				7 GW_
DATE IN 7-22	-1/ SPENSE /11	ENGINEER R	LOGGED IN 7-22, 11 TYPE PCC	APP NO //2/)
		-	574 N	
		A. (V) . P/	1111-11	

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

HIS CHECKLIST IS			REGULATIONS
[NSL-Non-Sta	n s: andard Location] [NSP-Non-Standard Prora	ation Unit] [SD-Simultaneous Dedica	
[EOR-Qua			onse]
TVPE OF A	PPI ICATION - Check Those Which Apply	for [A]	,
[A]			
	NSL NSP SD		14 27 0
Chec	k One Only for [B] or [C]	HV	Merce 27
[B]	Commingling - Storage - Measurement DHC CTB PLC	PC □ OLS □ OLM	OLC-27
[C]	Injection - Disposal - Pressure Increase -	Enhanced Oil Recovery IPI	, 1
[D]	Other: Specify		Sunduar
NOTIFICAT	PION DECLUDED TO. Cheek These Wh	ich Annle en 🗆 Dece Net Angle	
[A]			
[B]	Offset Operators, Leaseholders or Su	ırface Owner	
[C]	Application is One Which Requires	Published Legal Notice	
[D]	Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of Po	roval by BLM or SLO ablic Lands, State Land Office	
[E]	For all of the above, Proof of Notific	ation or Publication is Attached, and/	or,
[F]	☐ Waivers are Attached		
		ATION REQUIRED TO PROCESS	THE TYPE
al is accurate	and complete to the best of my knowledge.	I also understand that no action will be	
	,		
Morrow	Olaniles Morrow	Sr. Regulatory Compliance Technician	July 19, 2011
Type Name	Signature	Title	Date
		Jennifer Morrow@xtoenergy.com e-mail Address	1
	TYPE OF A [A] [D] NOTIFICAT [A] [B] [C] [D] SUBMIT AC OF APPLIC CERTIFICA (al is accurate attion until the re- Note	WHICH REQUIRE PROCESSING AT THE D (INSL-Mon-Standard Location] [NSP-Non-Standard Prora [PHC-Downhole Commingling] [CTB-Lease Comm [PC-Pool Commingling] [OLS - Off-Lease Stora [WFX-Waterflood Expansion] [PMX-Pre- [SWD-Salt Water Disposal] [IPI-Inje [EOR-Qualified Enhanced Oil Recovery Certification TYPE OF APPLICATION - Check Those Which Apply [A] Location - Spacing Unit - Simultaneous D NSL NSP SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC [C] Injection - Disposal - Pressure Increase - WFX PMX SWD [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Wh [A] Working, Royalty or Overriding Roy [B] Offset Operators, Leaseholders or St [C] Application is One Which Requires [D] Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of Pt [E] For all of the above, Proof of Notific [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information and is accurate and complete to the best of my knowledge. Autonum until the required information and notifications are substantion until the required information and notifications are substantion.	INSL-Non-Standard Location INSP-Non-Standard Proration Unit Sp-Simultaneous Dedic. IPMC-Downhole Commingling ICTB-Lease Commingling IPLC-Pool/Lease Commingling IPLC-Pool/Lease Commingling IPLC-Pool/Lease Commingling IPLC-Pool/Lease Measurement IPMX-Waterflood Expansion IPMX-Pressure Maintenance Expansion ISWD-Salt Water Disposal IPI-Injection Pressure Increase ISWD-Salt Water Disposal IPI-Injection Pressure Increase IEOR-Qualified Enhanced Oil Recovery Certification IPPR-Positive Production Responsible IPR-Positive Produ

EH PIPKIN CDP

	T 7				<u> </u>	T	T	Agreement	1		1	Est Daily
Well Name	API#	Meter#	Pool	S-T-R	- FNL/FSL	FEL/FWL	Lease Number	Number	Permits	Gravity	BTU	Gas Rate
Kutz J. Federal 2E	30-045-30755	29046	Basin Dakota	S61-T27N-R10W	1645' FSL	1160' FEL	NMSF077384	N/A	PLC-274	49.20	1.277	30
			Basin Dakota						PLC-274			
Kutz J. Federal 2G	30-045-32697	29047	Basin Mancos	S60-T27N-R10W	665' FSL	1860' FEL	NMSF077384	N/A	DHC-3487-0	41.12	1.423	53
Pipkin EH 5	30-045-07053	29024	Basin Dakota	S36B-T28N-R11W	1155' FNL	1460' FEL	NMSF078019	N/A	PLC-274	53.65	1.240	28
					1				PLC-274			
Pipkin EH 5E	30-045-24376	29030	Basin Dakota	S36J-T28N-R11W	1520' FSL	1820' FEL	NMSF078019	N/A	DHC-1032-0	46.95	1.179	40
	1								PLC-274			
Pipkin EH 6	30-045-13074	29025	Basin Dakota	S36M-T28N-R11W	760' FSL	990' FWL	NMSF078019	N/A	DHC-1036-0	0.00	1.098	28
*	1								PLC-274			
Pipkin EH 6E	30-045-23819	29031	Basin Dakota	S36E-T28N-R11W	2250' FNL	645' FWL	NMSF078019	N/A	NSL-1078-0	49.98	1.271	55
Pipkin EH 7	30-045-07029	29026	Basin Dakota	S35H-T28N-R11W	1785' FNL	790' FEL	NMSF078019	N/A	PLC-274	47-97	1.107	17
Pipkin EH 7E	30-045-23785	FR1699AF	Basin Dakota	S35J-T28N-R11W	1520' FSL	1520' FEL	NMSF078019	N/A	PLC-274	52.14	1.321	45
	30 013 25 05		Basin Dakota	0555 12011 11111	1320 132	1020 102	11110107017		130 -11			
Pipkin EH 8E	30-045-23782	29001	Basin Fruitland Coal	S1P-T27N-R11W	950' FSL	890' FEL	NMSF078019	N/A	PLC-274	0.00	1.057	45
I Ipkii EI GE	30 013 23/02	2,001	Basin Dakota	511-12/14-KITW	750 1515	030 TEE	THIRD CYCOLY		PLC-274	0.00		1
Pipkin EH 8F	30-045-32640	29023	Kutz Gallup	S1K-T27N-R11W	1460' FSL	2600' FWI	NMSF078019	N/A	NSL-5178-0	51.40	1.092	199
1 pkii bi oi	30-043-32040	27025	True Canap	31K-12/W-KITW	1400 132	2000 1 112	141101070017	14774	PLC-274		1.022	1
			Basin Dakota						NSL-4676-0			
Pipkin EH 8R	30-045-31148	29037	Kutz Gallup	S1L-T27N-R11W	1750' FSL	1040' FWI	NMSF078019	N/A	NSL-4676-1	40.74	1.382	93
TIPKIII EIT OK	30-043-31146	27037	Basin Dakota	SIL-12/IN-ICITY	1730 1315	1040 1 17	1414131 076017	11//1	11315-4070-1		1.502	
Pipkin EH 8X	30-045-06788	29038	Basin Fruitland Coal	SIN-T27N-R11W	1070' FSL	1610' EWI	NMSF078019	N/A	PLC-274	0.00	1.094	77
Pipkin EH 9	30-045-06957	29027	Basin Dakota	S35N-T28N-R11W	760' FSL		NMSF078019	N/A	PLC-274	0.00	1.270	9
Pipkin EH 9E	30-045-23784	29017	Basin Dakota	S35D-T28N-R11W	940' FNL		NMSF078019	N/A	PLC-274	0.00	1.113	101
Pipkin EH 10	30-045-06877	29028	Basin Dakota	S1E-T27N-R11W	.1620' FNL		NMSF078019	N/A	PLC-274	51.85	1.314	34
Pipkin EH 11E	30-045-24373	29033	Basin Dakota	S12J-T27N-R11W	1780' FSL		NMSF078019	N/A	PLC-274	46.79	1.160	56
Pipkin EH 13	30-045-24962	29011	Fulcher Kutz PC	S1E-T27N-R11W	1650' FNL		NMSF078019	N/A	PLC-274	0.00	1.036	26
Pipkin EH 15	30-045-24970	29016	Fulcher Kutz PC	S35D-T28N-R11W	790' FNL		NMSF078019	N/A	PLC-274	0.00	1.080	32
Pipkin EH 17	30-045-25150	29010	Fulcher Kutz PC	S1L-T27N-R11W	1600' FSL		NMSF078019	N/A	PLC-274	0.00	1.156	31
Pipkin EH 18	30-045-25144	29010	Basin Fruitland Coal	S12M-T27N-R11W	1020' FSL		NMSF078019	N/A	PLC-274	0.00	1.084	8
I IPKIII LII 16	30-043-23144	29004	Dasiii Fiuluanu Coai	312W-12/N-K11W	1020 FSL	/90 FWL	NIVISTUTOUTS	19/71	PLC-274	0.00	1.004	0
Pipkin EH 20	30-045-25184	29002	Fulcher Kutz PC	S12A-T27N-R11W	970' FNL	370' FEL	NMSF078019	N/A	NSL-1400-0	0.00	1.054	57
Pipkin EH 21	30-045-25156	` 29002	Fulcher Kutz PC	S350-T28N-R11W	1090' FSL	1520' FEL	NMSF078019	N/A	PLC-274	0.00	1.034	14
ripkin Em 21	30-043-23130	29020	Basin Fruitland Coal	3330-128N-K11W	1090 FSL	1320 FEL	INMISTU/8019	IN/A	FLC-274	0.00		14
Pipkin EH 22	30-045-25155	29036		S35N-T28N-R11W	880' FSL	105015111	NIMCE070010	N/A	DI C 374	0.00	1.074	21
гіркіп Ен 22	30-043-23133	29030	Fulcher Kutz PC	555N-128N-K11W	880 FSL	1830 FWL	NMSF078019	N/A	PLC-274 PLC-274	0.00	1.074	31
Pipkin EH 23	30-045-25187	20010	C. I. I IV to DC	C2(D T20N D11N	0701 ENI	(20) 537	NIMETO70010	NT/A	1	0.00	0.000	4.5
Pipkin EH 24	30-045-25158	29018	Fulcher Kutz PC	S36D-T28N-R11W S36O-T28N-R11W	870' FNL		NMSF078019	N/A	NSL-1399-0 PLC-274		0.998	45 28
¹		29014	Fulcher Kutz PC		910' FSL		NMSF078019	N/A		0.00	0.982	
Pipkin EH 25	30-045-25157	29009	Fulcher Kutz PC	S36L-T28N-R11W	1740' FSL	i——————	NMSF078019	N/A	PLC-274	0.00	1.213	20
Pipkin EH 27	30-045-28545	29012	Basin Fruitland Coal	S1H-T27N-R11W	1380' FNL	855' FEL	NMSF078019	N/A	PLC-274	0.00	1.018	34
D' 1' ETT 20	20.045.20540	20000	D : D : 1 1 0 1	60 () (W20) D 1 1 1 1	0051 201				PLC-274			
Pipkin EH 28	30-045-28548	29008	Basin Fruitland Coal	S36M-T28N-R11W	825' FSL	840' FWL	NMSF078019	N/A	PC-1036-0	0.00	1.095	30
Pipkin EH 29	30-045-28547	29035 .	Basin Fruitland Coal	S35N-T28N-R11W	995' FSL	1635' FWL	NMSF078019	N/A	PLC-274	0.00	1.097	71
Pipkin EH 30	30-045-28546	29006	Basin Fruitland Coal	S12G-T27N-R11W	1785' FNL	1835' FEL	NMSF078019	N/A	PLC-274	0.00	1.087	58
N1-1-1- P11-2-1	20 045 20774	20020	D : E : 10 :	Garre many prices	2410153			31/4	PLC-274	0.00		
Pipkin EH 31	30-045-29774	29039	Basin Fruitland Coal	S35H-T28N-R11W	2510' FNL	555' FEL	NMSF078019	N/A	NSL-4279-0	0.00	1.112	55
Pipkin EH 33	30-045-32031	29040	Basin Fruitland Coal	SIF-T27N-R11W	1980' FNL	1975' FWL	NMSF078019	N/A	PLC-274	0.00	1.133	70

Pipkin EH 34	30-045-32032	29041	Basin Fruitland Coal	S12J-T27N-R11W	1785' FSL	1625' FEL	NMSF078019	N/A	PLC-274	0.00	1.096	59
Pipkin EH 35	30-045-32030	29042	Basin Fruitland Coal	S12E-T27N-R11W	1420' FNL	1245' FWL	NMSF078019	N/A	PLC-274	0.00	1.107	42_
									PLC-274			
Pipkin EH 36-2	30-045-27552	29013	Basin Fruitland Coal	S36B-T28N-R11W	1118' FNL	1413' FEL	NMSF078019	N/A	PC-1032-0	0.00	1.136	32
Pipkin EH 36-3	30-045-32034	29043	Basın Fruitland Coal	S36J-T28N-R11W	1500' FSL	1775' FEL	NMSF078019	N/A	PLC-274	0.00	1.132	56
Pipkin EH 37	30-045-32036	29044	Basin Fruitland Coal	S351-T28N-R11W	1470' FSL	670' FEL	NMSF078019	N/A	PLC-274	0.00	1.109	44
Pipkin EH 38	30-045-32040	29045	Basin Fruitland Coal	S36E-T28N-R11W	2175' FNL	665' FWL	NMSF078019	N/A	PLC-274	0.00	1.126	37

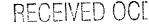
Wells to be added to existing EH Pipkin CDP

								Agreement				Est Daily
Well Name	API#	Meter#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Number	Permits	Gravity	BTU	Gas Rate
<u>.</u>			Basin Dakota			1		•]	
Pipkin EH 9F	30-045-34274	FR1515AF	Basin Mancos	S35N-T28N-R11W	995' FSL	2010' FWL	NMSF078019	N/A	N/A	43.14	1.320	132
			Basin Dakota									
Pipkin EH 10F	30-045-34099	29048	Kutz Gallup	SIG-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-5572	41.26	1.249	73
			Basin Dakota									
Pipkin EH 11F	30-045-34269	29050	Kutz Gallup	S12L-T27N-R11W	1960' FSL	665' FWL	NMSF078019	N/A	N/A	39.67	1.252	43
			Basin Dakota									
Pipkin EH 12E	30-045-23783	29034	Kutz Gallup	S12E-T27N-R11W	1460' FNL	1160' FWL	NMSF078019	N/A	N/A	45.89	1.318	61
Pipkin EH 36	30-045-34103	29049	Basin Fruitland Coal	S35D-T28N-R11W	1300' FNL	660' FWL	NMSF078019	N/A	N/A	0.00	1.274	69
MN Galt B #2R	30-045-30037	36225	Fulcher Kutz PC	S6D-T27N-R10W	1000' FNL	1000' FWL	NMSF077384	N/A	N/A	0.00	1.014	44
MN Galt B #3	30-045-31681	36518	Basin Fruitland Coal	S6F-T27N-R10W	1370' FNL	1975' FWL	NMSF077384	N/A	N/A	0.00	1.092	39
MN Galt J #2	30-045-20365	32871	Basin Dakota	S6D-T27N-R10W	790' FNL	990' FWL	NMSF077384	N/A	N/A	0.00	1.212	21
	,		Basin Dakota								J	
MN Galt J #3	30-045-31691	36520	Kutz Gallup	S6F-T27N-R10W	1880' FNL	2030' FWL	NMSF077384	N/A	N/A	41.72	1.264	50

These wells were approved with the original application, but have since been plugged and abandoned

Well Name	API#	Meter#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	P&A Date
•		-	Basin Dakota	•					PLC-274	
Pipkin EH 10E	30-045-23781	N/A	Kutz Gallup	S1H-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-4885-0	37817.00
Pipkin EH 12	30-045-06680	N/A	Basin Dakota	S12G-T27N-R11W	1825' FNL	1760' FEL	NMSF078019	N/A	PLC-274	40606.00
Pipkin EH 16	30-045-25143	N/A	Fulcher Kutz PC	S11-T27N-R11W	1670' FSL	1100' FEL	NMSF078019	N/A	PLC-274	40599.00
Pipkin EH 19	30-045-25151	N/A	Fulcher Kutz PC	S12D-T27N-R11W	1100' FNL	810' FWL	NMSF078019	N/A	PLC-274	39756.00
									PLC-274	
		•							NSL-1947-0	
Pipkin EH 26	30-045-26151	N/A	Fulcher Kutz PC	S12E-T27N-R11W	1470' FNL	850' FWL	NMSF078019	N/A	PC-1036-0	40602.00

^{***} EH Pipkin CDP meter is placed in Section 6F, Township 28N, Range 11W



731、跳 21 A II: 5



July 19, 2011

Mr. Richard Ezeanyim New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

Subject: Amend Surface Commingle EH Pipkin CDP – PLC-274

San Juan County, NM

Dear Mr. Ezeanyim:

XTO Energy Inc. requests administrative approval to amend the formerly approved surface commingling (PLC-274) of natural gas in the commingled system known as the EH Pipkin CDP. The following wells were approved previously: Kutz J. Federal #2E, Kutz J. Federal #2G, EH Pipkin #5, EH Pipkin #5E, EH Pipkin #6E, EH Pipkin #6E, EH Pipkin #7E, EH Pipkin #7E, EH Pipkin #8E, EH Pipkin #8R, EH Pipkin #8X, EH Pipkin #9, EH Pipkin #9E, EH Pipkin #9F, EH Pipkin #10, EH Pipkin #10F, EH Pipkin #11E, EH Pipkin #11F, EH Pipkin #13, EH Pipkin #15, EH Pipkin #17, EH Pipkin #18, EH Pipkin #20, EH Pipkin #22, EH Pipkin #23, EH Pipkin #24, EH Pipkin #25, EH Pipkin #27, EH Pipkin #28, EH Pipkin #29, EH Pipkin #30, EH Pipkin #31, EH Pipkin #33, EH Pipkin #34, EH Pipkin #35, EH Pipkin 36 #2, EH Pipkin 36 #3, EH Pipkin #37 and EH Pipkin #38.

XTO Energy, Inc. would like to add the following wells to the system: EH Pipkin #12E, EH Pipkin #36, MN Galt J #2, MN Galt J #3, MN Galt B #2R, and MN Galt B #3. These wells are located in Sections 1, 6, 12, 35 and 36, in Townships 27N and 28N, and Ranges 10W and 11W in San Juan County, New Mexico. The compressor being used is a Wuakesha 7042 GL with a 4 throw Ariel JGK frame. The air quality permit number is 1064-M1.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on June 21, 2011.

The following attachments are included with this application:

Form C107B (application for surface commingle; diverse ownership)
Map of all wells
Form C-102 for each well (plats)
Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
Schematic diagram showing all flowlines, compressors & equipment
Details of allocation formula
Letter to WI, NRI & ORRI owners & list of owners
Administrative Application Checklist

Sincerely,

Jennifer Morrow

Senior Regulatory Compliance Tech

xc: OCD, Aztec Office

XTO Energy Inc. 382 Road 3100 Aztec, NM 87410 Phone: (505) 333-3100 Fax: (505) 333-3280

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 R10 Brazos Road, Aztec, NM 87410 <u>District IV</u>

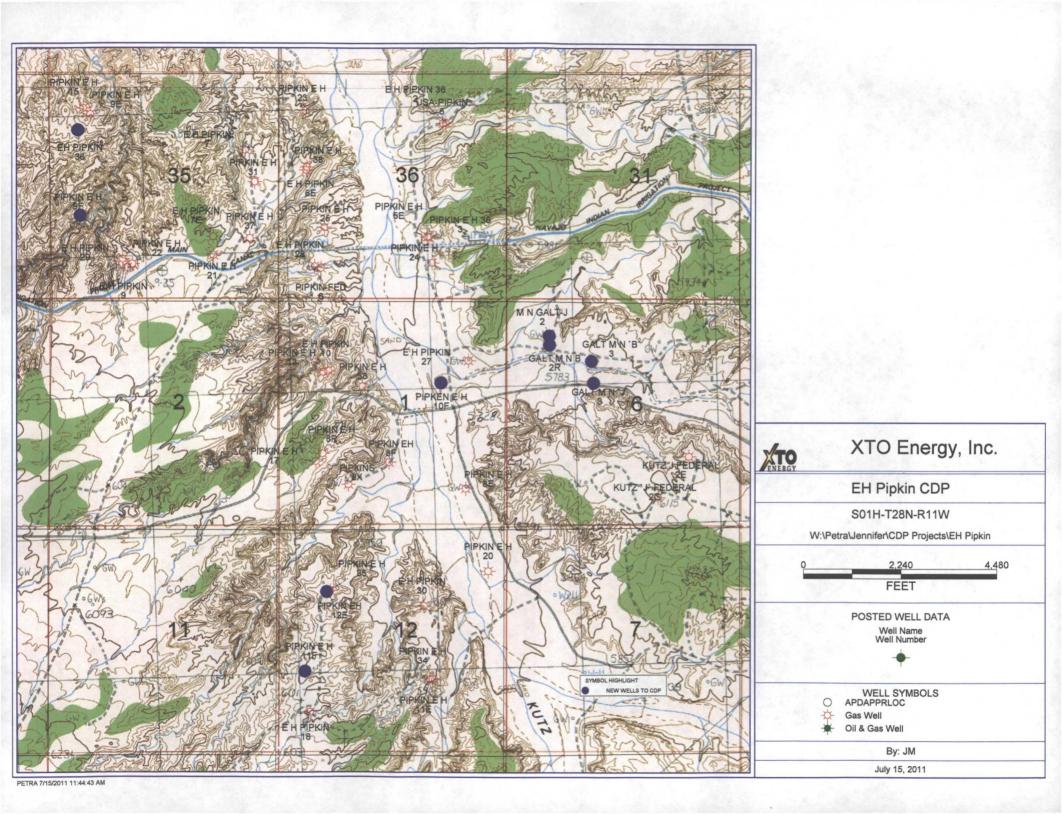
1220 S St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

