosmo K Commingle
CM# 93477.0001 20181107
New Mexico Ten LLLP

Shipment Date: 11/06/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0011 1611 02



Firm Mailing Book For Accountable Mail

Name and Address of Sender	Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail	Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt).</i>															
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee			
1. 9214 8901 9403 8374 8998 20	NEW MEXICO TEN LLLP (RI) PO Box 305 CEDAR HILL TX 75106-0305	1.63	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50						
Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)															