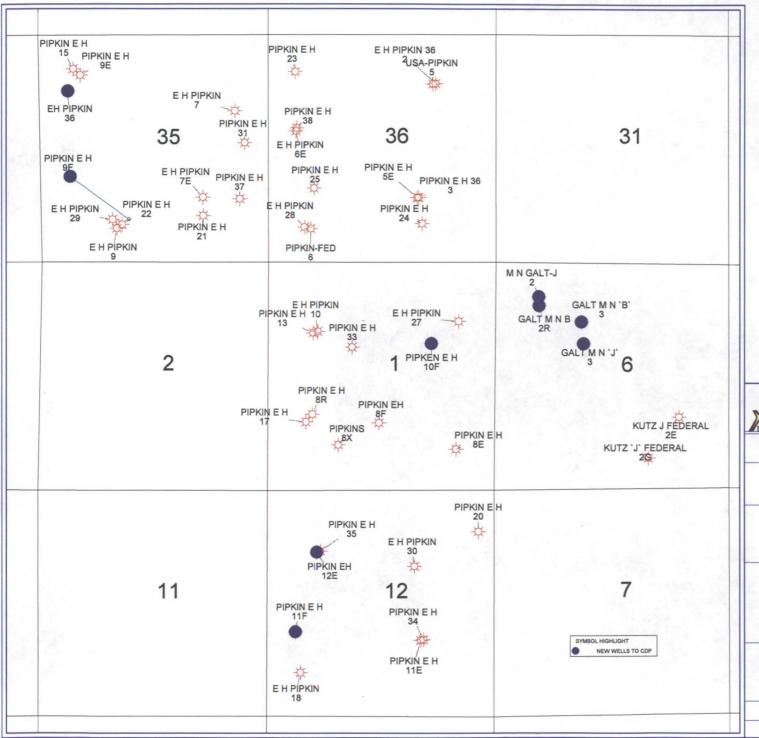
OIL CONSERVATION DIVISION

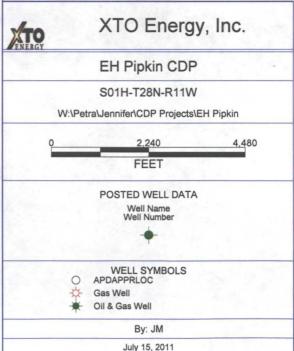
1220 S. St Francis Drive Santa Fe, New Mexico 87505 Form C-107-B Revised June 10, 2003

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION		001,111,111,011,11	DIVERDE	OWITEHSHIII)	
OPERATOR NAME: XTO End				•	
	d 3100, Aztec, New M	lexico 87410	<u> </u>		- · · · ·
APPLICATION TYPE:		_			
☐ Pool Commingling ☐ Lease Commingling	ng ⊠Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingl
LEASE TYPE: Fee	State				-
Is this an Amendment to existing Order					
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Lan	d office (SLO) been no	tified in writing	of the proposed comm	ingling
		OL COMMINGLIN			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basın Dakota 71599					1
Basın Mancos 97232				,	
Basin Fruitland Coal 71629		\dashv		1	
		-	ļ		
Fulcher Kutz PC 77200					
Rasin Gallup 36550 (2) Are any wells producing at top allowa	11.0	_L	<u> </u>		<u> </u>
(1) Pool Name and Code.	Please attach shee	SE COMMINGLIN			
(1) Pool Name and Code. (2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering	supply? Yes I	ts with the following i		0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering	supply?	ts with the following i	nformation □Yes □N	, , ,	
(2) Is all production from same source of(3) Has all interest owners been notified by	supply?	ts with the following i	nformation □Yes □N	,	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type Metering (1) Complete Sections A and E.	supply?	ts with the following i	MYes □N GLING IGCHING IGCH	,	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type Metering (1) Complete Sections A and E.	supply?	ts with the following in the second s	MYes □N GLING IGCHING IGCH	,	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type Metering (1) Complete Sections A and E.	supply?	ts with the following in the second s	MYes □N GLING IGCHING IGCH	,	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering (1) Complete Sections A and E. (1) Is all production from same source of (2) Include proof of notice to all interest of	supply?	ts with the following in the proposed commingling? I LEASE COMMING to the following in the following in the following in the following with the following t	TYeS □N GLING Information SUREMENT Information	,	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering (1) Complete Sections A and E. (1) Is all production from same source of (2) Include proof of notice to all interest of	supply?	ts with the following in the second s	TYeS □N GLING Information SUREMENT Information	,	
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(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering (1) Complete Sections A and E. (1) Is all production from same source of (2) Include proof of notice to all interest of (E) Al (1) A schematic diagram of facility, included a plat with lease boundaries showing	supply?	ts with the following in No sposed commingling? I LEASE COMMIN ts with the following in TORAGE and MEA ets with the following No DRMATION (for all ts with the following in the	TYeS □N IGLING Information SUREMENT Information I application tynformation ers if Federal or Stand belief.	vpes)	9, 2011
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering (1) Complete Sections A and E. (1) Is all production from same source of (2) Include proof of notice to all interest of (2) A plat with lease boundaries showing (3) Lease Names, Lease and Well Numbe I hereby certify that the information above is	supply?	ts with the following in the proposed commingling? I LEASE COMMING in the following in the	TYES N IGLING Information SUREMENT Information I application tynformation ers if Federal or Stand belief. Impliance Technicia	vpes)	







EH PIPKIN CDP

	T	-		1				Agreement	Γ	<u> </u>		Est Daily
Well Name	API#	Meter#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Number	Permits	Gravity	BTU	Gas Rate
Kutz J. Federal 2E	30-045-30755	29046	Basin Dakota	S6I-T27N-R10W	1645' FSL	1160' FEL	NMSF077384	N/A	PLC-274	49.20	1.277	30
<u> </u>			Basin Dakota						PLC-274			
Kutz J. Federal 2G	30-045-32697	29047	Basin Mancos	S6O-T27N-R10W	665' FSL	1860' FEL	NMSF077384	N/A	DHC-3487-0	41.12	1.423	53
Pipkin EH 5	30-045-07053	29024	Basin Dakota	S36B-T28N-R11W	1155' FNL			N/A	PLC-274	53.65	1.240	28
			1111/1001						PLC-274			
Pipkin EH 5E	30-045-24376	29030	Basin Dakota	S36J-T28N-R11W	1520' FSL	1820' FEL	NMSF078019	N/A	DHC-1032-0	46.95	1.179	40
									PLC-274			
Pipkin EH 6	30-045-13074	29025	Basin Dakota	S36M-T28N-R11W	760' FSL	990' FWL	NMSF078019	N/A	DHC-1036-0	0.00	1.098	28
· · · · · · · · · · · · · · · · · · ·									PLC-274			-
Pipkin EH 6E	30-045-23819	29031	Basin Dakota	S36E-T28N-R11W	2250' FNL	645' FWL	NMSF078019	N/A	NSL-1078-0	49.98	1.271	55
Pipkin EH 7	30-045-07029	29026	Basin Dakota	S35H-T28N-R11W	1785' FNL	790' FEL	NMSF078019	N/A	PLC-274	47-97	1.107	17
Pipkin EH 7E	30-045-23785	FR1699AF	Basin Dakota	S35J-T28N-R11W	1520' FSL	1520' FEL	NMSF078019	N/A	PLC-274	52.14	1.321	45
			Basin Dakota									
Pipkin EH 8E	30-045-23782	29001	Basin Fruitland Coal	S1P-T27N-R11W	950' FSL	890' FEL	NMSF078019	N/A	PLC-274	0.00	1.057	45
			Basin Dakota						PLC-274			
Pipkin EH 8F	30-045-32640	29023	Kutz Gallup	S1K-T27N-R11W	1460' FSL	2600' FWL	NMSF078019	N/A	NSL-5178-0	51.40	1.092	199
					1100 102	2000 1 112	111101010101	1,712	PLC-274		1107	
			Basin Dakota						NSL-4676-0]
Pipkin EH 8R	30-045-31148	29037	Kutz Gallup	S1L-T27N-R11W	1750' FSL	1040' FWL	NMSF078019	N/A	NSL-4676-1	40.74	1.382	93
<u> </u>			Basin Dakota						11025 1070	1011		
Pipkin EH 8X	30-045-06788	29038	Basin Fruitland Coal	S1N-T27N-R11W	1070' FSL	1610' FWL	NMSF078019	N/A	PLC-274	0.00	1.094	77
Pipkin EH 9	30-045-06957	29027	Basin Dakota	S35N-T28N-R11W	760' FSL		NMSF078019	N/A	PLC-274	0.00	1.270	9
Pipkin EH 9E	30-045-23784	29017	Basin Dakota	S35D-T28N-R11W	940' FNL		NMSF078019	N/A	PLC-274	0.00	1.113	101
Pipkin EH 10	30-045-06877	29028	Basin Dakota	S1E-T27N-R11W	1620' FNL		NMSF078019	N/A	PLC-274	51.85	1.314	34
Pipkin EH 11E	30-045-24373	29033	Basin Dakota	S12J-T27N-R11W	1780' FSL	1690' FEL	NMSF078019	N/A	PLC-274	46.79	1.160	56
Pipkin EH 13	30-045-24962	29011	Fulcher Kutz PC	S1E-T27N-R11W	1650' FNL		NMSF078019	N/A	PLC-274	0.00	1.036	26
Pipkin EH 15	30-045-24970	29016	Fulcher Kutz PC	S35D-T28N-R11W	790' FNL		NMSF078019	N/A	PLC-274	0.00	1.080	32
Pipkin EH 17	30-045-25150	29010	Fulcher Kutz PC	S1L-T27N-R11W	1600' FSL		NMSF078019	N/A	PLC-274	0.00	1.156	31
Pipkin EH 18	30-045-25144	29004	Basin Fruitland Coal	S12M-T27N-R11W	1020' FSL		NMSF078019	N/A	PLC-274	0.00	1.084	8
· · · · · · · · · · · · · · · · · · ·									PLC-274			
Pipkin EH 20	30-045-25184	29002	Fulcher Kutz PC	S12A-T27N-R11W	970' FNL	370' FEL	NMSF078019	N/A	NSL-1400-0	0.00	1.054	57
Pipkin EH 21	30-045-25156	29020	Fulcher Kutz PC	S35O-T28N-R11W	1090' FSL		NMSF078019	N/A	PLC-274	0.00	1.111	14
_			Basin Fruitland Coal									
Pipkin EH 22	30-045-25155	29036	Fulcher Kutz PC	S35N-T28N-R11W	880' FSL	1850' FWL	NMSF078019	N/A	PLC-274	0.00	1.074	31
									PLC-274			
Pipkin EH 23	30-045-25187	29018	Fulcher Kutz PC	S36D-T28N-R11W	870' FNL	630' FWL	NMSF078019	N/A	NSL-1399-0	0.00	0.998	45
Pipkin EH 24	30-045-25158	29014	Fulcher Kutz PC	S36O-T28N-R11W	910' FSL	1700' FEL	NMSF078019	N/A	PLC-274	0.00	0.982	28
Pipkin EH 25	30-045-25157	29009	Fulcher Kutz PC	S36L-T28N-R11W	1740' FSL		NMSF078019	N/A	PLC-274	0.00	1.213	20
Pipkin EH 27	30-045-28545	29012	Basin Fruitland Coal	S1H-T27N-R11W	1380' FNL	855' FEL	NMSF078019	N/A	PLC-274	0.00	1.018	34
									PLC-274			
Pipkin EH 28	30-045-28548	29008	Basin Fruitland Coal	S36M-T28N-R11W	825' FSL	840' FWL	NMSF078019	N/A	PC-1036-0	0.00	1.095	30
Pipkin EH 29	30-045-28547	29035	Basin Fruitland Coal	S35N-T28N-R11W	995' FSL		NMSF078019	N/A	PLC-274	0.00	1.097	71
Pipkin EH 30	30-045-28546	29006	Basin Fruitland Coal	S12G-T27N-R11W	1785' FNL		NMSF078019	N/A	PLC-274	0.00	1.087	58
									PLC-274			
Pipkin EH 31	30-045-29774	29039	Basin Fruitland Coal	S35H-T28N-R11W	2510' FNL	555' FEL	NMSF078019	N/A	NSL-4279-0	0.00	1.112	55
Pipkin EH 33	30-045-32031	29040	Basin Fruitland Coal	S1F-T27N-R11W	1980' FNL		NMSF078019	N/A	PLC-274	0.00	1.133	70

Pipkin EH 34	30-045-32032	29041	Basin Fruitland Coal	S12J-T27N-R11W	1785' FSL	1625' FEL	NMSF078019	N/A	PLC-274	0.00	1.096	59
Pipkin EH 35	30-045-32030	29042	Basin Fruitland Coal	S12E-T27N-R11W	1420' FNL	1245' FWL	NMSF078019	N/A	PLC-274	0.00	1.107	42
									PLC-274			
Pipkin EH 36-2	30-045-27552	29013	Basin Fruitland Coal	S36B-T28N-R11W	1118' FNL	1413' FEL	NMSF078019	N/A	PC-1032-0	0.00	1.136	32
Pipkin EH 36-3	30-045-32034	29043	Basin Fruitland Coal	S36J-T28N-R11W	1500' FSL	1775' FEL	NMSF078019	N/A	PLC-274	0.00	1.132	56
Pipkin EH 37	30-045-32036	29044	Basin Fruitland Coal	S35I-T28N-R11W	1470' FSL	670' FEL	NMSF078019	N/A	PLC-274	0.00	1.109	44
Pipkin EH 38	30-045-32040	29045	Basin Fruitland Coal	S36E-T28N-R11W	2175' FNL	665' FWL	NMSF078019	N/A	PLC-274	0.00	1.126	37

Wells to be added to existing EH Pipkin CDP

Well Name	API#	Meter#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
			Basin Dakota									
Pipkin EH 9F	30-045-34274	FR1515AF	Basin Mancos	S35N-T28N-R11W	995' FSL	2010' FWL	NMSF078019	N/A	N/A	43.14	1.320	132
			Basin Dakota								-	
Pipkin EH 10F	30-045-34099	29048	Kutz Gallup	S1G-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-5572	41.26	1.249	73
			Basin Dakota									
Pipkin EH 11F	30-045-34269	29050	Kutz Gallup	\$12L-T27N-R11W	1960' FSL	665' FWL	NMSF078019	N/A	N/A	39.67	1.252	43
			Basin Dakota									
Pipkin EH 12E	30-045-23783	29034	Kutz Gallup	S12E-T27N-R11W	1460' FNL	1160' FWL	NMSF078019	N/A	N/A	45.89	1.318	61
Pipkin EH 36	30-045-34103	29049	Basin Fruitland Coal	S35D-T28N-R11W	1300' FNL	660' FWL	NMSF078019	N/A	N/A	. 0.00	1.274	69
MN Galt B #2R	30-045-30037	36225	Fulcher Kutz PC	S6D-T27N-R10W	1000' FNL	1000' FWL	NMSF077384	N/A	N/A	0.00	1.014	44
MN Galt B #3	30-045-31681	36518	Basin Fruitland Coal	S6F-T27N-R10W	1370' FNL	1975' FWL	NMSF077384	N/A	N/A	0.00	1.092	39
MN Galt J #2	30-045-20365	32871	Basin Dakota	S6D-T27N-R10W	790' FNL	990' FWL	NMSF077384	N/A	N/A	0.00	1.212	21
			Basin Dakota									-
MN Galt J #3	30-045-31691	36520	Kutz Gallup	S6F-T27N-R10W	1880' FNL	2030' FWL	NMSF077384	N/A	N/A	41.72	1.264	50

These wells were approved with the original application, but have since been plugged and abandoned

								Agreement		
Well Name	API#	Meter#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Number	Permits	P&A Date
	*		Basin Dakota						PLC-274	
Pipkin EH 10E	30-045-23781	N/A	Kutz Gallup	S1H-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-4885-0	37817.00
Pipkin EH 12	30-045-06680	N/A	Basin Dakota	S12G-T27N-R11W	1825' FNL	1760' FEL	NMSF078019	N/A	PLC-274	40606.00
Pipkin EH 16	30-045-25143	N/A	Fulcher Kutz PC	S1I-T27N-R11W	1670' FSL	1100' FEL	NMSF078019	N/A	PLC-274	40599.00
Pipkin EH 19	30-045-25151	N/A	Fulcher Kutz PC	S12D-T27N-R11W	1100' FNL	810' FWL	NMSF078019	N/A	PLC-274	39756.00
						-			PLC-274	
		•							NSL-1947-0	
Pipkin EH 26	30-045-26151	N/A	Fulcher Kutz PC	S12E-T27N-R11W	1470' FNL	850' FWL	NMSF078019	N/A	PC-1036-0	40602.00

^{***} EH Pipkin CDP meter is placed in Section 6F, Township 28N, Range 11W

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DO, Artesia, N.M. 88211-0719

DISTRICT M 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico
gy, Minerals & Natural Resources Departmen*

Revised February 21, 1994 HECU, SAMUJAN Appropriate District Office
State Lease — 4 Copies
N APR 6 2001 Fee Lease — 3 Copies

OIL CONSERVATION DIVISION APR P.O. Box 2088 Sonta Fe NM 87504-2088

Form C-102

DISTRICT IV				S	anta Fe, N	IM 87	504-2088		_	JAME	NDED REPORT
20 Box 2088, Santa	a Fe, NM 8	7504-2088									NUCU REPORT
		W	ELL L	OCATIO	N AND	ACI	REAGE DEDI	CATION P	LAT		
3 h-01/	Number	30755	7	*Pool Cods 7 / 599			DOC 1 A	Pool Nam DA KOTA	•		
⁴ Property Cod		107 <u>0</u>		1129	³ Prop	erty No		<u>Univia</u>		• ٧	Yell Number
2275	7				KUTZ F	EDER	AL "J"		l		2E
OGRID No.			,		● Oper	ator N	ome				Elevation
1670	767			CRO	SS TIMBER	S OF	PERATING CO.				6009'
					10 Surfa	ce	Location				
UL or lot no.	Section 6	Township 27-N	Range 1-D-W	Lot idn	Feet from t	he	North/South (Inc SOUTH	Feet from the	East/Wes		County SAN JUAN
·	<u> </u>	- 1		om Hole	Locati	on l	f Different Fro	om Surface			
Ut. or lot no.	Section	Township	Range	Lot Idn	Feet from 1		North/South line	Feet from the	East/Wes	st line	County
¹² Dedicated Acres		- / 12 %	oint or Infill	<u> </u>	¹⁴ Consolidat	ion Coc	ie .	15 Order No.	<u></u>		
320.5	51 E		I								
NO ALLOW		MILL BE A	SS GNE	HT OT O	S COMPI	LETIC	ON UNTIL ALL	INTERESTS	HAVE B	EEN C	ONSOLIDATED
		OR A N	ION-ST	ANDARD	UNIT HA	S BE	EN APPROVE	BY THE D	MSION		
6								17	OPFRAT	OR CE	RTIFICATION
	İ							I hereby certif	y that the info	rmation con	itained herein is
LOT 4		1.07			1020		LOT 1	True and com	Merce to the per	st of my kn	owledge and belief
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	1778	20 79 77					\	Signature	EFFREY	W PA	ITTON
LOT 5	Ser.	▶ "'~?	L.					Printed No	me		
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	<u>ا</u>		· •	`		V	1	C hambu and			ITTICATION shown on this plat
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LOT 6			Ļ	AT. = 36	-36-06 1		1160'	correct to the			
			L	UNG.≖107	-55-55	w. }	\	3-	28-2	200	PUSC
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325 LOT 7 OTR. CORNER FD. U.S.G.L.O.

BC. 1913

SEC. CORNER FD. U.S.G.L.O. BC. 1913 S 89-44-47 E 2641.4' (M)

B894

Certificate Numbe

DISTRICT 1
1625 N. Fench Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brusos Rd., Aztec, N.K. 87410

OIL CONSERVATION DIVISION 1220 South St. Frencis Dr. Santo Fe; NM 87504-2088

☐ AMENDED REPORT

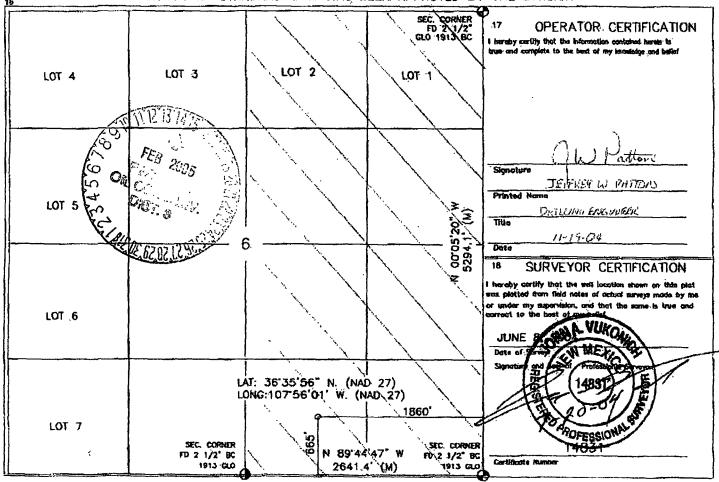
DESTRICT IV 1220 South St. Francis Dr., Sonto Fa, NM 87505

MET I	LOCATION	ANIO	ACREACE	DEDICATION	DIAT
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20 0	Humber 2	2697	, .	Pool Code			Pool Nam						
Property Co		100/	Property Name Place Well Number										
221	511		KUTZ J FEDERAL 2G										
OGRID No			*Operator Name * Devation										
1k 10	<i>t.</i> -		XTO' ENERGY INC. 6001										
					^{ta} Surface	Location							
UL or tot no.	Section 6	Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 27-N 10-W 665 SOUTH 1860 EAST SAN JUAN											
			" Botte	om Hole	Location II	Different Fro	m Surioce						
UL or lot no.	Section	Township	Ronge	Lot ide	Feet from the	North/South line	Feet from the	East/West line	County				
P-Dedicated Acres	<i>}</i>	23 30	int or Infill	L	** Consolidation Co	×de	*Order No.						
3ZO.51 7Z I													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED.

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Farmington, New Mexico

NEW MEXTCO OIL CONSERVATION COMMISSION

Well Location and Acresge Dedication Plat

unty SAN JUAN G. L. Elevate me of Producing Formation DAKOTA ls the Operator the only owner in the dedic Yes No If the answer to question one is "no", agreement or otherwise? Yes h	ated acreage *To lave the late	outlined be repo	Poo on the ploorted la all the c	at below ater.	ELS PEA	K DAKOT.	A communitiza
If the answer to question two is "no", lis	at all the own	ers and	heir resp			elow:	
Owner				Land Do	escription	/RFI	FIVE
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						OIL CO	3 1960
		. *				DIS	T. B
otion B.	Note: Al	l distanc	es must t	oe from o	uter bound	laries of s	ection
is is to certify that the information			;		_ I		
Section A above is true and complete the best of my knowledge and belief.	-	İ-		_ 1 _		<u> </u>	,
AMERICAN PETROLEUM CORPORATION		1		1	,	<u> </u>	
(Operator)			,	· †		146	10'-1
(Representative)			i	! 11, *	1		, I
487, FARMINGTON, NEW MEXICO		_		- 1 -	'_ eīvr	78Ö19	'
(Address)		i		Ì	, SFC	LABOTA	<u> </u>
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f: GLO plat dated 19 July 1915			+				, ,
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2010a.		8	Scale 4 in	nches equ	al 1 mile		
LABO O							
Thru in to ce	ertify that the						
		manuini.	on and th	at the s	ame are ti	tie and co	errect to the

Registered Professional Engineer and/or Land Surgeyor.

James P. Leese N. Nex. Rog. 10. 1405

STATE OF NEW MEXICO ENERGY AND MINERALS DEFAREMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

		All distances	must be from th	e cuter house	larira of ti	he Gretton				
Operator EMEDOV DES	ERVES GROUP		Lec		DETM				Well No.	
Unit Letter	Section	Township		E. H. PI	TAIN	County			5-E	
J	36	28N		11W	`	-	Juan			
Actual Footage Loc				2000						
1520	teet from the	South	line and	1820	feet	from the	East		line	
Ground Level Elev.	Producing Fo Dakota	rmation	Poo		Dakota			1	ited Acreage;	
5739				·					(160)	Acres
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Scale 4 inches equal f mile



This is to certify that the above plat was prepared from field notes of actual carrents made by me or under my supervision and that the same are true and content to the form of my knowledge and belief.

Date Surveyed September 1, 1960

Registered Professional Register with Land Personal James P. Leese New Mexico Reg. No. 1463

Ferminaton, New Mexico

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. HOX 2088

ENERGY MO MIDERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section. Cyerator Loune Well Ho. 6-E ENERGY RESERVES GROUP E. PIPKIN Unit Letter Section Tewnship E 28_N 117 San Juan Actual Fortige Location of Well; 2250 North leet from the line and feet from the Ground Livel Clev. Producing Formation Dedicated Acreage: 5845 320) Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief. Field Services Company Energy Reserves Group Date Sec. September 10, 1979 36 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the some Is true and correct to the best of my knowledge and belief. SEP 24 1979 Date horveyed 990

NEW MEXICO GIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Registered Prof mal Engineer and I Surveyor James P. Leese N. Mex. Reg. No. 1463

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

·		All distances must be f	om the cuter houndaries	cf the Section.		
Cperator			Lease			Well No.
ENERGY RESE	RVES GROUP		E. H. PIPKIN			7E .
Unit Letter	Section	Township	Ronge	County		
J	35	28N	llw	San	Juan	
Actual Footage Loca	stion of Well:					
1520	feet from the So	uth line and	1520	feet from the	East	line
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OIL INSÉRVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section

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Jnit Lotter	Section	Township	Ronge	County		
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950	-	outh line and	890	feet from the	East	line
Ground Level Elev.	Producing For	mation and Coal	Pool Pool		□ Cec	icated Acreage:
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State: of New Mexico Energy Minerals & Noticed Resources Department

Form C-102 Revised June 10, 2003 hiptractions on back Submit to Appropriate District Office

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Form C-102 Revised August 15, 2000

DISTRICT # 811 South First, Artesia, N.M. 88210

DISTRICT IN 1000 Rio Brazos Rd., Azbec, M.M. 87413

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, Nu. 875°5

☐ AMENDED REPORT

30-045-	84116		Pool Code 6 550	· ·	<i>:</i>	٠.	Fool Non	ALLUP)	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C=128 Revised 5/1/57

AND OFFICE			WELL	LOCATION	AND	ACREAG	E DEDI	CATION	PLAT	
MANSPORTER G.	143		SEE INST	RUCTIONS FOI	R COMPL	ETING THIS	FORM ON	THE REV	ERSE SIDE	
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ctual Footage	e Location	of Well:	4				I	.d	· <u>······</u>	
1070		from the	South	line and	1610	feet	from the	**est	line	
round Level	FEEL	Producing Fo	rmation Daimet a	Po		in Dak ota			Dedicated Acre	_
Tenn.	<u> </u>			l	194 91	Pal nierringe			300012	Acres
wise? YES If the answ wher	rer to ques S No rer to ques	tion two is "	no," have the answer is "no," list all	yes," Type of (the owners and	Consolide their res	ation spective inter and Descript	rests below	n #0. 8	tization agreeme	o' Fal a
ole. Ski	diei ri	to n.	SECTI	on B	B. H.	dokin k	io. 8-1			
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		į			-i			belief.	the best of my kn	owiedee and
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		i	1			<u>.</u>	į,	Name	Bauer, Jr.	
		 			+			Position		
		1			·i				rote loun	ingi n ess
		! !						Company	erion et	oleus Ce
		İ	. 1					Date Janua	ry 7, 1961	
<u> </u>		<u> </u>								
	JF	075019						shown on plotted fr surveys r supervisi	certify that the was the plat in SEC common field notes of made by me or un ton, and that the ect to the best of ef.	TION B was actual der my same is true
1	re 70	 #							~. A .	-i loanti
		QLOT			.			Register	ed Professional	1960
	0 000 4	320 1650 19	40 2310 2	540 2000	1500	1000 5	500 0	Certificat		

Wel Locat . . . A come in fication Plat

Section A.		Date J	anuary 13, 1	961
	rton ' F	.H. PIPKIN		
Operator PAN AMERICAN PETROLEUM CORPORATION Well No. 9 Unit Letter N Section Located 790 Feet From the SOUTH County SAN JUAN G. E. Elevation To Name of Producing Formation Dakota 1. Is the Operator the only owner in the dedicated of Yes X No 2. If the answer to question one is "no", have	35 Towns I ine 1735 be reported latered Poch	Ship 28 NORTI Feet From 1 cated Acreage Basin Da	the WEST 320 kota	WEST NMF Lit A cre
agreement or otherwise? Yes No				
3. If the answer to question two is "no", list all				
Owner		Land Description	<u>on</u>	
		** ******	R	EL EVI
	<u>-</u> .			N1 0 40
			OIL	N1 9 ₁₉₍ CON. CC
Section B.	Note: All distances must t	e from outer bod	ndaries of secti	¥67. 3
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.	and the second s			~
American Petroleum Corporation (Operator) M. Bauer, Jr. / M. Sauer			,	-
(Representative) 480, Farmington, New Mexico (Address)	,			-
		1 35	•	
<u> </u>	SF 078019		· · · · · · · · · · · · · · · · · · ·	
		1.	•	N
GLO plat dated 19 July 1915			· · · · · · · · · · · · · · · · · · ·	
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, <u>!</u>	55 52 9 0 152 550 1982 3 52 ale 4 in	2640 zoo ahe-equallmi	1436 1600 500 le	
40 (ARC) A				
	that the above plat was ser my supervision and the		•	

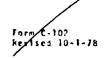
Farmington, New Mexico

(Seal)

Reptstered Professional Engineer and or Land Surveyor JAMES P. LEESE N. MEX. REG. No. 1463

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



All distances must be from the cuter boundaries of the Section

D 26th North Institute July San Juan Actus Fertinge Jesus on Will 100 teas from the North Institute July 100 teas from the West Institute July 100 teas from the West Dakota Parabana Formation Parabana F	Operator		·	Lease			Well No.
Township Section Township Party D 35 26N 11N San Juan	ENERGY RES	ERVES GROUP		E. H.	PIPKIN		9E
D 2 26H 11W San Juan Actual ferringe Lectures of Welft 1/10 test tens. the North time and 950 test tens true. West South Lyred 21es. Predicted Accessed Accessed South Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachute marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, atc? Yes No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ferced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec. 35 Parity gently that the information contends the series of my knowledge and belief. Parity gently that the information contends the series of my knowledge and belief. Parity gently that the information contends the series of my knowledge and belief. Parity gently that the information contends the series of my knowledge and belief. Parity gently that the information contends the series of my knowledge and belief. Parity gently that the well facultion than no this plat was platted from field and the series of my knowledge and belief. Parity gently that the best of my knowledge and the series of my knowledge and belief. Parity gently that the best of my knowledge and belief. Parity gently that the best of my knowledge and belief.	Unit Letter	Section	Township		i	County	
Acres Februar Learnment with the set from the Morth to test from the Mest the state from the Mest Photocal Programment Power S718 Page 12 Page 12 Page 12 Page 12 Page 1320) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No II answer is "yes," type of consolidation II answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information continued was in a true and complete to the best of my knowledge and belief. Sec. 35 I hereby certify that the information continued was in a true and complete to the best of my knowledge and belief. Pentity Reserved August 22, 1979 I hereby certify that the landsmitted continued makes in a true and complete to the best of my knowledge and belief. Case Surveyed August 22, 1979 I hereby certify that the best of my knowledge and belief. Proc. 12 Page 1	σ.	35	28N	יננ	w		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "ao," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 bereby certify that the information contained have in a time and complete to the best of my knowledge and belief. Sec. 35 1 kereby certify that the information contained have in a time and complete to the best of my knowledge and belief. CERTIFICATION 1 kereby certify that the information contained have in a time and carries to the best of my knowledge and belief. 1735' 36 37 1 kereby certify that the well lacestion above no this play was planted from field mass of actual surveys made by see or under my surveys time, and that the actual is true and carries to the best of my knowledge and belief. 1736' 20 20 20 20 20 20 20 20 20 2					··	ouu.i	
Double D			North	ocn		Mont	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcee-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Sec. 35 I horeby certify that the well faceston about on this plot was platted from field notice of certain succession, and that the tone is true and certain in the best of my knowledge and belief. 1735' 10 1735' 10 1736' 1790' 1737' 1738' 1			nne c:		feét	from the West	
1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling ste? Yes No If answer is "yes;" type of consolidation		-	motion	i -			1
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, increopouling, etc? Yes No If answer is "yes;" type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hearin is true and complete to the best of my knowledge and belief. Name Feature Field Services Administrate Company Energy Reserves Group Date August 22, 1979 I hereby certify that the well faculton about on this plan was planted from field misses of actual surveys and belief. 1735' 1 hereby certify that the well faculton about on this plan was planted from field misses of actual surveys and belief. Care Surveyed August 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	5740	Dakota		Bas.	in Dakota		(320) Acres
sec. Sec. S	5748 1. Outline the contract of the contract	Dakota e acreage dedicates an one lease is and royalty). an one lease of discommunitization, use the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the community of	dedicated to the we deficited to the we deficited to the we deficited to the we deficited to the well until a	Bas. vell by colore ll, outline ea dedicated to ling. etc? of consolidate criptions whe	ed pencil or the well, h	hachure marks on the stify the ownership to ave the interests of smally been consolided on solidated (by continuencests, has been solidated to be smally been consolidated (by continuencests, has been smally been consolidated (by continuencests, has been smally been consolidated).	he plat below. thereof (both as to working all owners been consolitated. (Use reverse side of approved by the Commiscentification.)
I hereby certify that the well location shown an this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief. Date Surveyed August Peqtstere Foresteened Saliner and/or Landsgraph Fred B 2 Nerry Je Certificale No. 2 f	9501 -		.c.			Position Field S Company Energy Date	Reserves Group
August Im 137 Registere Professional Solimer and/or Lands report Fred B. 2Nerr Je Certificate No. 4						shown or notes of under my is true knowledg	this plot was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my are and belief.
0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 c 2770 0 prof.		740			>	Augus Registere, and/or Lan Fred Cemificale	Extend Solder Berney Je

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date February 20,	1961
DAN AMERICAN DEMONTERS COM	MOTOR . P U STRUCTU	
Operator PAN AMERICAN PETROLEUM CORP		1.772Cm
Well No. 10 Unit Letter E Selected 1620 Feet From the NOR	ction 1 Township 27 NORTH Range 11 CTH Line, 1160 Feet From the WEST	
	100 Feet From the WEST 100 Do Peet From the	
•	ota Pool Basin Dakota	e Acres
1. Is the Operator the only owner in the deduc		
	have the interests of all the owners been consolidated by	mmunitization
	No If answer is "yes", Type of Con of the Col	
	/off.tlv	
3. If the answer to question two is "no", lis	at all the owners and their respective interests bellievel V	IB
Owner	Land Description FEB21	001
		~ ~ ~
	\OIL CON	
	DIST. :	3 /
		No. 100
,		
Section B.	Note: All distances must be from outer boundaries of sec	tion.
This is to certify that the information		
in Section A above is true and complete		
to the best of my knowledge and belief.		"
• • •	2	
Pan American Petroleum Corporation	9	ıl
C. M. Bauer, Jr. RM Sauer L.		
(Representative)	1/60'	Ц
Box 480, Farmington, New Mexico		_ ii
(Address)	SF 078019	d
	Jr 0/8019	1
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		1. 1
ef: GLO plat dated 19 July 1915		
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] 1
	3 336 666 990 1320 1656 1980 2310 2640 2000 1500 1000 56	
	3 336 666 990 1320 1656 1980 2310 2640 2060 1500 1600 56 Scale 4 inches equal 1 mile	0 0
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	come i un nes eduat i unte	
of the state of th		
	ertify that the above plat was prepared from field notes of	
• • • • • • • • • • • • • • • • • • • •	or under my supervision and that the same are true and corr	ect to the best
of my knowl	edge and belief.	
(Beat)	Date Surveyed 17 February 1961	
	~ P	
Farmington, New Mexico	Degistered Professional Engineer and or Lames P. Leese N. Mex.	Land Surveyor
- ·	Lames P. Leese N. Mex. A	eg. No. 14

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter traundactes of the Section.

Operator			Lease				Well No.
	ERVES GROUP			. PIPKIN			11-E
Unit Letter	Section Section	Township	Rom		County		
J	12	27N		13W	San	Juan	
Actual Footage Loc	ation of Well:				·		
1780		South line on		O fee	from the	East	line
Ground Level Elev.	Producing For	mation	Pool	m Dulanda			Dedicated Acreage:
5900	Dakota	 		n Dakota			320 (160) Acre
2. If more th interest an	an one lease is ad royalty).		ell, outline	e each and ide	ntify the	ownership t	hereof (both as to workin f all owners been consoli
If answer ithis form it	ommunitization, u No If an is "no;" list the f necessary.)	nitization, force-poonswer is "yes," type owners and tract des	of consol scriptions Il interes	idation which have ac ts have been c	tually be	en consolid ted (by conts, has been	ated (lise reverse side of munitization approved by the Commis
sion.			·				UN
	 	as	Same Same	1. 1		I hereby	CERTIFICATION COM certify that the information con roin is true and complete to the ny knowledge and belief.
	Gas is d	edicated to Sou	nthern	 		Company	Services Administra Reserves Group, In
		Sec.		1			21, 1980
	 - 	12	Ø	 1690' 		shown on notes of under my is true	certify that the well location this plot was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my le and belief.
	2)		1780'	 		Fred	10. 1980 Rio 16 se fond Engliser de surveyor B. Kertwer
0 330 640	90 1320 1650 198	0 2310 2640 20	00 1500	1000 5	00 0 h	Certificate 3950	MED B. KERR.

STATE OF NEW MEXICO EHERGY MID MINERALS UCPARTMENT

5895

Producing Formation

Fuitland Pictured

OIL CONSERVATION DIVISION

P. O. UOX 2048

SANTA FC, NEW MEXICO 87501

Tarm C-107 Revised 10-1-2

All distances must be from the cuter houndaries of the Jection. Cherator Legee Well No. ENERGY RESERVES GROUP **BIBKIN** 13 Unit Letter Township Section Range 27N San Juan Actual Footage Location of Well: 16501 feet from the North Ground Level Elev: Pool Kutz Fruitland

- 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

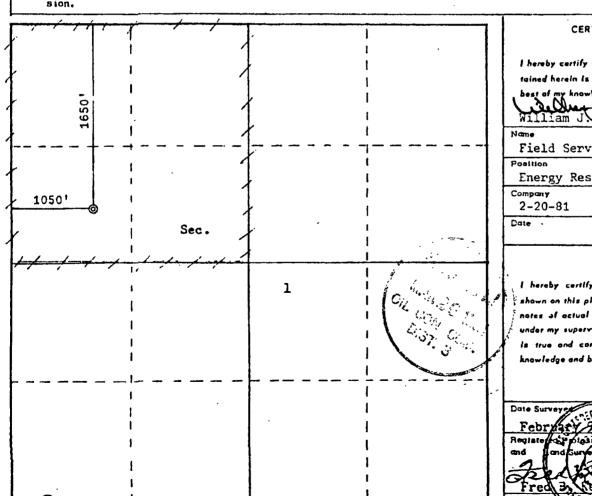
Cliffs West Kutz Pictured Cliffs 7

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes 🗌	☐ No	If answer is "yea;" type of consolidation	
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

Dedicated Acreage:

160,52

I hereby certify that the information con-

Diant

Field Serv. Administrator

Energy Reserves Group, Inc

I hereby certify that the well location under my supervision, and that the same is true and correct to the best of my knowledge and belief.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form 6-107 kevised 10-1-78

All distances must be from the cuter haundaries of the Section.

		711 011 011 011 10 mont 10 mon	174 CO147 118 CAG-1174	14 1110 37 E111m.	
Operator		L	98 D		Well No.
ENERGY RESE	RVES GROUP		PIPKIN		15
Unit Letter	Section	Township	Hange	County	
_ ם	35	28N	11W	San Juan	
Actual Footage Loc	ation of Well;	•		· · · · · · · · · · · · · · · · · · ·	
790	feet from the	lorth line and	790 te	et from the West	line
Ground Level Elev:	Producing For		∞ Kutz Fruitla		iscated Acreages
57 4 3	Fruitland	l & pictured Cliffs			160 Acres
				or hachure marks on the	
i i Outine th	e acreake dedica	ited to the subject well	ny coronen beucit	or nacutic marks of the	hiar pelow.
2. If more th interest an		dedicated to the well,	outline each and id	lentify the ownership ther	eof (both as to working
		lifferent ownership is de unitization, force-pooling		, have the interests of a	ll owners been consoli-
Yes		nswer is "yes;" type of			
If answer	is "no;" list the	owners and tract descri	ptions which have	actually been consolidate	d. (Use reverse side of
	necessary.)	• • • • • • • • • • • • • • • • • • • •			
No allowab	le will be assign	ed to the well until all i	nterests have been	consolidated (by commu	nitization, unitization,
	ling, or otherwise	or until a non-standard	unit, eliminating su	ich interests, has been aj	proved by the Commis-
sion.				, 	
1./././	-/- ////////	han frame			EDTIEICATION
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26	1		1	I hereby cert	ify that the information con-
7901	1	l	1	tained herein	Is true and complete to the
7901	'	1	1	best of my ki	nowledge and belief.
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<u></u>		1		Field Sar	vices Administrator
ſ		*		Position	ATCES UNHITHING LATOR
Y	!		1	1 1	senves Choup Tra
	1	Ĭ ·	i I	Company	serves Group, Inc.
ľ	ī	1	Page a managed backeted	Company 2-20-81	
	! Se	c. 1		Date	
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Y	i	}	10.10	31	
///		primary design	147 1		' I
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	1	35	10,300		rtify that the well location
	1		1 6 6 6	** **	s plat was plotted from field
i	1		1 0 3	<i>s</i>	ual surveys made by me or
	. 1		N The second second	. 11	nervision, and that the same
	i			1 1	correct to the best of my
			i	knowledge ar	e periet.
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	1		i .	Date Surveyed	
	1		1	February	REU LA TOBA
	1		1	Regis Fred Oro	lebalandi Engineer
	1		i	and Land Su	
			•	Toe	Sterick !
	1			FAGARA	Kerre r. T
· · · · · · · · · · · · · · · · · · ·				Certificate No.	The state of the s
	Scal	le: 1"=1000'		3950	MERR, IM.

ETATE OF NEW MEXICO CHERGY AND MINERALS UCPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

ENERGY RESER					
	RVES GROUP	·	E. H. PIPKIN		17
nit Letter S	Section	Township	Range	County	
L	1	27N	11W	San Juan	
tual Footage Locat	_		A = -		
1600		outh line and		et from the West	line
und Level Elev:	Producing For		P∞1 Kutz Fruitla		Dedicated Acreage:
5960			ffs West Kutz P.		160 Астен
	n one lease is	•	vell by colored pencil		the plat below.
3. If more than dated by co	none lease of communitization,	unitization, force-poo	ling. etc?	, have the interests	of all owners been consoli
Yes [No If a	nswer is "yes;" type	of consolidation		
this form if No allowable forced-pooling	necessary.) e will be assign	ed to the well until a	ll interests have been	consolidated (by co	dated. (Use reverse side o mmunitization, unitization on approved by the Commis
sion.	•				
· · · · · · · · · · · · · · · · · · ·			i		CERTIFICATION
	i		I		•
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•	1			tained	nerein is true and complete to the
	İ			best of	my knowledge and belief.
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	· - 			Name (
		,	i i	Position	Mar 1 -1102
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	t			· 1 ———	Service's Administrat
			!	Company	Pagamuag Chaup Tag
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	l Se	c. ·	ı	 	Reserves Group, Inc
	I Se	c.	1	Date	Reserves Group, Inc
	I Se	c.	1 1 1	 	Reserves Group, Inc
///////////	 		1 1 1	 	reserves Group, Inc
////////////	! Se -		1 1 1 1	Date	
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(Date herel	y certify that the well location this plat was plotted from field
(111111111) :	 	111117	1	l herel	y certify that the well location on this plat was plotted from field of actual surveys made by me a
·	 	111117		l herel shown o	y certify that the well location this plat was plotted from field actual surveys made by me early supervision, and that the same
÷	 	111117		I herel shawn notes under n is true	y certify that the well location this plot was plotted from field foctual surveys made by me any supervision, and that the same and correct to the best of m
÷	 	111117	Auch (1003)	I herel shawn notes under n is true	y certify that the well location this plat was plotted from field actual surveys made by me only supervision, and that the same
÷	 	111117	AUG 1 10001	I herel shawn on the shawn is true	y certify that the well location this plot was plotted from field foctual surveys made by me any supervision, and that the same and correct to the best of m
÷	 	111117	AUG 1 1001	I herel shown in notes of under in its true knawled	by certify that the well location this plat was plotted from field of actual surveys made by me a supervision, and that the same and correct to the best of midge and belief.
890 '	 	111117	AUGIT 10001 OIL CON COM.	I herel shawn in notes of under mis true knawled	y certify that the well location on this plat was plotted from field of actual surveys made by me any supervision, and that the same and correct to the best of my lige and belief.
890 '	 	111117	AUGIT 1227 OIL CON COM. DIST. 3	Date I herel shown in notes ounder in is true knowled. Date Surv	oy certify that the well location this plat was plotted from field of actual surveys made by me a sy supervision, and that the same and correct to the best of my lige and belief.
<i>:</i>	 	111117	AUGIT 1237 OIL CON COM. PIST. 3	Date I herel shown ones of under motes of true knowled Date Surv June Registere	oy certify that the well location this plat was plotted from field of actual surveys made by me a sy supervision, and that the same and correct to the best of my lige and belief.
890 '	 	111117	AUGIT 1007 OIL CON COM. PIST. 3	Date I herel shown in notes ounder in is true knowled. Date Surv	eyed 4, 1981
890 '	 	111117	AUGIT 1237 OIL CON COM. PIST. 3	Date I herel shown ones of under motes of true knowled Date Surv June Registere	or certify that the well location this plat was plotted from field of actual surveys made by me all y supervision, and that the same and correct to the best of my lige and belief.
890 '	 	111117	AUGIL 1001 OIL CON COM. DIST. 3	Date I herel shown ones of under makes under mis true knowled Date Surv June Registere and Lo	ey certify that the well location on this plat was plotted from field of actual surveys made by me any supervision, and that the same and correct to the best of my lige and belief.
890 '		111117	DIST.	Date I herel shown ones of under motes of true knowled Date Surv June Registere	or certify that the well location this plat was plotted from field of actual surveys made by me all y supervision, and that the same and correct to the best of my lige and belief.

STATE OF NEW MEXICO CHERGY HO MINERALS LEPARTMENT

L CONSERVATION DIVISIO

P. O. JOX 2048

SANTA FE, HEW MEXICO 87501



3950

All distances must be from the cuter houndaries of the Beetlin Cherator Well No. BHP Petroleum (Americas) Inc. . H. PIPKIN 18 Unit Letter Section County 274 San Juan Actual Footage Location of Well: 1020 South feet from the West feet from the Producing Formation Ground Level Elev. Dedicated Acreage: 6001 Fruitland Coal Basin Dakota 320 · Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Mo.No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OIL CON. DIV. Field Services DIST. 3 Energy Reserves Group, Inc. SEC. 7-14-81 I hereby certify that the well location shown on this plat was platted from field my supervision, and that the same knowledge and belief. 7901 Scale: 1"=1000'

ETIATE OF NEW MEXICO ENERGY AND MINERALS UCPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease			· · · · · · · · · · · · · · · · · · ·	Well No.
	ERVES GROUP	,		. PIPKIN	· · · · · · · · · · · · · · · · · · ·		20
Unit Letter	Section	Township	Rong		County		
A Actual Footage Loca	12	27N		11W	San	Juan	
970		orth line and	370			Too!	_
Ground Level Elev:	feet from the N		, <u></u>	utz Fruitla	t from the	East	line Dedicated Acreage:
5761	1	l & Pictured Clif	-"	est Kutz P		01:550	160 Acres
1. Outline in	e acreage dedica	ted to the subject w	ell by co	torea pencii	or nachure	marks on	the plat below.
2. If more th interest an		dedicated to the wel	ll, outline	e each and ide	entify the	ownership	thereof (both as to working
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Yes Yes	No If a	nswer is "yes;" type	of consoli	idation			
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		owners and tract des	criptions	which have a	ctually be	en consolic	dated. (Use reverse side of
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forced-pool	ling, or otherwise)	or until a non-standai	rd unit, e	liminating su	ch interes	ts, has bee	n approved by the Commis-
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		le: 1"=1000'	<u> </u>			3950	WEAR IN.

STATE OF NEW MEXICO ENERGY AND MINERALS UCPARTMENT

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

DIMPAN PROPRIES ASAMS							
ENERGY RESERVES GROUP	·	E. H. PIPKIN		21			
Unit Letter Section	Township	Range	County				
0 35	28N	11W	San Juan				
Actual Footage Location of Well: 1090 feet from the South line and 1520 feet from the East line							
Ground Level Elev: Producing Fo		1520 fee P∞1 Kutz Fruitl	t from the East	line Dedicated Acreage:			
400/	& Pictured Cliff	Macz II al ca	ictured Cliffs	160 Acres			
1. Outline the acreage dedic							
2. Same me corego como		on by obtained pointer.	or madinary interest on	and president			
If more than one lease is interest and royalty).	dedicated to the wel	l, outline each and id	entify the ownership	thereof (both as to working			
If more than one lease of dated by communitization,	-		have the interests of	of all owners been consoli-			
Yes No If a	unswer is "yes;" type o	f consolidation					
If answer is "no," list the this form if necessary.)	owners and tract desc	riptions which have a	ctually been consoli	dated. (Use reverse side of			
No allowable will be assign	red to the well until all	interests have been	consolidated (by co	mmunitization unitization			
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				CERTIFICATION			
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1 .		1	Name				
			1136	lear base			
	***		Position	Services Administrator			
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		1	Energy	Reserves Group, Inc.			
Se	c.	1	Date				
! !		1		14-81			
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		/////////////////////////////////////	Certification	No. MEXIN			
Sca	le: 1"=1000'		3950	MERR. IR.			

. RTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Loase	·	Well No.			
	ERVES GROUP	•	E. H. PIPKIN		22			
Unit Letter	Section	Township	Range	County				
N Actual Footage Loc	ation of Well:	28N-	11W	San Juan				
880		outh line and	1850 fee	t from the West	line			
Ground Level Elev:	Natural Transaction of Technology							
5904								
1. Outline th	ie acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on th	e plat below.			
	nan one lease is nd royalty).	dedicated to the we	ll, outline each and ide	entify the ownership th	ereof (both as to working			
		ifferent ownership is mitization, force-pool		have the interests of	all owners been consoli-			
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No allowal	ble will be assigne				nunitization, unitization, approved by the Commis-			
		•	i	. 1	CERTIFICATION			
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	1		1. W.	Company	12005 (3.422.01.4.01			
	1 0-		1	Energy Re	eserves Group, Inc.			
	1 Se e	·	1	Date 7-14-	_81			
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	1	\$	i ·	i hereby	certify that the well location			
	1	₹ 35	1	1 1	this plat was plotted from field			
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1850'		‡		June K	4581 LAN			
	1	\$	ĺ	Registered Cond	to tesphonal City for			
	8801	11	1	2 can				
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FTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

					1			
Operator DRC	EDUTE CROUD		Lease		Well No.			
	ERVES GROUP	r <u></u> l	E. H. PIPKIN		23			
Unit Letter	Section	Township	Range	County				
D Actual Footage Loc	36	28N	11W	San Juan				
870			620	7.7				
Ground Level Elev:	feet from the No	orth line and		t from the West	line Dedicated Acreage:			
5721	1 -	1	Maca II alti		·			
	100000000000000000000000000000000000000							
 If more the interest are If more the 	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 							
dated by c		mitization, force-pooli	•					
this form i No allowat	f necessary.) ole will be assign	ed to the well until all	interests have been	consolidated (by co	dated. (Use reverse side of mmunitization, an approved by the Commis-			
/////////////////////////////////////	/////////////////////////////////////	'///// / /	1		CERTIFICATION			
630'	Sec			Norme Position Field S Company Energy Date	Services Administrator Reserves Group, Inc.			
		36 (c): 1"=1000"	SEP 2 1 1981 DIL CON COM. DIST. 3	shown o notes a under m is true	y certify that the well location on this plat was plotted from field of actual surveys made by me are y supervision, and that the same and correct to the best of my lige and belief.			

ENCHGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

Ciperator			Legse		Well No.
ENERGY RESE	RVES GROUP	•	E. H. PIPKIN	. •	24
Unit Letter	Section	Township	Range	County	
0	36	28n	11W	San Juan	
Actual Footage Loca	tion of Well:				_
910	feet from the Sc	outh line and	1700 feet	from the East	line
Ground Level Elev:	Producing Fore	nation	P∞l Kutz Fruitlan		Dedicated Acreage:
5703	Fruitland	& Pictured Cliff			160 Acres
1. Outline the 2. If more the interest an 3. If more tha dated by co Yes If answer i this form if No allowab	e acreage dedication one lease is droyalty). In one lease of drommunitization, under the modern of	dedicated to the well ifferent ownership is initization, force-pooling were is "yes;" type of the tract description of the well until all	ell by colored pencil or l, outline each and ide dedicated to the well, ing. etc? of consolidation	r hachure marks on to ntify the ownership have the interests of tually been consolicated (by consolidated (by consolidated)	
	AUG 13 1091 OIL CIS 3			Position Field S Company Energy Date	certify that the information con- erein is true and complete to the my knowledge and belief. ervice Administrator Reserves Group, Inc.
		36	//////////////////////////////////////	shown on notes of under my Is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my se and belief.
	¦ Scal	2////////e: l"=1000"	© 1760.	June u	Professional Engineer d Surveyor No. Kerry La. FORM 24-11

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. JCX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			L	ed 5 e					Weli No.
ENERGY RESI	ERVES GROU	ງ *		E. H. PII	KIN				25
Unit Letter	Section	Township		Range	ŀ	County			
L	36	28N		11W	1	San	Juan		
Actual Footage Loc		0		1070			•• -4		
1740 Ground Level Elev:	feet from the	South g Formation	line and	1070		from the	West		line ted Acreage:
5702		and & Pictu	med Cliffs	∞¹ Kutz F: West K			01:55		• .
								116	· · · · · · · · · · · · · · · · · · ·
1. Outline in	e acreage de	dicated to the	s and sect well	by colored	pencii or	r nachur	e marks on i	ne pia	t below.
interest an	id royalty).					·	•		(both as to working
		of different ov on, unitization			ie well, l	have the	interests o	of all o	wners been consoli-
Yes	☐ No	If answer is "	yes;" type of	consolidatio	n				
If answer i	is "no;" list	the owners an	d tract descrip	ptions which	have ac	tually b	een consolic	lated.	(Use reverse side of
	necessary.).		•	· 					
No allowab	le will be as	signed to the w	vell until all i	nterests hav	e been c	onsolida	ated (by cor	nmunit	ization, unitization,
	ing, or otherw	vise) or until a	non-standard	unit, elimina	ting sucl	h interes	sts, has bee	n appro	oved by the Commis-
sion.	-								
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	,	ACTION TO					I hereby	certify	that the information can-
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerala and Natural Resources Department

Form C-103 Revised L1-05

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

91 APR -9 A"11:28

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artessa, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLATES FARE AND AND ACREAGE DEDICATION PLATES FARE AND ACREAGE DEDICATION PLATES AND ACRE

Орегмог				Lagae			Wall No.
BHP P	etroleum (Ai	mricas) ii	NC.	E.H.P	IPKIN		27
Una Lotter H	Section 1	Township 2'	7 N	Range 11 W			County San Juan
Actual Footage Loc	auon of Well:			1		NMPN	MIL
1380	feet from the	North	line and	855		foot from	m the Bast line
round level Elev		ing Formation		Pool			Dedicated Acresse:
5719	Frui	tland Coal		Basin Fru	iitland C	coal	320-96 _{Acre}
2. If mo	re than one lesse is d	edicated to the well	, outline each and		hip thereof (both	as to work	king interest and royalty). solidated by communitization,
If answe this form	Yes r is "no" list the own n if neccessary.	No If a	xions which have	pe of consolidation actually been conso			of on, forced-pooling, or otherwise)
or until	non-standard unit, e		nest, has been ap	proved by the Divisi	on.	· · · · · · · · · · · · · · · · · · ·	
330 860 98	0 1320 1630 1			1500 1000	600	= ° ∣	OPERATOR CERTIFICATION
Media /	89°50'E	· #	M'fo'E E 6Fen.	80.00)cn.	Fd.	I hereby certify that the info contained herein in true and complet best of my brawledge and belief.
	ľ					1	Signatura / (1. // /.
Lor No (14)	}	3	2	ı O l		4	(huck William
4	1	·	-	380		1 1	Printed Name
	i	l		1 3	``[Chuck Williams
	1			l		1.3	Field Services Admini
	_+	+			<u> </u>	-18	Company
	l			i	O 855'	jö	BHP Petroleum (Americ
	ł			}			Date Date
	1			1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	April 1, 1991
	!] '	
	1			!		1	SURVEYOR CERTIFICATI
	l				•		I hereby certify that the well location
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

3

State of New MESICO. Energy, Minerale and Natural Recourses Departments.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

RECEIVED BLM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLATS | AFR -3 PH 3: 06 DISTRICT III
1000 Rio Brazos Rd., Azdec, NM 87410 All Distances must be from the outer boundaries of the section מים סינו 1 BHP PETROLEUM (AMERICAS) INC. E.H. PIPKIN 28 Una Latter Township Respo Section County M 36 28 N 11 W San Juan NMPM Actual Footage Location of Well: 825 840 South West feet from the feet from the line and Ground level Elev. Producing Formation 5716 320 Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored peacil or hackurs marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by opportunitization unitization, force-pooling, etc.? Yes ☐ No If enewer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, formed-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 990 1320 1650 1980 2310 2640 2000 OPERATOR CERTIFICATION I hereby certify that the infor S89°48'W 80.02cm nd herein in true and cap NES-48'& Q 1 % H best of my inculadre and belief. bluck Chuck Williams 900 Field Services Administrator g, BHP Petroleum (Americas) Inc Date April 1, 1991 AZAL Men SURVEYOR CERTIFICATION CIL CON. DICH I hereby certify that the well location a on this plat was plotted from field no actual surveys made by me or under supervison, and that the same is true correct to the best of my inevledge and balia. 3-14-91 Date Surveyed William R. Mahake II #8466 840' Cartificate Mg POFESSIONAL IN DESTROYED /

HOPSOR & LOCA.

80.00cm

Submit to Appropriate District Office - State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

BLM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 91 APR -8 PH 3: 05

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Ran Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		7470404		Lease			-		Well No.				
•	etroleum (am	ericas) inc.		1 -	.H.PIPK	TN			29				
Unst Letter	Section	Township		Range	1 T.7			County	· · · · · · · ·				
N	35	28 N		<u>.</u> .	1 W	····	NMPM	Sa	n Juan				
Aciual Footage Lo 995		South		1	635	_		We	st				
Fround level Elev.	feet from the Producit	ig Formation	line and	Pool			est from	une no	Dedicated Acre	age:			
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District Offic

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT 1 P.O. Box 1980, Hobbs, NM \$8240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

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DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT .019 FARTH TON. N.M.

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District I State of New Mexico Form C-102 PO 80x 1980, Hobbs, NM 88241-1980 Revised February 21, 1994 Energy, Minerals & Natural Resources Department Instructions on back District [[Submit to Appropriate District Office PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION FOR ... State Lease - 4 Copies Fee Lease - 3 Copies PO Box 2088 District III 1000 A10 Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504-2088 AMENDED REPORT District IV PO 80x 2088, Santa Fe. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ... ⁴Pool Code ³Pool Name API Number 30-045-2 71629 BASIN FRUITLAND COAL Property Code Property Name Well Number 12853 OGRID No. E.H. PIPKIN 31 *Operator Name Elevation CROSS TIMBERS OPERATING COMPANY 167067 5836 ¹⁰ Surface Location Township Feet from the UL or lot no. Lot Ion North/South line Sect ion Feet from the East/West line County 28N NORTH Н 35 11W 2510 555 EAST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Feet from the Section East/West line County 12 Dedicated Acres 13 Joint or Infill M Consolidation Code 612 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5282.64" "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 凹 Gary L. Markestad Printed Name Vice-President / Production Title 555 5280.00 Date 9 *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and currect to the best of my belief. 5280. NOVEMBER_19 Date of Survey, EDN

5280.00

W MEXIC 2 6857 DESTRICT | P.O. Box 1980, Hobbs, N.M. 65241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rho Bruzos Rd., Azise, N.M. 87410

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT IV			So	inta Fe, NM 8			_	1 AMEN	DED REPORT
PO Box 2088, Santa Fe, NM		<i>:</i> =1 1 1 1	004TI0	NI ANIP AZ	מחרופר מרמי	CATION DI	AT'	, 2000=111	
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DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 instructions on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION DISTRICT III P.O. Box 2088 Santa Fe, NM 87504—2088 1000 Rio Brozos Rd., Aziec, N.M. 87410 ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code ³ Paci Name CONTINA 71/629 Well Number Property Name E.H. PIPKIN 34 ^aOperator Name Elevation XTO ENERGY INC. 5900 ¹⁰ Surface Location North/South Line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line SAN JUAN SOUTH **EAST** 11-W 1785 12 27-N 1625 11 Bottom Hole Location If Different From Surface UL or lot no. Section Feet from the North/South line Feet from the Egat/West line Township Range County Dedicated Acres ¹³ Joint or infill 14 Consolidation Code 15 Order No. WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION CALC'D CORNER **OPERATOR CERTIFICATION** 17 I hereby certify that the information contained herein is WITNESS. CORNER FD 3 1/2" BC GLO 1913 S 00-00-17 E OFST. 19.8" true and complete to the best of my knowledge and belief 15 . 1 LAT: 36'35'(15" N. (NAD 83) LONG:107'57'06' W. (NAD 83) SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 625 Date of Survey HIM to JOHA 14827

CALC'D/SEC. CORNER WITHESS. CORNER

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OTR. CORNER FD 2 1/2" BC GLO 19/3

DISTRICT 1 P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drover DD, Artesta, N.M. 88211-0719

DISTRICT III 1000 Rio Brezos Rd., Aziec, M.M. 87410

DISTRICT IV PO Box 2008, Santo Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504—2088

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

☐ AMENDED REPORT

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Submit to Appropriate District Office Suite Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Perm C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rto Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

HIP PSTROLZUM (AMERICAS) INC. Range 11 W NAMPM San Juan Achal Focuse Leacues of Well: 1118 feet from the North line and 1413 feet from the Sast line Ground level Elev. Producing Formation Fruitland Coal 1. Outline the acreage decided to the subject well by colored pencil or hackes marks as the pict below. 2. If more than one lease is dedicated to the well, butline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, force-pooling, etc.? If server is 'no' list the owners and trust descriptions which have achaely been consolidated. (Une reverse aide of this form if seconsary. No allowable will be assigned to the well and all inserves have been consolidated. (Une reverse aide of this form if seconsary. No allowable will be assigned to the well and all inserves have been consolidated by communication, entirely the second policies. 30 650 990 1320 1650 1980 2310 2840 2000 1000 200 200 200 200 200 200 200	
Actual Footage Location of Well: 1118 feet from the North line and 1413 feet from the Rast line Crossed level Elev. Producing Formation Foot Fruitland Coal Services Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hacksive marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners bean consolidated by communitization, unitization, force-pooling, de. 7 Yes No	
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yes	Acres
or until a non-standard unit, eliminating such interval, has been approved by the Division. 330 660 990 1320 1650 1960 2310 2640 2000 1500 1900 590 0 S 89°48'W 80.02cs Printed Name Chuck Williams Position Field Services Add Company BHP Petroleum (Am Dan 10/21/89 SURVEYOR CERTIFIC I hereby certify that the well lead to this plat was plotted from a cubal surveyer made by me and the contained having and that the same correct to the best of my banding that the well lead to this plat was plotted from a cubal surveyer made by me acceptance of the best of my banding. 36 36 36 36 37 38 SURVEYOR CERTIFIC I hereby certify that the well lead to this plat was plotted from a cubal surveyer made by me acceptance of the best of my banding. 39 SURVEYOR CERTIFIC I hereby certify that the well lead to this plat was plotted from a cubal surveyer made by me acceptance of the best of my banding. 30 SURVEYOR CERTIFIC I hereby certify that the well lead to this plat was plotted from a cubal surveyer made by me acceptance of the best of my banding. 30 SURVEYOR CERTIFIC	
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7413' 7 Position Field Services Add Company BHP Petroleum (Am Date 10/21/89 SURVEYOR CERTIFIC I hereby certify that the well to on this plat was plotted from a supervison, and that the asme correct to the best of my be build. 10-15-89 Data Surveyed Willtan FA Mahn! Signature As Stal of Professional Surveyble E	2
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OIL CON. DIV	
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DIST. 3	,

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

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DISTRICT II P.O. Drawer DD. Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Bruzos Rd., Aziec, N.M. 87410

CALC'D. CORNER

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504—2088

DISTRICT IV ☐ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code 2034 Properly Name 3 E.H. PIPKIN 36 *Operator Name * Elevation 5709 XTO ENERGY INC. 110706 ¹⁰ Surface Location UL or let no. Section North/South Ene East/West (Inc Township Let Idn Feet from the Foot from the County SAN JUAN SOUTH **EAST** 11-W 1500 36 28-N 1775 11 Bottom Hole Location If Different From Surface UL or lot no. Section North/South Line Feet from the East/West line Township Lot Idn Feet from the County 12 Dedicated Acres ¹⁸ Joint or Infilli 14 Consolidation Code 18 Order No. 330 E 13 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION CEC. CORNER FD 3 1/2" BC 1913 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is ets to the best of my knowledge and belief FEB 2004 PECEIVED OIL COMS. DN bigt. 3 ш 36 0004° SURVEYOR CERTIFICATION hereby certify that the well location shown on this stat res plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and LAT: 36'36'56" N. (NAD 83) LONG:107'57'08' W. (NAD 83) 1775 Date of MN ACT RESERVED UND 41:1 13 10 min in **GENEOSIS** SEC. CORNER FD 3 1/2" BC GLO 1913

S 89'48'34" W 5273.3' (M)

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form 0-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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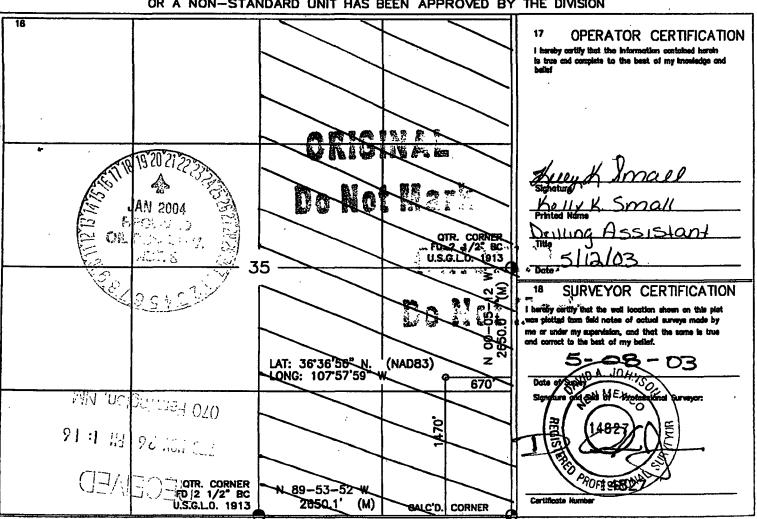
☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

	WELL LOCATION A	ND ACREAGE DEDICATION PLAT	
Number -32	036 71629	Basin Fruitland	JOQ1
, de		⁸ Property Name	⁶ Well Number
らろ		E. H. PIPKIN	37
		Operator Name	* Elevation

5888 XTO ENERGY INC. ¹⁰ Surface Location UL or lot no. East/West line Section North/South line Township Range Lot Idn Feet from the Feet from the County SOUTH 1 35 28-N 11-W 1470 670 **EAST** SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line Township Range County Dedicated Acres S Joint or Infill ¹⁴ Consolidation Code 18 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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DISTRICT III 1000 Rio Bruzos Rd., Aziec, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504—2088

DISTRICT IV PO Box 2088, Sai	nta Fe, NM :	67504 ~2 088		S	anta Fe, i	NM 87	7504-2088				AMEN	IDED REPORT
			WELL L	OCATIO	N AND	AC	REAGE DED	CAT	ION PL	AT		
300 API	Number 3	2040	77	Pool Code		Ω	nasin !	<u> </u>	*Pool Hame	, nd	$C \Delta C$	3 \
⁴ Property Co		70 1		II d		perty No		77.	11410	MICA	W.	ell Number
2755	53					PIPK						38
OGRID No	0.		-		⁶ Ope	rater N	ame			•	•	Elevation
10700	07				XTO E	NERGY	INC.		•			5825
					¹⁰ Surf	ace	Location					
UL or lot no.	Section 36	Township 28-N	Range 11—W	Lot Idn	Feet from 2175	the	North/South line NORTH		from the 665	East/We	et line	County SAN JUAN
	1 30	20-14		m Hole	Locati		<u> </u>	L		446	<u></u>	
UL or lot no.	Seatten	Township	Range	Let Idn	Feet from		North/South line		from the	East/We	et ilne	County
]									
12 Dedicated Acre	10 1	",	ioint or infili		¹⁴ Consolido	ition Co	de	18 Orde	ır No.			
330	<u> </u>)	\overline{T}					<u>L</u>				
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DISTRICT I 1625 N French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W Grond Ave , Artesia, N.M. 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St :Francis Dr Santa Fe, NM 87505 Form C-102

Revised October 12, 2005

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DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0 45- 34.	274 97-232 WC BASIN	MANCOS
'Property Code 22853	Property Name E.H. PIPKIN	Well Number 9F
*************************************	*Operator Name * XTO ENERGY INC	* Clevation 5922'

¹⁰ Surface Location

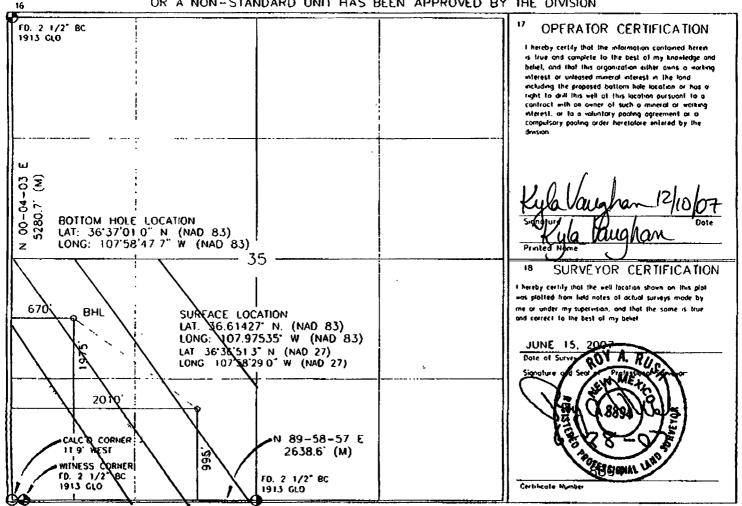
UL or lot no	Section	lawnship	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	28-N	11-W		995	SOUTH	2010	WEST	SAN JUAN

"Bottom Hole Location II Different From Surface

UL or hot no.	Section	Township	Range	tol Idn	feel from the	North/South line	Feel from the	Cost/West Ine	County
L L	35	28-N	11-W		1975	SOUTH	670	WEST	SAN JUAN
² Dedicated Acres		-	13 Joint or In	141	14 Consolidation Co	ode	15 Order No	***************************************	
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JWL-	t ly	20					1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

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1301 W. Grand Ave., Artesia, N.M. 88210

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DISTRICT IV 1220 South St. Fra	encis Dr., San	to Fe, NM 87:	505			RECE	IVIIO) AMEN	DED REPORT
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30-045	- 340	199	71	Policies'	P	Caso C	XLV TO +C			
⁴ Property Co	de				Property N		<u>-</u>	I	* We	il Number
2285 'OGRID No.	53				E.H. PIPK	IN				10F
OCRED No.					Operator N					Devotion
2380)				XTO ENERGY					5718
f::					¹⁰ Surface					·
Ut or lot no.	Section 1	Township 27-N	Range 11—W	Lolidin	Feet from the 1895	North/South line NORTH	Feet from the	Eost/Wes		County SAN JUAN
<u> </u>	<u> </u>		" Botte	om Hole	Location I	f Different Fro	om Surface	L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We:	st line	County
² Dedicated Acre	 	L	¹³ Joint or b	 	³⁰ Consolidation Co	de	18 Order No.	l		
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18		OR A N	ON-ST	ANDARD	UNIT HAS BI	EEN APPROVE	BY THE DI	VISION		
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						FD. 2 1/2" 1913 U.S.C	i hereby co was plotted me or undo	tify that the	red bootion is me of orbid in, and that fr my belief. 24, 200 1111000000000000000000000000000000	shown on this plot ourways made by the same is true

DISTRICT I 1825 N. French Gr., Hobbs., N.M. 88240

State of New Mexico Energy, Minerals & Notural Resources Department Form C=162 Revised October 12, 2005

DISTRICT H 1301 W. Grand Ave. Artesia, N.M. 88210

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1220 South St. Francischt. APR 12 PM 12: 22

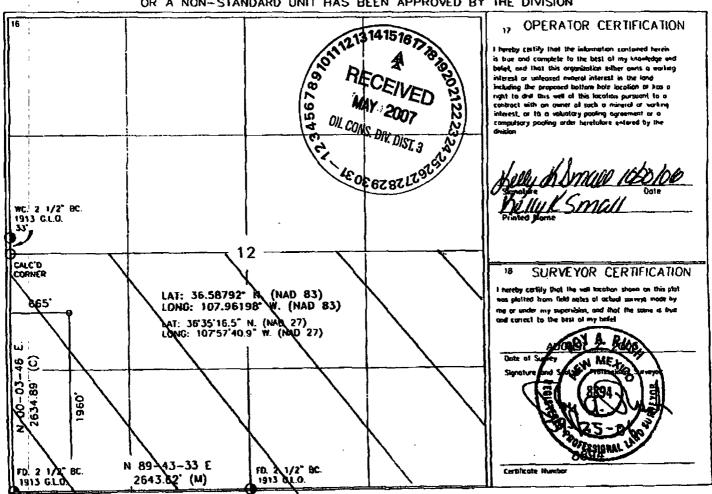
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DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

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AMENDED REPORT

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*Property Co	je				Property N	aus.		٠,	Kell Humber
288	53			EH	PIPKIN			J	11F
OGRID No.				·	*Operator N	arue			Elevation
16706	9	5380)		XTO ENERGY	r INC.			5999
.					10 Surface	Location			
UL or lot no.	Section	Township	Ronge	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
_ <u> </u>	_12	27-N	11-W		1960	SOUTH	665	WEST	SAN JUAN
1			"Botte	om Hole	Location 1	f Different Fro	om Surface		
UL of lot no.	Section	Township	Range	Lot 1dn	feel from the	North/South line	Feet from the	East/West line	County
² Dedicated Acres	<u> </u>	L		<u></u>	700000000000000000000000000000000000000	<u> </u>	¹⁵ Order No		<u> </u>
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 . Revised 10-1-78

All distances must be from the cuter boundaries of the Section

Operator			Lease			•	Well No.			
	RVES GROUP		PIPKIN			12E				
	Section	Township	Range		County					
E	12	27N		אוו	San	Juan	_			
Actual Footage Locat										
1460	feet from the Nor	th line and	1160	fee	t from the	West	line			
Ground Level Elev.	Producing For		Pool				Dedicated Acreage:			
5956	Dakot	a	Bas	in Dakota			(320) Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation										
No allowabl	e will be assign					ts, has been a	unitization, unitization, approved by the Commis-			
1160'	100/11 (C) Se	<i>★</i>				Name Position Field Set	certification rify that the information con- in is true and complete to the knowledge and belief. rvices administrator eserves Group 2, 1979			
	 - 	12	-			shown on the notes of action of action of actions of ac				
0 330 660 9	0 1320 1650 19	80 2310 2540 200) 1500	1000	300	Fred B. Certificate No.	Mekalangt Engineer			

DISTROCT I 1825 N. Fench Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Notural Resources Department

²Pool Code

DIST C-102

Revised October 12, 2005

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OIL CONSERVATION DIVISION OF 11 07 1220 South St. Francis Dr. Santa Fe, NM 87504-2088

10 Order No.

☐ AMENDED REPORT

DISTRICT # 1301 W. Grand Avenue, Artesia, N.M. 88210

1000 Rio Bruzos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-046 Property Co	de	109	171	basin F kin	ruitiai	ia coa	Well Number 36		
700RD H				*Operator Name XTO ENERGY INC.					
					¹⁰ Surface	Location			
UL or lot no.	Section 35	Township 28-N	Range 11-W	Lot kiln	Feet from the 1300	North/South line NORTH	Feet from the 660	East/Mest line WEST	County SAN JUAN
		· ·	" Bott	om Hole	Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South tine	Feet from the	East/West line	County

320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

¹⁴ Consolidation Code

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEC. SORNER FD 2 1/2 BC U.S.G.L.O. 1913 SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1913 N 89-57-23 E 5281.3' (M) OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my incretedge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drift this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary packing agreement or a 660 compulsory peoling order heretofore entered by the LAT: 36.62247 N. (NAD 83) ely K Small College ତ LONG: 107.97994° W. (NAD 83) LAT: 36'37'20.9" N. (NAD 27) LONG:107'58'45.5' W. (NAD 27) SURVEYOR CERTIFICATION 35 ₹ hereby certify that the well location shown on this plat mail platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. **APRIL 10, 2006** Date of Survey CREAD SEC CORNER 11.9" WEST OF FD 2 1/2" BC US.G.L.O. 1915-EDR MW COR SEC. 2 Curtificate Mumb

Oist² ict I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2086, Santa Fe, NM 87504-2088

State of New Mexico

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AMENDED REPORT

			WELL	LOCAT	ON `AND	ACREAGE DED	ICATION PL	_AT		,		
30-0	API Numba	3003	7	*Pool Cod 77200	<u>ا</u> ا		'Pool Name HER KUTZ PICTURED CLIFFS					
Property	Code		(l			rty Name GALT "B"		Well Number 22				
16705	No.		CF	ROSS T		tor Name OPERATING COM	MPANY			5759 ·		
¹⁰ Surface Location												
UL or lot no.	Section	Township 27N	Pange 10W	Let Ion	Feet from the	NORTH	Fast from the	East/We WE		SAN JUAN		
U or let no	Section	11 B	Ottom Range	Hole L	ocation Feet from the	If Different North/South line	From Sunf	ace East/We	s: lire	County		
W Dedicated Acres	NW/4	Subject on Inf	111 34 Cons	olidation Code	¹⁵ Order No.		,					
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DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised Februar, 21, 1994 Instructions on back

DISTRICT 11 P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT LIN 1000 Rio Brozos Rd., Aziec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe	NM 87504-2088		3	unia ro, Nm b	7304-2006		Ę	AMEN	DED REPORT			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACFRAGE DEDICATION PLAT

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•	TOTAN DE	MDATEIM CADI	DAD AMTON	Leose	CATM			Well No.
Unit Letter	Section	TROLEUM CORI	PORATION	Range N.	GALT	County	J	
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SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.

Date Surveyed

Registered Professional Engineer and/or Land Surveyo!

JAMES P. LEESE

Certificate No.

DISTRICT 1 P.O. Box 1980, Hobbe, N.M. 88241-1980

State of New Mexico Jurgy, Minerals & Natural Resources Departmen.

Form C-102
Revised February 2i, 1994
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aziec, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

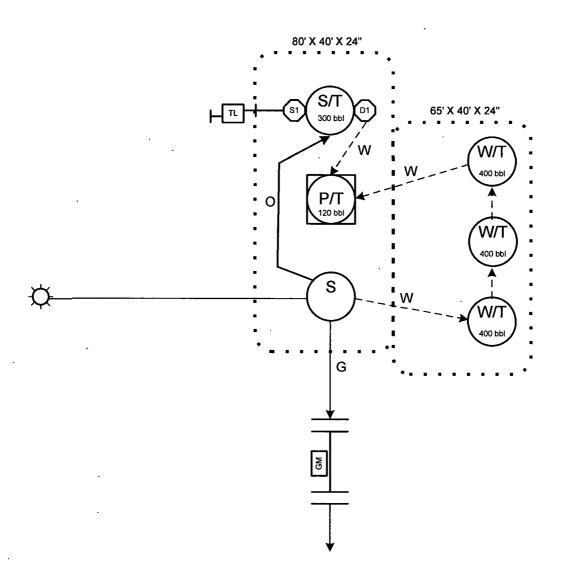
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XTO ENERGY INC. Kutz J Federal #002E Sec. 06, T27N, R10W, Unit I Federal Lease #: NMSF077384

API #: 30-045-30755





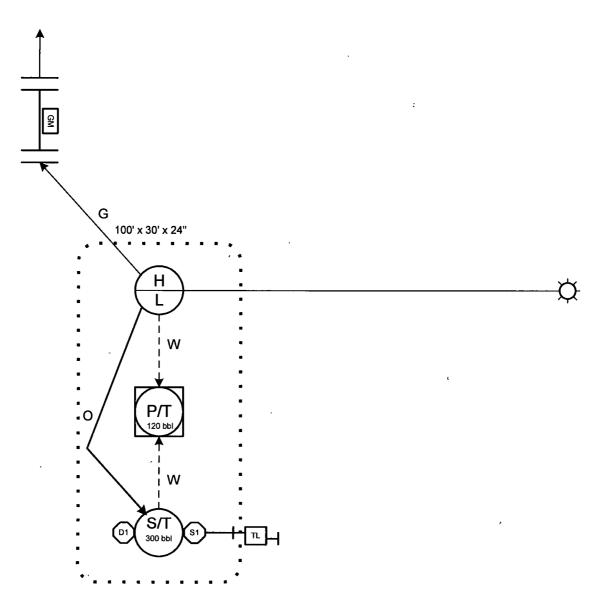
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

XTO ENERGY INC. Kutz J Federal #002G

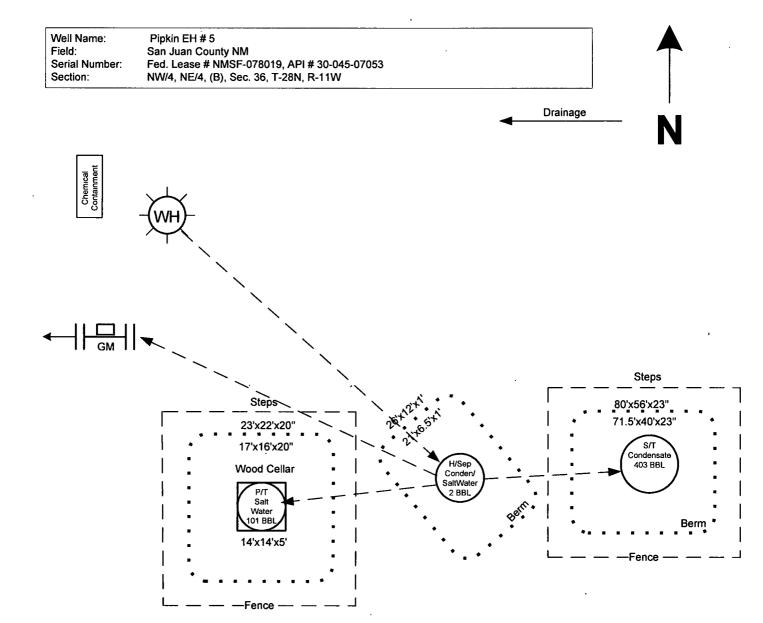
Sec. 06, T27N, R10W, Unit J Federal Lease #: NMSF077384

API#: 30-045-32697





General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.



Production
Gas
Oil
Water
Equalizing Line
Catch Basin-□

Well Name:

EH Pipkin 5 E

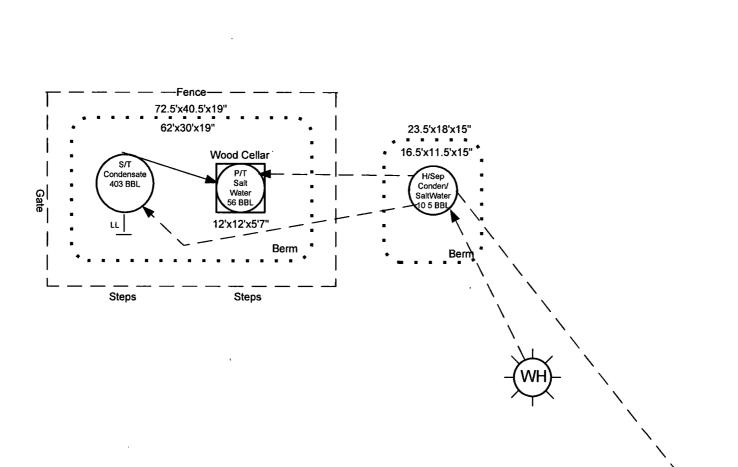
Field:

Serial Number:

San Juan County NM Lease # SF-080382-A, API # 30-045-24367 Sec. 36 (J), T-28N, R-11W

Section:





Production Gas Oil Water **Equalizing Line** Catch Basin- □ Well Name:

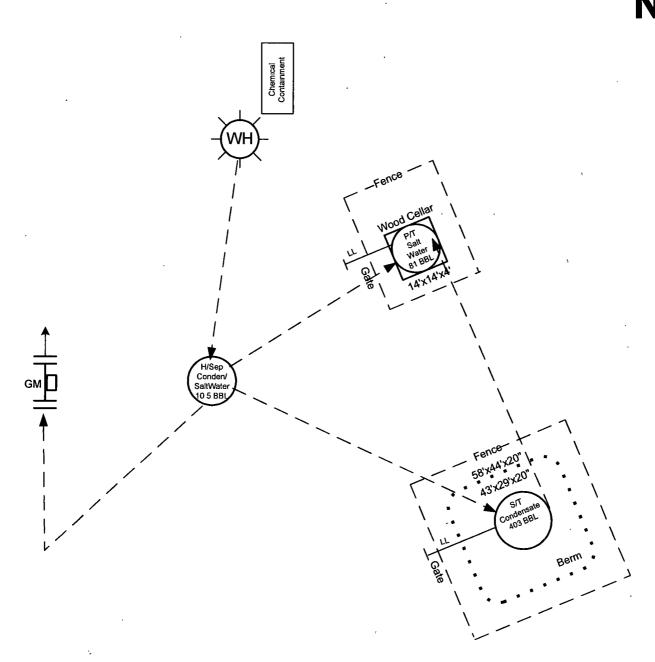
Field: Serial Number:

Section:

Pipkin EH # 6 San Juan County NM API # 30-045-13074 SW/SW Sec. 36 (M), T-27N, R-11W



Drainage



Production

Gas

Oil

Water

Equalizing Line

Catch Basin-□

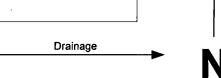
Well Name:

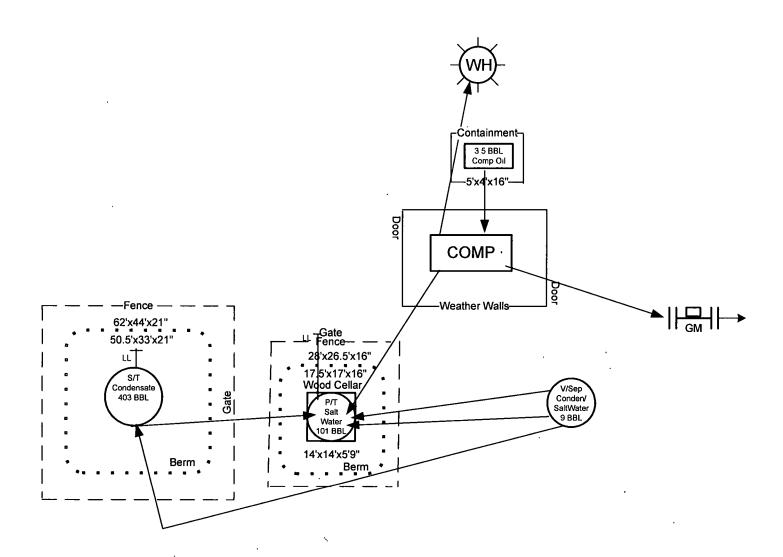
Pipkin EH # 6 E

Field: Serial Number: San Juan County NM API # 30-045-23819

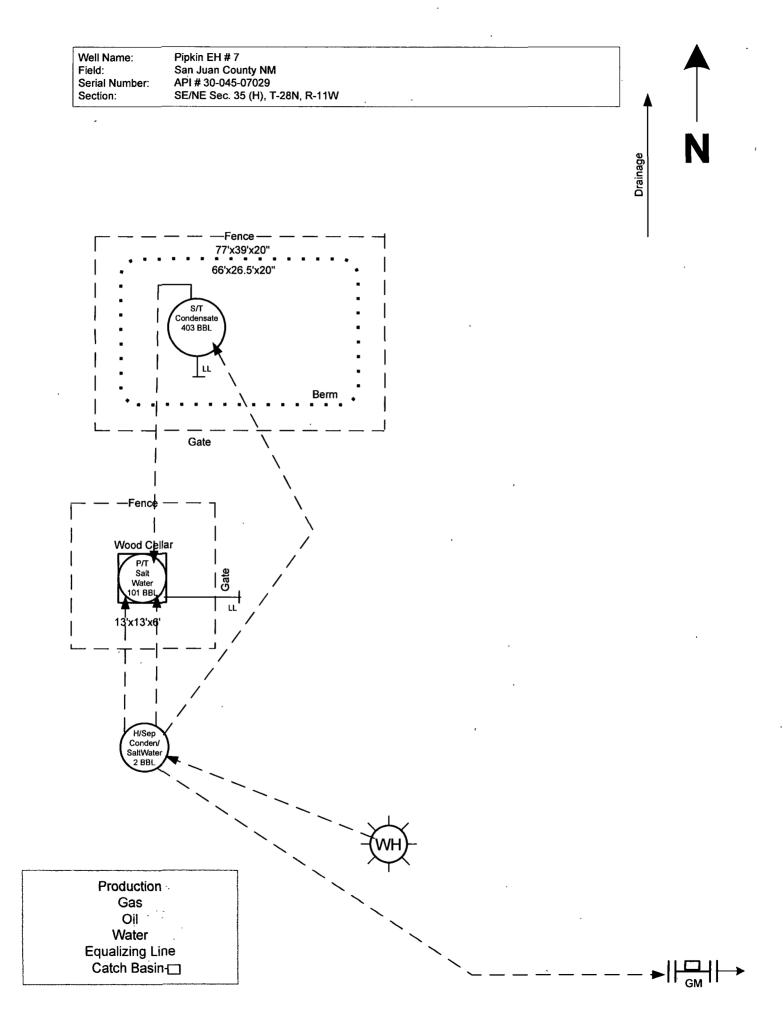
Section:

SW/NW Sec. 36 (E), T-28N, R-11W





Production Gas Oil Water Equalizing Line Catch Basin-⊟



Well Name: Field: Pipkin EH # 7 E San Juan County NM

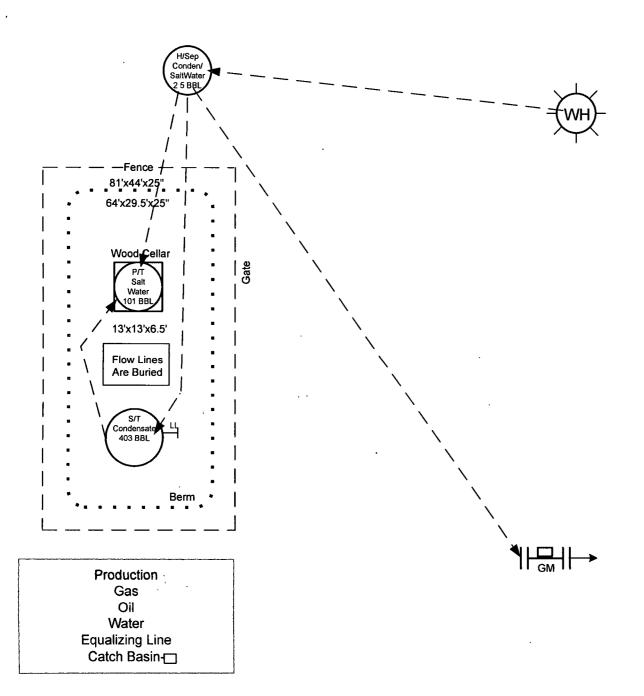
Serial Number:

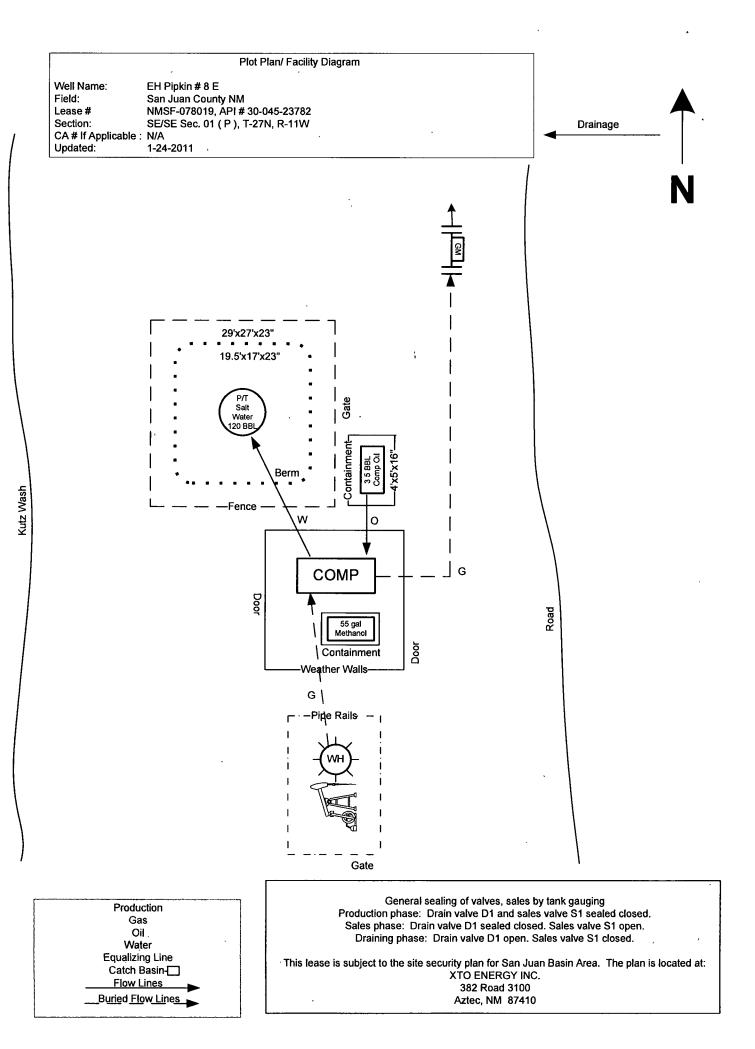
Lease # NMSF-078019, API # 30-045-23785

Section: Sec. 35 (J), T-28N, R-11W



Drainage



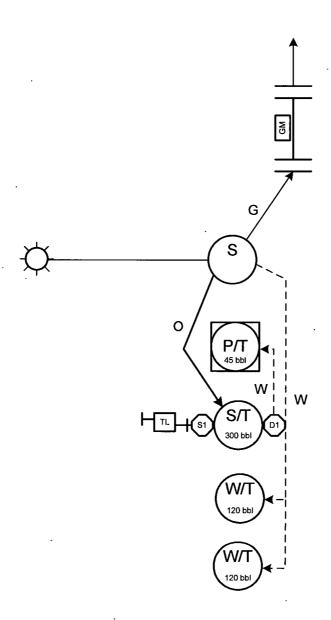


XTO ENERGY INC. Pipkin EH #008F

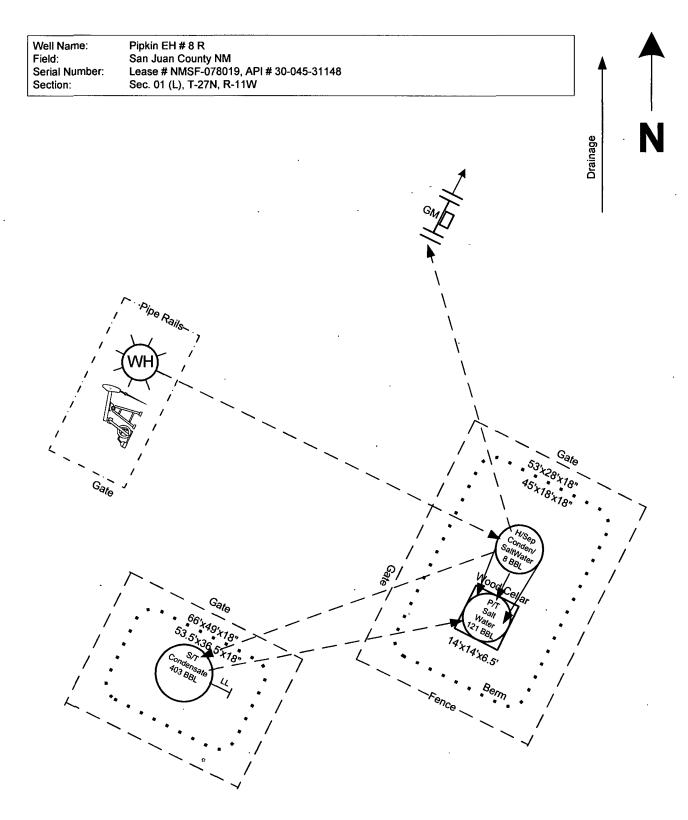
Sec. 01, T27N, R11W, Unit K Federal Lease #: NMSF078019

API#: 30-045-32640





General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.



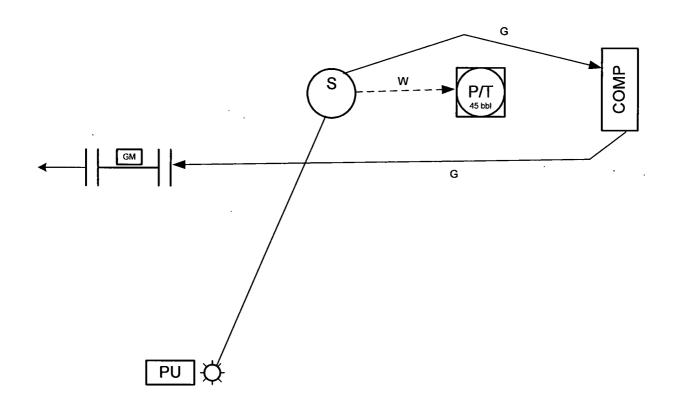
Production
Gas
Oil
Water
Equalizing Line
Catch Basin-

XTO ENERGY INC. Pipkin EH #008X

Sec. 01, T27N, R11W, Unit N Federal Lease #: NMSF078019

API #: 30-045-06788





General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

Plot Plan/Facility Diagram

Well Name:

Pipkin EH#9

Field:

San Juan County NM API # 30-045-06957

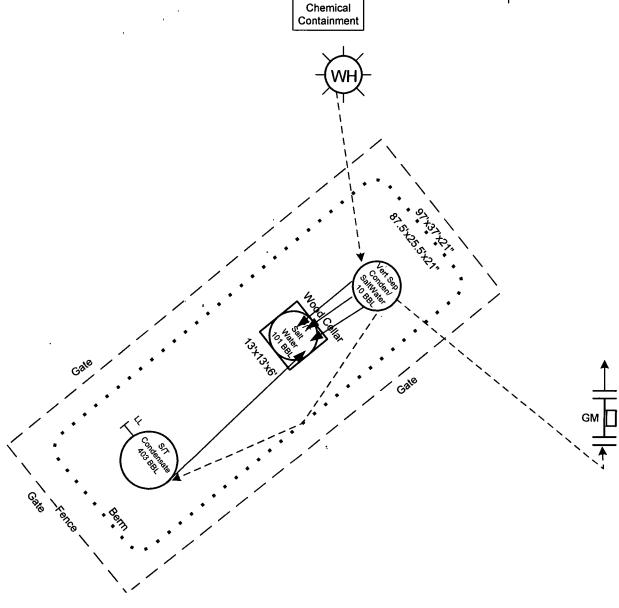
Serial Number: Section:

SE/SW Sec. 35 (N), T-28N, R-11W

Updated:

3/10/2011

Drainage



Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines
Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.

382 Road 3100 Aztec, NM 87410

Plot Plan/Facility Diagram

Well Name:

Pipkin EH#9E

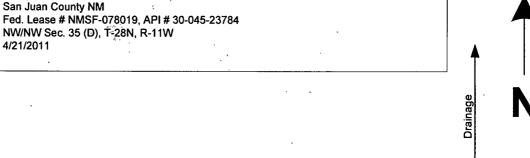
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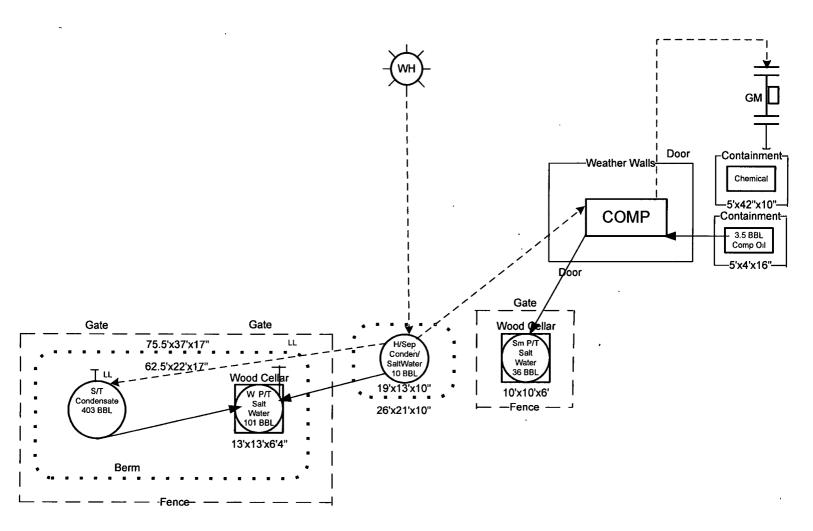
San Juan County NM

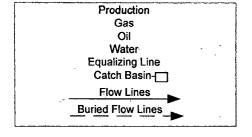
Serial Number: Section:

Updated:

4/21/2011







General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.

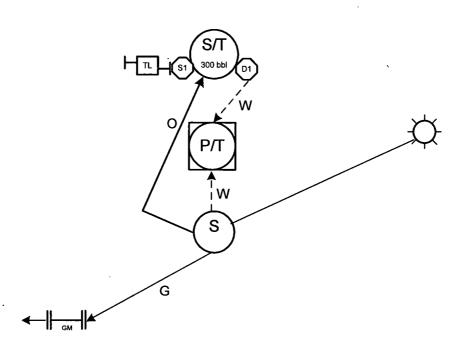
382 Road 3100 Aztec, NM 87410

XTO ENERGY INC. Pipkin EH #010

Sec. 01, T27N, R11W, Unit E Federal Lease #: NMSF078019

API #: 30-045-06877





General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

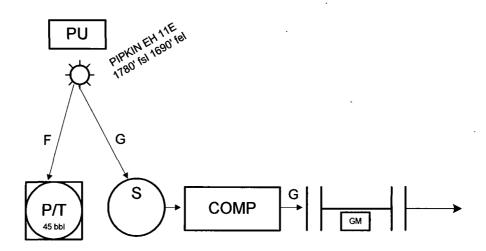
XTO ENERGY INC. Lease: PIPKIN EH #11E

Location: NW/4 SE/4 SEC. 12, T27N, R11W

Federal Agreement #: NMSF-078019

API#: 3004524373





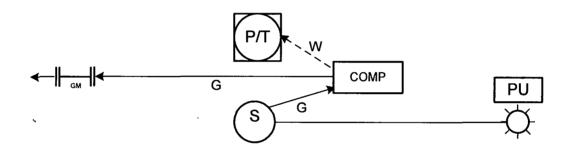
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

XTO ENERGY INC. Pipkin EH #013 Sec. 01, T27N, R11W, Unit E

Federal Lease #: NMSF078019

API #: 30-045-24962

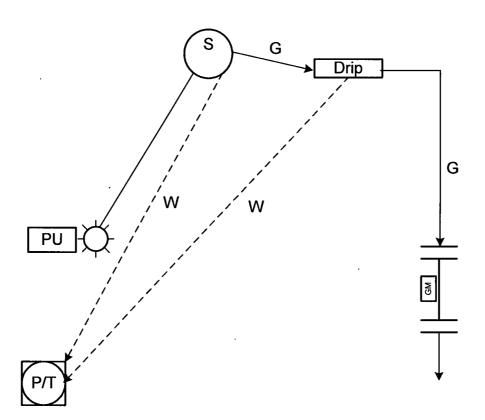




Sec. 35, T28N, R11W, Unit D Federal Lease #: NMSF078019

API#: 30-045-24970





General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

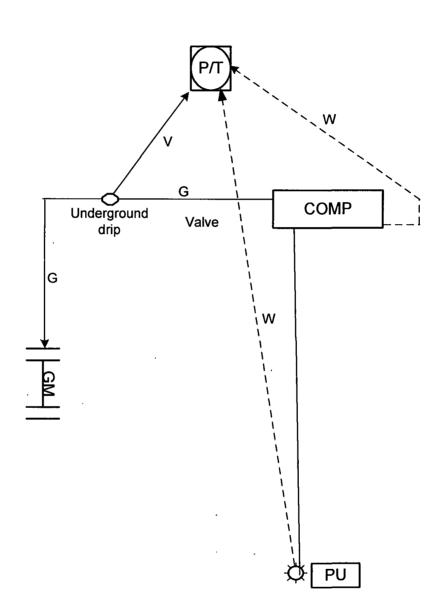
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

Sec. 01, T27N, R11W, Unit L Federal Lease #: NMSF078019

API#: 30-045-25150

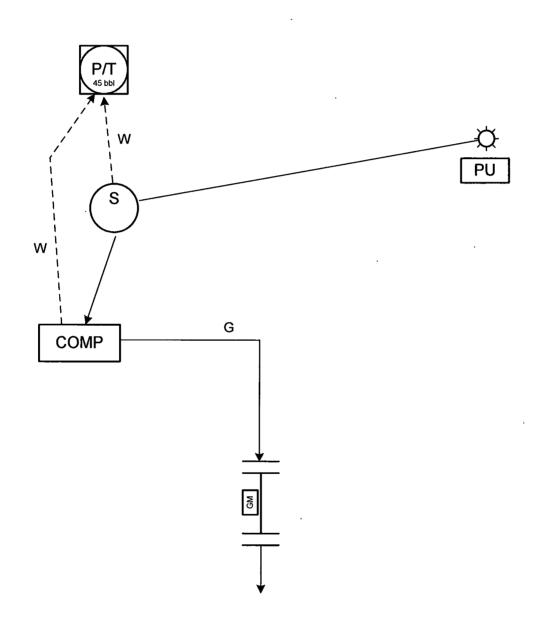


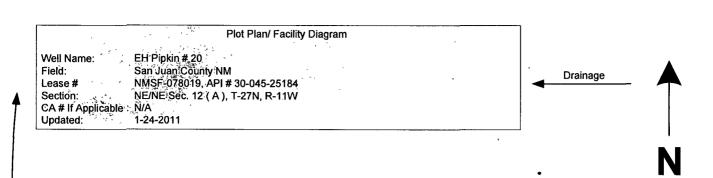


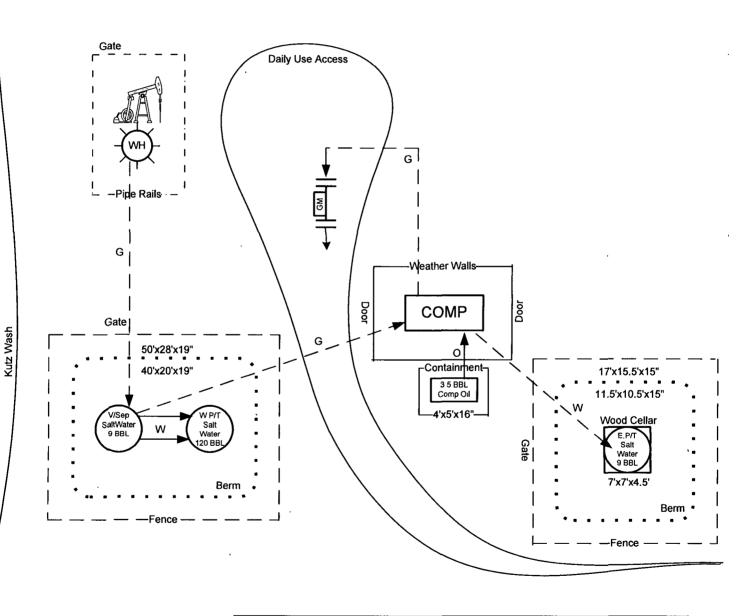
Sec. 12, T27N, R11W, Unit M Federal Lease #: NMSF078019

API#: 30-045-25144









Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines

Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC. 382 Road 3100

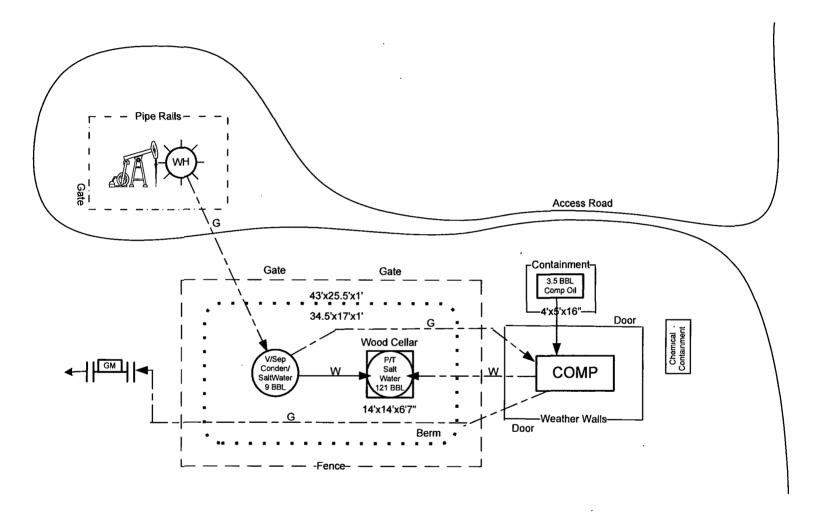
Well Name: EH Pipkin # 21

Field: San Juan County NM Lease # , API #

API # 30-045-25156 SW/SE Sec. 35 (O), T-28N, R-11W Section:

CA # If Applicable : N/A Updated: 12-07-09



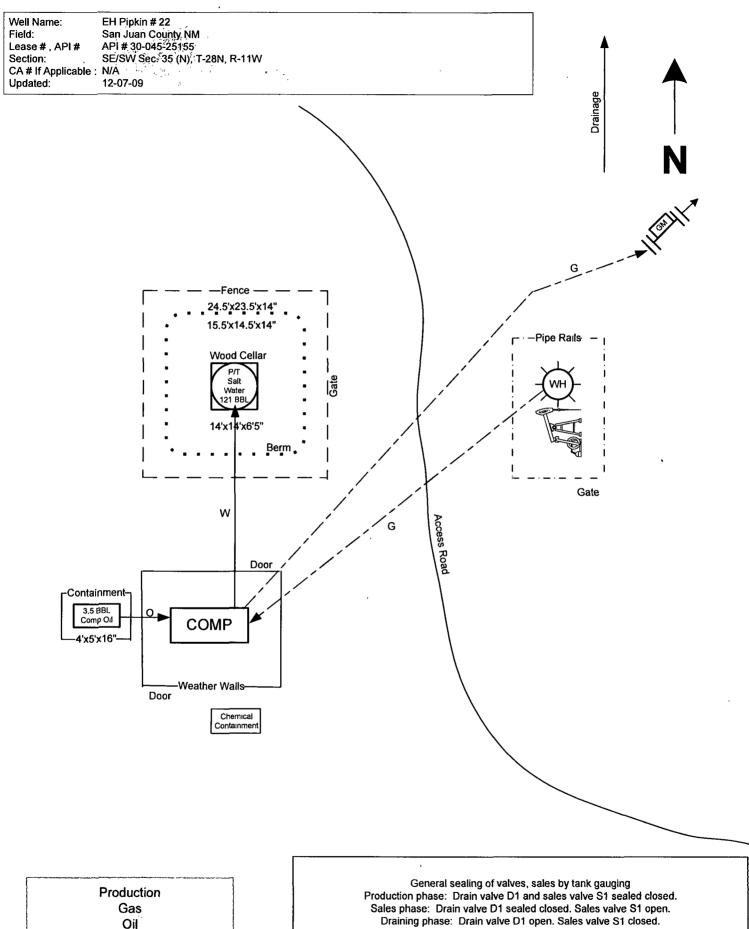


Production Gas Oil Water Equalizing Line Catch Basin-

General sealing of valves, sales by tank gauging . Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC. 382 Road 3100

Aztec, NM 87410



Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:

XTO ENERGY INC.

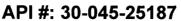
382 Road 3100

Aztec, NM 87410

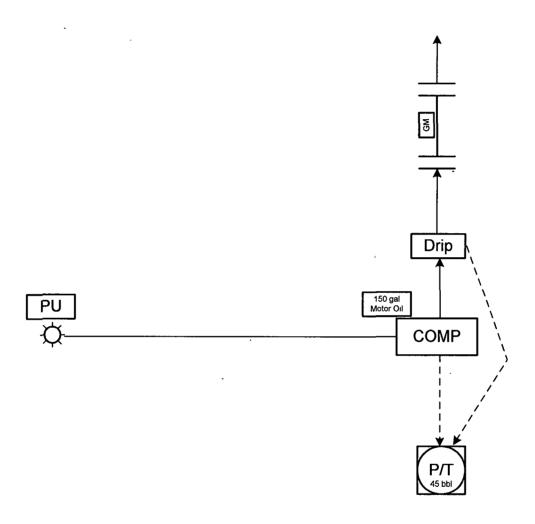
Water

Equalizing Line Catch Basin-

Sec. 36, T28N, R11W, Unit D Federal Lease #: NMSF078019





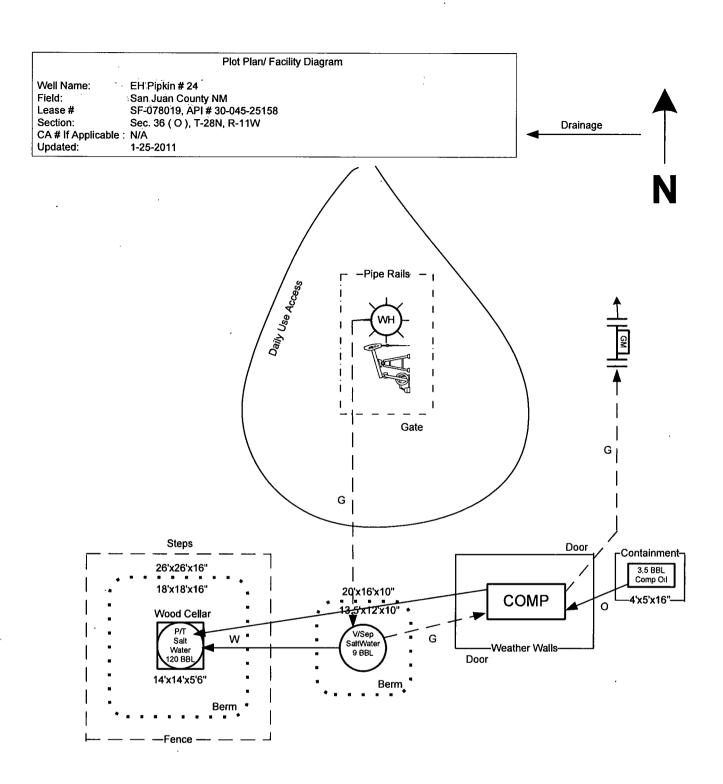


General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.



Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

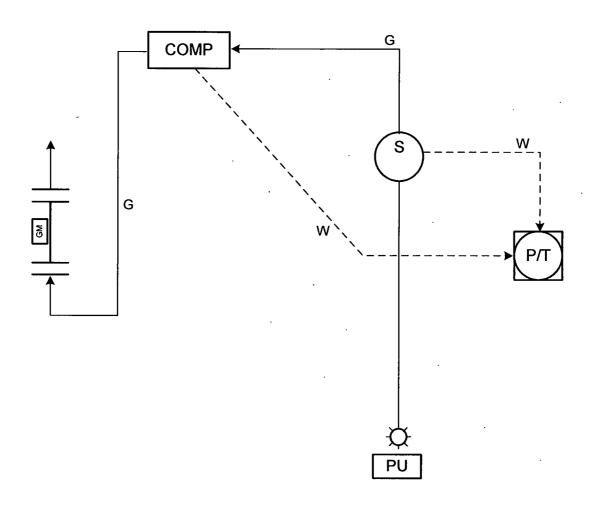
This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC. 382 Road 3100

Aztec, NM 87410

Sec. 36, T28N, R11W, Unit L Federal Lease #: NMSF078019

API #: 30-045-25157





General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.



Well Name:

EH Pipkin # 27

Field:

San Juan County NM

Lease #

NMSF-078019, API # 30-045-28545 SE/NE Sec. 01 (H), T-27N, R-11W

Section:

CA # If Applicable : N/A

Updated:

G

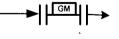
1-24-2011



Berm

Gate

Containment ·Containment-3 5 BBL Comp Oil 55 gal Methanol k5'x16" Door 0 **COMP** D00 Weather Walls G١ 34'x2\1'x9' Wood Cellar V/Sep SaltWater P/T Salt 60 BBL 11'x11'x5'3"



Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines
Buried Flow Lines

-Pipe Rails · -

Gate

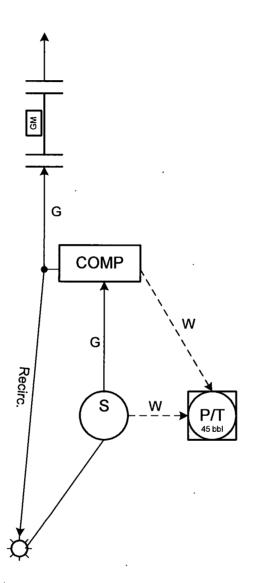
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: ${\sf XTO}$ ENERGY INC.

Sec. 36, T28N, R11W, Unit M Federal Lease #: NMSF078019

API #: 30-045-28548





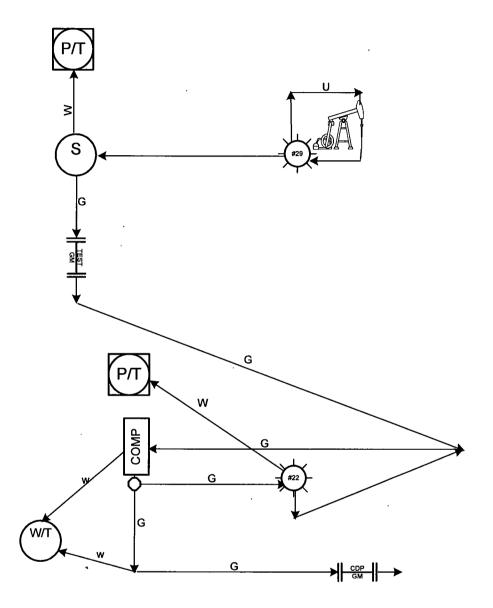
XTO ENERGY INC.

Lease: EH PIPKIN #22 & EH PIPKIN #29

Location: SE/4 SW4 SEC.35,T28N,R11W





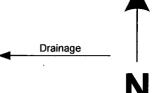


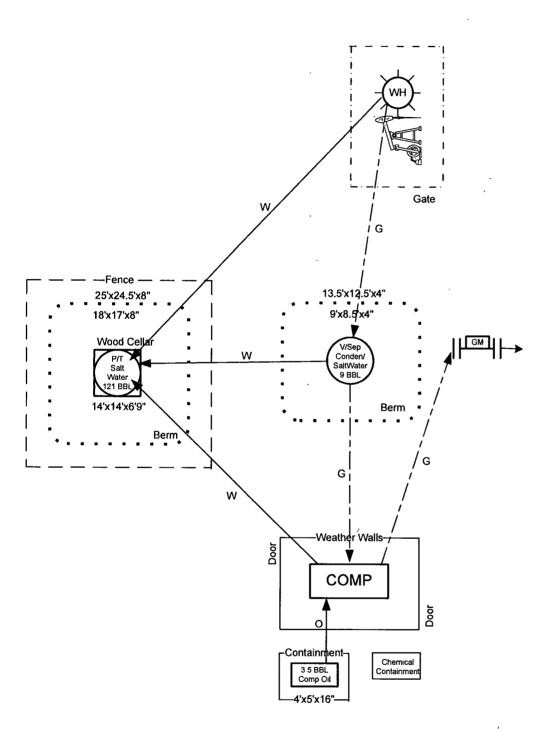
Well Name: EH Pipkin # 30
Field: San Juan County NM
Lease # , API # Lease # NMSF-078017, API # 30-045-28546

Section: Sec. 12 (G), T-27N, R-11W

CA # If Applicable : N/A

CA # If Applicable : N/A Updated: 12-08-09





Production
Gas
Oil
Water
Equalizing Line
'Catch Basin-

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:

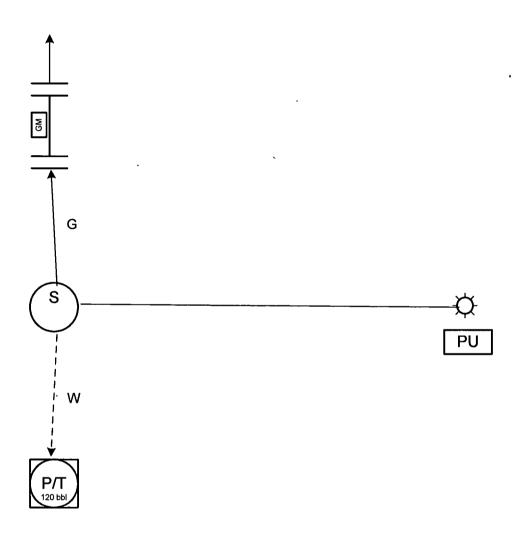
XTO ENERGY INC.

382 Road 3100

Aztec, NM 87410

Sec. 35, T28N, R11W, Unit H Federal Lease #: NMSF078019 API #: 30-045-29774





Well Name: Field:

EH Pipkin #33

Lease #, API #

San Juan County NM

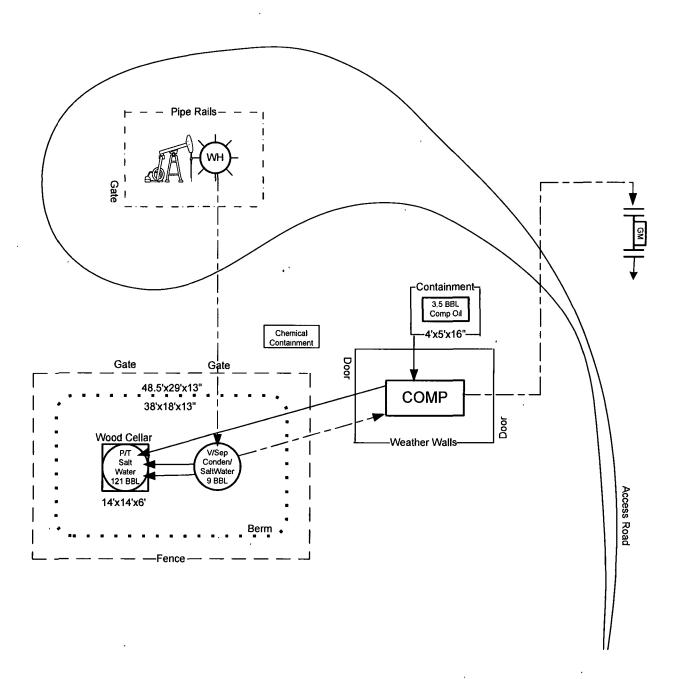
Section:

Lease # SF-078019, API # 30-045-32031 SE/NW Sec. 4 ©, T-27N, R-11W

CA # If Applicable : N/A

12-07-09 Updated:

Drainage



Production Gas Oil Water Equalizing Line Catch Basin-

General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.

Well Name: Field:

EH Pipkin #34 San Juan County NM

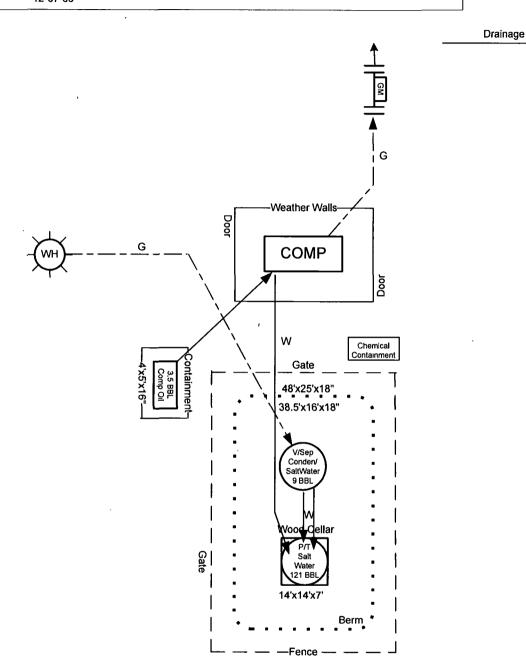
Lease # , API #

Lease # SF-078019, API # 30-045-32032 NVVSE sec. 12 (J), T-27N, R-11W

Section:

CA # If Applicable :: N/A Updated:

12-07-09



Production Gas Oil Water . Equalizing Line Catch Basin-

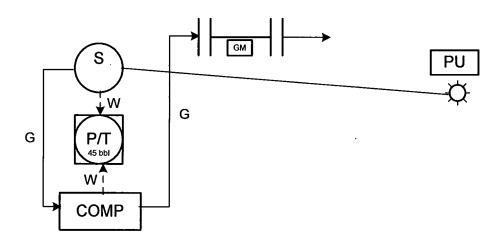
General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

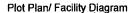
This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC. 382 Road 3100 Aztec, NM 87410

Sec. 12, T27N, R11W, Unit E Federal Lease #: NMSF078019

API#: 30-045-32030







Well Name:

EH Pipkin 36 # 2 San Juan County NM

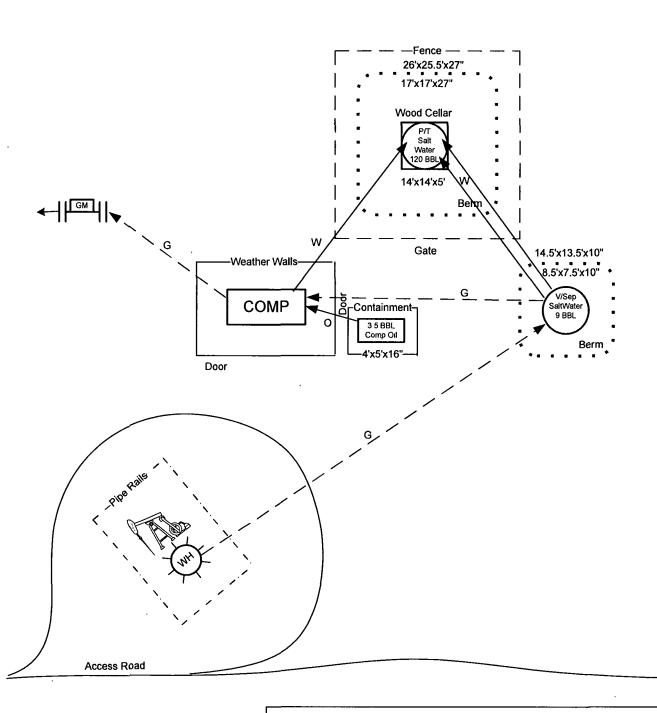
Field: Lease #

NMSF-078019, API # 30-045-27552

Section: CA # If Applicable: N/A 1-25-2011 Updated:

NW/NÉ Sec. 36 (B), T-28N, R-11W

Drainage



Production Gas Oil Water **Equalizing Line** Catch Basin-Flow Lines Buried Flow Lines

General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC. 382 Road 3100 Aztec, NM 87410



Well Name: Field:

EH Pipkin 36 # 3 San Juan County NM

Lease #

SF-078019, API # 30-045-32034

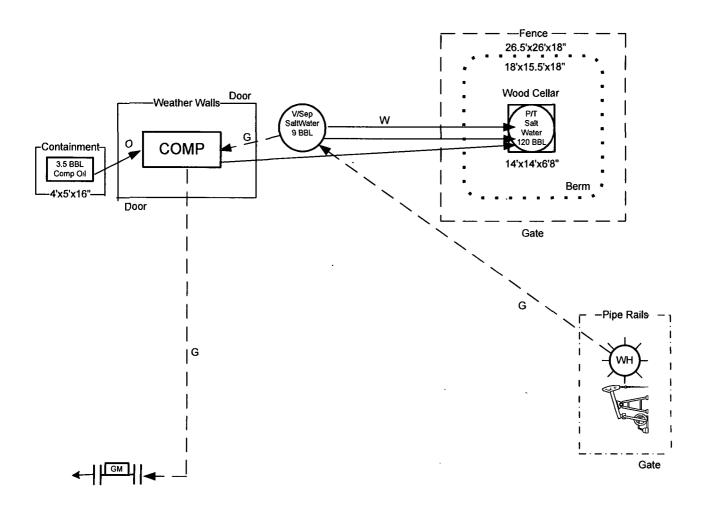
Section:

NW/SE Sec. 36 (J), T-28N, R-11W

CA # If Applicable: N/A Updated:

1-25-2011

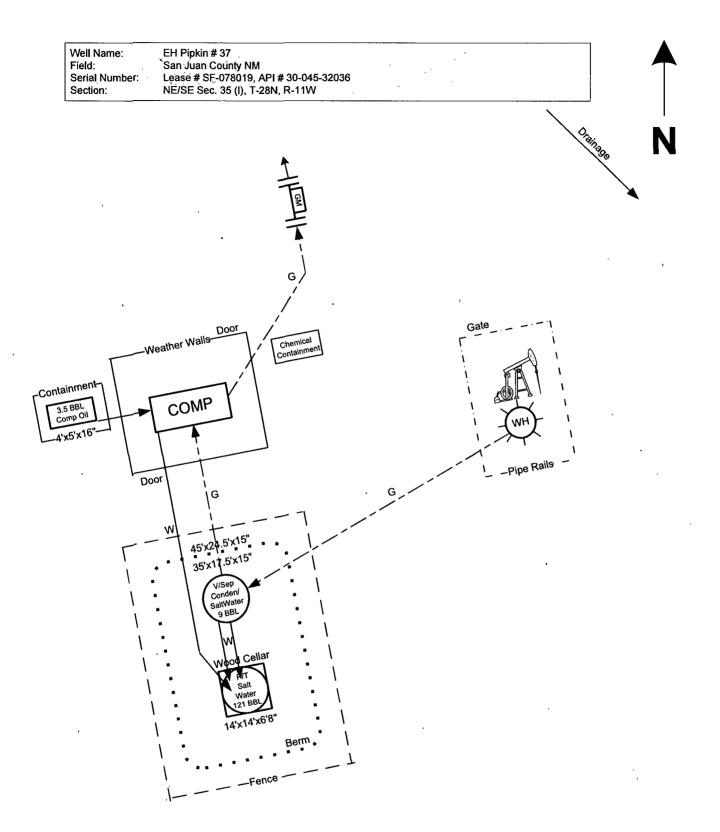




Production Gas Oil Water **Equalizing Line** Catch Basin-Flow Lines Buried Flow Lines

General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.



Production
Gas
Oil
Water
Equalizing Line
Catch Basin-

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:

XTO ENERGY INC.

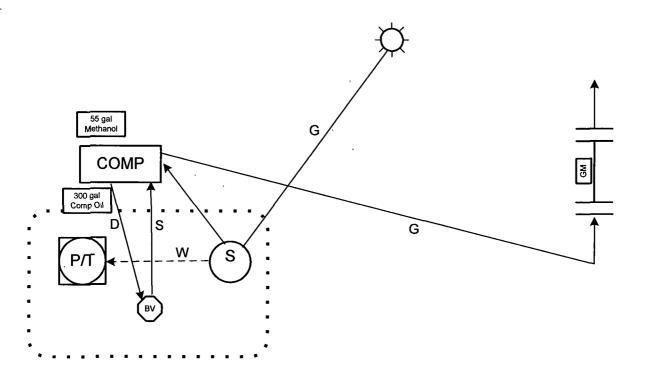
382 Road 3100

Aztec, NM 87410

XTO ENERGY INC. Pipkin EH #038 Sec. 36, T28N, R12W, Unit E

Federal Lease #: NMSF078019 API #: 30-045-32040





Well Name:

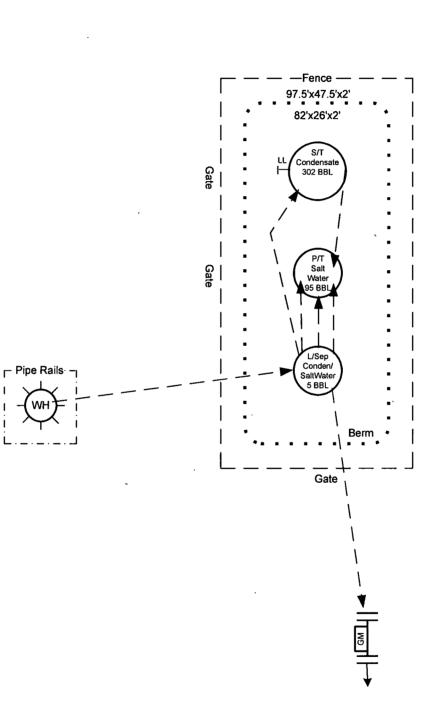
EH Pipkin # 9 F San Juan County NM

Field: Serial Number:

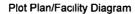
Lease # NMSF-078019, API # 30-045-34274 Sec. 35 (N), T-28N, R-11W

Section:





Production Gas Oil Water **Equalizing Line** Catch Basin-□



Well Name: Field:

EH Pipkin # 10 F San Juan County NM

Serial Number:

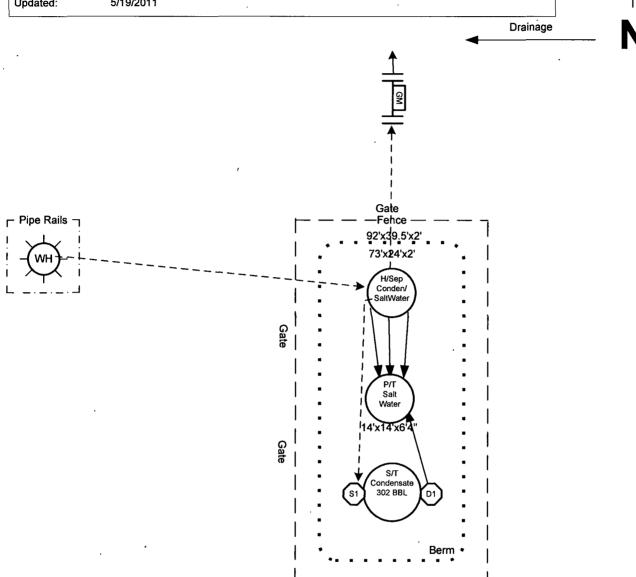
Lease # NMSF-078019, API # 30-045-34099

Section:

SW/NE Sec. 01 (G), T-27N, R-11W

Updated:

5/19/2011

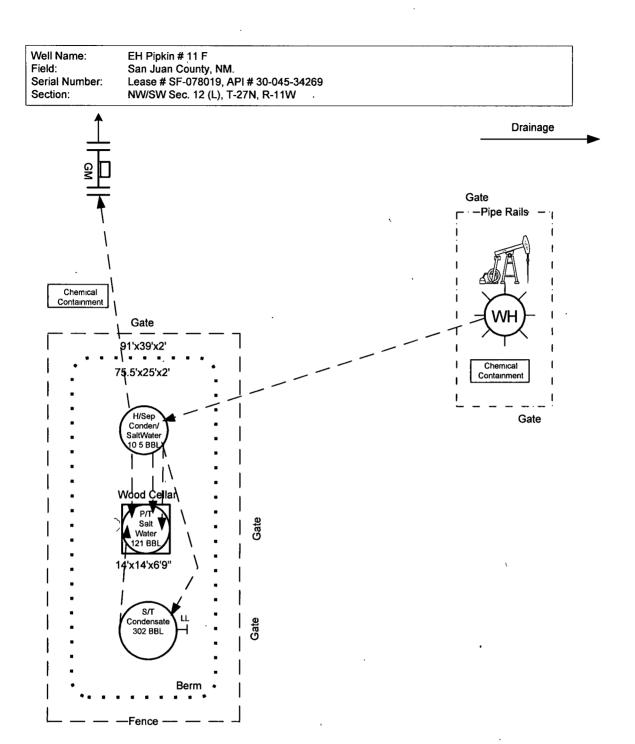


Production Gas Oil Water **Equalizing Line** Catch Basin-Flow Lines **Buried Flow Lines**

General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

Stairs

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.



Production Gas Oil Water Equalizing Line Catch Basin-□ Well Name:

Pipkin EH # 12 E San Juan County NM

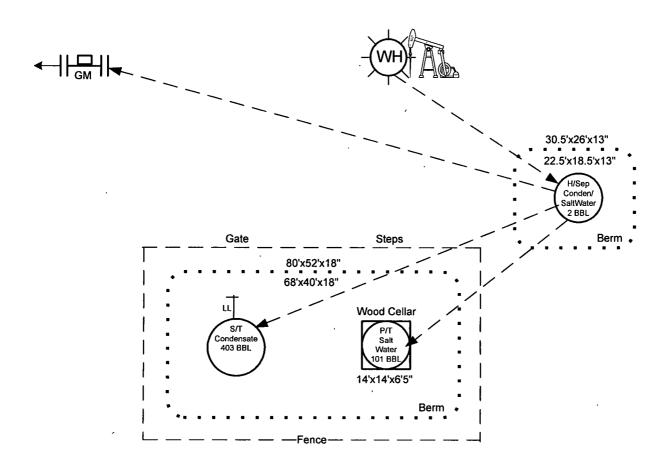
Field:

NM Lease # NMSF-078019, API # 30-045-23783 Sec. 12, T-27N, R-11W

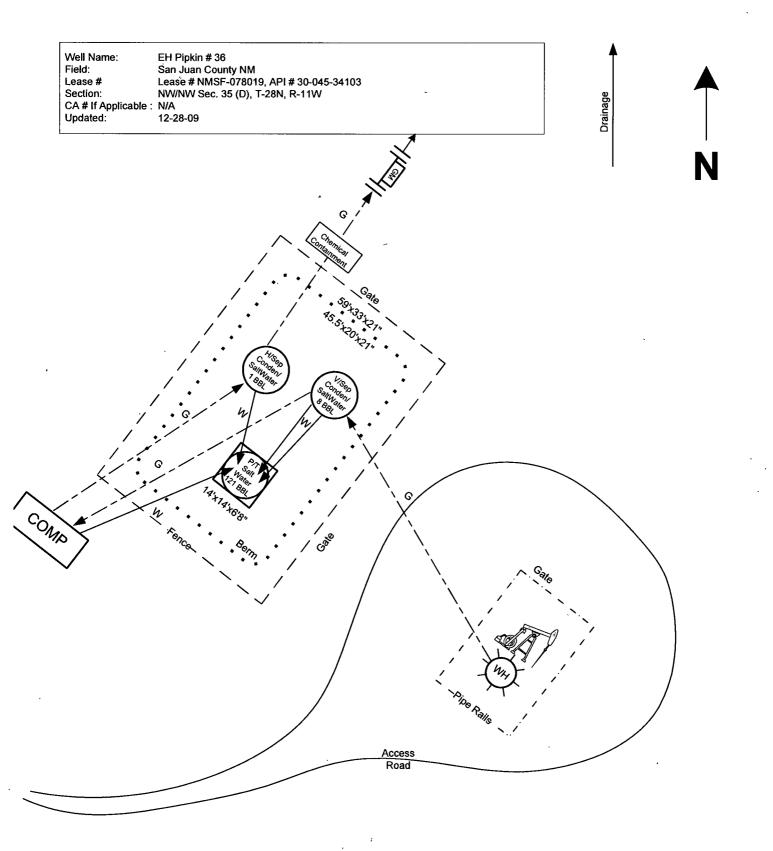
Serial Number: Section:



Drainage

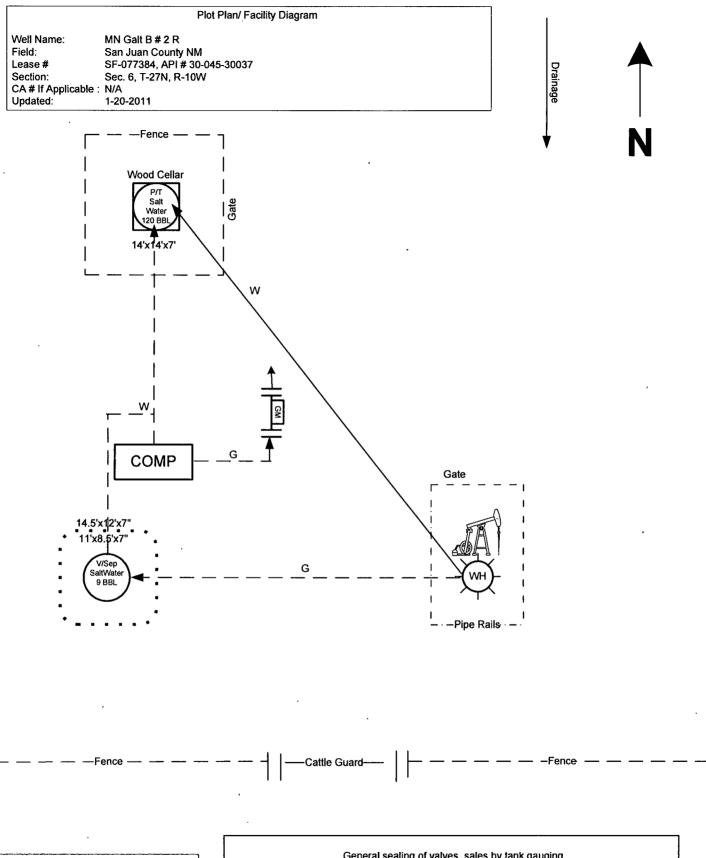


Production Gas Oil -Water **Equalizing Line** Catch Basin-



Production
Gas
Oil
Water
Equalizing Line
Catch Basin-

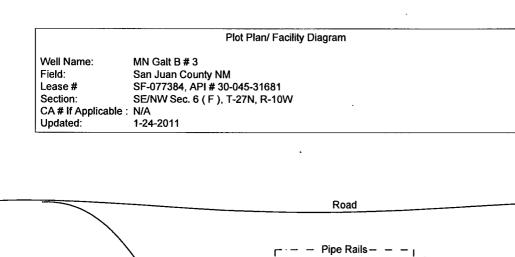
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

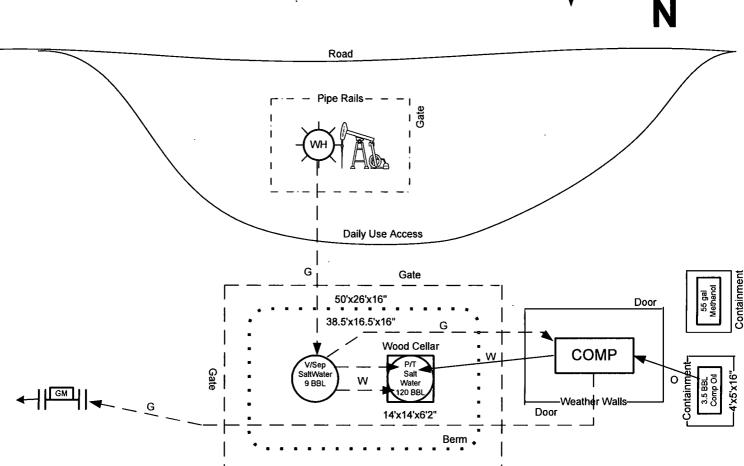


Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines
Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.





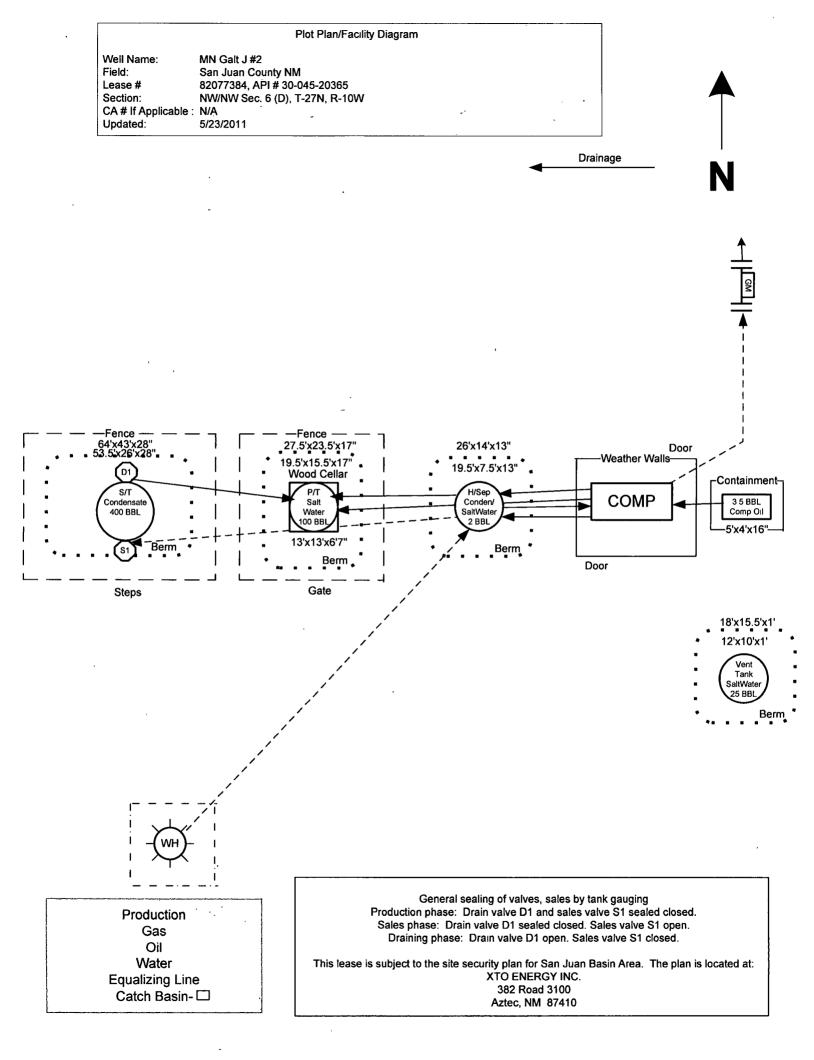
Fence

Production
Gas
Oil
Water
Equalizing Line
Catch BasinFlow Lines
Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

Drainage

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO ENERGY INC.



Well Name:

MN Galt J#3

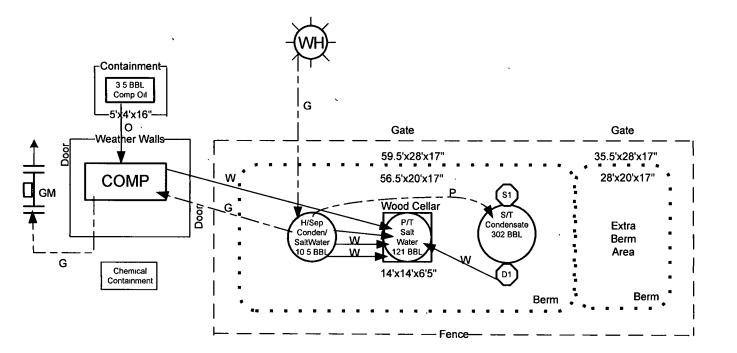
Field: San Juan County NM

Lease # Section: NMSF-077384, API # 30-045-31691 SE/NW Sec. 6 (F), T-27N, R-10W

CA # If Applicable : N/A Updated: 6/7/2010

Drainage





Production
Gas
Oil
Water
Equalizing Line
Catch Basin- □

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:

XTO ENERGY INC.

EH PIPKIN CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

 $A = Allocated \ Sales \ Volume, \ Mcf = (W/SUM \ W) \ x \ X$ (individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

- B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.
- C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.
- D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by W/SUM W for the wells involved.
- E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.
- 2. <u>Allocated Individual Well BTU's</u> = ((W x Individual well BTW/SUM (@ x individual well BTU)) x Y. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



June 21, 2011

RE: Notice to Working and Royalty Interest Owners

Application to Surface Commingle Gas Production

San Juan County, New Mexico

XTO Energy Inc. is applying to the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the attached list of wells. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells. The EH Pipkin CDP is an approved surface commingle to which additional wells will be added.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor which will increase the ultimate recoveries of the leases. Produced liquids will not be surface commingled. In the future, additional wells, pools and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3682. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

Jennifer Morrow

Senior Regulatory Compliance Technician

Xc: Well Files

FW Land Department NMOCD, Aztec

Glrrifer Morrow

XTO Energy Inc. 382 Road 3100 Aztec, NM 87410 Phone: (505) 333-3100 Fax: (505) 333-3280

Wells to be added to existing EH Pipkin CDP

0-045-23783	
0-045-34103	
0-045-20365	1 5:00 \$
0-045-31691	THE Y
0-045-30037	51 301
0-045-31681	- (resultably
	0-045-20365 0-045-31691 0-045-30037 0-045-31681

Wells currently going through EH Pipkin CDP

Well Name	API#
Kutz J. Federal 2E	30-045-30755
Kutz J. Federal 2G	30-045-32697
Pipkin EH 5	30-045-07053
Pipkin EH 5E	30-045-24376
Pipkin EH 6	30-045-130.74
Pipkin EH 6E	30-045-23819
Pipkin EH 7	30-045-07029
Pipkin EH 7E	30-045-23785
Pipkin EH 8E	30-045-23782
Pipkin EH 8F	30-045-32640
Pipkin EH 8R	30-045-31148
Pipkin EH 8X	30-045-06788
Pipkin EH 9	30-045-06957
Pipkin EH 9E	30-045-23784
Pipkin EH 9F	30-045-34274
Pipkin EH 10	30-045-06877
Pipkin EH 10F	30-045-34099
Pipkin EH 11E	30-045-24373
Pipkin EH 11F	30-045-34269
Pipkin EH 13	30-045-24962

Well Name	API#
Pipkin EH 15	30-045-24970
Pipkin EH 17	30-045-25150
Pipkin EH 20	30-045-25184
Pipkin EH 22	30-045-25155
Pipkin EH 23	30-045-25187
Pipkin EH 24	30-045-25158
Pipkin EH 25	30-045-25157
Pipkin EH 27	30-045-28545
Pipkin EH 28	30-045-28548
Pipkin EH 29	30-045-28547
Pipkin EH 30	30-045-28546
Pipkin EH 31	30-045-29774
Pipkin EH 33	30-045-32031
Pipkin EH 34	30-045-32032
Pipkin EH 35	30-045-32030
Pipkin EH 36-2	30-045-27552
Pipkin EH 36-3	30-045-32034
Pipkin EH 37	30-045-32036
Pipkin EH 38	30-045-32040
Pipkin EH 18	30-045-25144

B.B.L., LTD. P.O. BOX 911 BRECKENRIDGE, TX 764240911

EH Pipkin CDP JMorrow REG

B.B.L., LTD. P.O. BOX 911 BRECKENRIDGE, TX 764240911

EH Pipkin CDP JMorrow REG

B.B.L., LTD.
P.O. BOX 911
BRECKENRIDGE, TX 764240911

EH Pipkin CDP JMorrow REG

BURLINGTON RESOURCES OIL & GAS COMPANY LP REAL PRO PO BOX 7500 BARTLESVILLE, OK 740050000

EH Pipkin CDP JMorrow REG

BURLINGTON RESOURCES OIL & GAS COMPANY LP REAL PRO PO BOX 7500 BARTLESVILLE, OK 740050000

EH Pipkin CDP JMorrow REG

BURLINGTON RESOURCES OIL & GAS COMPANY LP REAL PRO PO BOX 7500 BARTLESVILLE, OK 740050000

EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC. 5300 TOWN & COUNTRY BLVD. #500 FRISCO. TX 750340000

EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC. 5300 TOWN & COUNTRY BLVD. #500 FRISCO. TX 750340000

EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC. 5300 TOWN & COUNTRY BLVD. #500 FRISCO, TX 750340000

EH Pipkin CDP JMorrow REG

DUGAN PRODUCTION CORPORATION PO BOX 420 FARMINGTON, NM 874990420

EH Pipkin CDP JMorrow REG

DUGAN PRODUCTION CORPORATION PO BOX 420 FARMINGTON, NM 874990420

EH Pipkin CDP JMorrow REG

DUGAN PRODUCTION CORPORATION PO BOX 420 FARMINGTON, NM 874990420

EH Pipkin CDP JMorrow REG

FULLERTON TRUST A REESE FULLERTON & MARILYN FULLER PO BOX 382 SANTA FE, NM 875040382

EH Pipkin CDP JMorrow REG

FULLERTON TRUST A REESE FULLERTON & MARILYN FULLER PO BOX 382 SANTA FE. NM 875040382

EH Pipkin CDP JMorrow REG

FULLERTON TRUST A REESE FULLERTON & MARILYN FULLER PO BOX 382 SANTA FE, NM 875040382

EH Pipkin CDP JMorrow REG

FULLERTON TRUST B REESE FULLERTON & MARYLIN FULLER PO BOX 382 SANTA FE. NM 875040382

EH Pipkin CDP JMorrow REG

FULLERTON TRUST B REESE FULLERTON & MARYLIN FULLER PO BOX 382 SANTA FE, NM 875040382

EH Pipkin CDP JMorrow REG

FULLERTON TRUST B REESE FULLERTON & MARYLIN FULLER PO BOX 382 SANTA FE, NM 875040382

EH Pipkin CDP JMorrow REG

LEON M DUCHARME MARITAL TRUST RITA MAE DUCHARME & 1531 MARKET ST DENVER, CO 802020000

EH Pipkin CDP JMorro

JMorrow REG

LEON M DUCHARME MARITAL TRUST RITA MAE DUCHARME & 1531 MARKET ST DENVER, CO 802020000

EH Pipkin CDP JMorrow REG

LEON M DUCHARME MARITAL TRUST RITA MAE DUCHARME & 1531 MARKET ST DENVER, CO 802020000

EH Pipkin CDP JMorrow REG

LUCILLE H PIPKIN TR UW D7/4/95 STUART SHANOR & HOW PO BOX 1174 ROSWELL, NM 882021174

EH Pipkin CDP JMorrow REG

LUCILLE H PIPKIN TR UW D7/4/95 STUART SHANOR & HOW PO BOX 1174 ROSWELL, NM 882021174

EH Pipkin CDP JMorrow REG

LUCILLE H PIPKIN TR UW D7/4/95 STUART SHANOR & HOW PO BOX 1174 ROSWELL, NM 882021174

EH Pipkin CDP JMorrow REG

MADELEINE MOORE PO BOX 36077 TUCSON. AZ 857406077

EH Pipkin CDP JMorrow REG

MADELEINE MOORE PO BOX 36077 TUCSON, AZ 857406077

EH Pipkin CDP JMorrow REG

MADELEINE MOORE PO BOX 36077 TUCSON, AZ 857406077

EH Pipkin CDP JMorrow REG

MMS XTO FEDERAL C/O XTO ENERGY INC 810 HOUSTON STREET FORT WORTH, TX 761026298

EH Pipkin CDP JMorrow REG

MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298

EH Pipkin CDP JMorrow REG

MMS XTO FEDERAL C/O XTO ENERGY INC 810 HOUSTON STREET FORT WORTH, TX 761026298

EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P. 9001 AIRPORT FREEWAY STE 760 NORTH RICHLAND HILLS, TX

EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P.
9001 AIRPORT FREEWAY STE 760
NORTH RICHLAND HILLS, TX

EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P.
9001 AIRPORT FREEWAY STE 760
NORTH RICHLAND HILLS, TX

EH Pipkin CDP JMorrow REG

PETCO LIMITED
P.O. BOX 911
BRECKENRIDGE. TX 764240911

EH Pipkin CDP

JMorrow REG

PETCO LIMITED
P.O. BOX 911
BRECKENRIDGE, TX 764240911

PORTARF EXEC

EH Pipkin CDP Ji

JMorrow REG

PETCO LIMITED
P.O. BOX 911
BRECKENRIDGE, TX 764240911

EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME MICHAEL C PORTARF EXEC 1531 MARKET ST DENVER. CO 802020000

EH Pipkin CDP

JMorrow RFG

1531 MARKET ST DENVER, CO 802020000

RITA MAE DUCHARME MICHAEL C

EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME MICHAEL C PORTARF EXEC 1531 MARKET ST DENVER, CO 802020000

EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME ESTATE MICHAEL C POTARF PERS REP 1531 MARKET STREET DENVER, CO 802020000

EH Pipkin CDP

JMorrow REG

RITA MAE DUCHARME ESTATE MICHAEL C POTARF PERS REP 1531 MARKET STREET DENVER, CO 802020000

EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME ESTATE MICHAEL C POTARF PERS REP 1531 MARKET STREET DENVER, CO 802020000

EH Pipkin CDP JMorrow REG

RITA TREASA FLOYD TRUST FARMERS NATNL CO AGENT TTE PO BOX 3480 OMAHA, NE 681030480

EH Pipkin CDP

JMorrow REG

RITA TREASA FLOYD TRUST FARMERS NATNL CO AGENT TTE PO BOX 3480 OMAHA, NE 681030480

EH Pipkin CDP JMorrow REG

RITA TREASA FLOYD TRUST FARMERS NATNL CO AGENT TTE PO BOX 3480 OMAHA, NE 681030480

EH Pipkin CDP JMorrow REG

RODMAN E GRISCOM III 14607 DIVEN CIR CYPRESS, TX 774290000

EH Pipkin CDP

JMorrow REG

RODMAN E GRISCOM III 14607 DIVEN CIR CYPRESS, TX 774290000

EH Pipkin CDP JMorrow REG

RODMAN E GRISCOM III 14607 DIVEN CIR CYPRESS, TX 774290000

EH Pipkin CDP JMorrow REG

RUTH ELIZABETH GALT
PMB 222
2028 SOUTH HIGHWAY 53, STE.3
LA GRANGE, KY 400310000

EH Pipkin CDP

JMorrow REG

RUTH ELIZABETH GALT
PMB 222
2028 SOUTH HIGHWAY 53, STE.3
LA GRANGE, KY 400310000

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THOMAS NOYES GALT KATHLEEN ROSS HENRY PERS REP OF 12906 BIGGIN CHURCH ROAD SOUTH JACKSONVILLE, FL 322240000

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