

RECEIVED: 04/17/2019	REVIEWER: MAM	TYPE: CTB	APP NO: pMAM1906556394
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H, & 16H **API:** 30-025-45532 30-025-45538,
Pool: Bobcat Draw; Upper Wolfcamp 30-025-45539 30-025-45540
Pool Code 41480

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A] CTB-89.3

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
☐ Royalty, overriding royalty owners, revenue owners
 B. ☐ Application requires published notice
 C. ☐ Notification and/or concurrent approval by SLO
 D. ☐ Notification and/or concurrent approval by BLM
 E. ☐ Surface owner
 F. ☐ For all of the above, proof of notification or publication is attached, and/or,
 G. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman

Print or Type
Name

Erin Workman

Signature

03/06/19

Date

(405) 552-7970

Phone Number

Erin.workman@dv.n.com

e-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

March 6, 2019

Mr. Michael McMillian
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: CTB\OLM
Jayhawk 7 CTB 3
Sec., T, R Sec. 7, T26S, R34E
Lease: NMNM114990
API: 30-025-45532, 30-025-45538, 30-025-45539, & 30-025-45540
Pool: Bobcat Draw; Upper Wolfcamp
County: Lea Co., New Mexico

Dear Mr. McMillian:

Please find attached the OCD Form C-103 Notice of Intent for a CTB\OLM of the aforementioned wells. This application is necessary due to diverse leases.

A copy of the Approved Bureau of Land Management Application is attached.

The working interest, royalty interest and overriding royalty interest owners are identical, so therefore notifications are not necessary.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

A handwritten signature in blue ink that reads "Erin Workman". The signature is fluid and cursive, with the first name "Erin" and last name "Workman" clearly distinguishable.

Erin Workman
Regulatory Compliance Professional

Enclosures

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45532
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Jay Hawk 7-6 Fed Fee Com
4. Well Location Unit Letter _____ : 615 feet from the South line and 2060 feet from the East line Section 7 Township 26S Range 34E NMPM Eddy, County New Mexico		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539'		9. OGRID Number 6137
		10. Pool name or Wildcat 41480 Bobcat Draw; Upper WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CTB\OLM <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests approval of a CTB\OLM for the following wells:

Jay Hawk 7-6 Fed Fee Com 6H Sec. 7, SWSE, T26S, R34E 30-025-45532 Bobcat Draw; Upper WC
Jay Hawk 7-6 Fed Fee Com 7H Sec. 7, SWSE, T26S, R34E 30-025-45538 Bobcat Draw; Upper WC
Jayhawk 7-6 Fed Fee Com 8H Sec. 7, SWSE, T26S, R34E 30-025-45539 Bobcat Draw; Upper WC
Jayhawk 7-6 Fed Fee Com 16H Sec. 7, SWSE, T26S, R34E 30-025-45532 Bobcat Draw; Upper WC

The central tank battery, Jayhawk 7 CTB 3, is located in NENW, Sec 7-T26S-R34E in Lea County, New Mexico. Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 4 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on or directly adjacent to location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Working, royalty, and overriding interest owners are all identical, therefore no notification is necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Analyst DATE 03.06.19

Type or print name Erin Workman E-mail address: Erin.workman@devon.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: _____ TITLE Devon Internal DATE _____

Conditions of Approval (if any): _____

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H, & 16H

Devon Energy Production Company, LP is requesting approval for a CTB\OLM for the following wells:

Federal Lease: NMNM114990 & Fee (12.5%) CA PENDING

Well Name	Location	API #	Pool 41480	BOPD	OG	MCFPD	BTU
Jay Hawk 7-6 Fed Fee Com 6H	Sec. 7, SWSE, T26S, R34E	30-025-45532	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*
Jay Hawk 7-6 Fed Fee Com 7H	Sec. 7, SWSE, T26S, R34E	30-025-45538	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*

Federal Lease: NMNM114990 & Fee (12.5%) CA PENDING

Well Name	Location	API #	Pool 41480	BOPD	OG	MCFPD	BTU
Jayhawk 7-6 Fed Fee Com 8H	Sec. 7, SWSE, T26S, R34E	30-025-45539	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*
Jayhawk 7-6 Fed Fee Com 16H	Sec. 7, SWSE, T26S, R34E	30-025-45532	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*

*These are proposed number

Both CA's Have been submitted for these wells

Oil & Gas metering:

The central tank battery, Jayhawk 7 CTB 3, is located in NENW, Sec 7-T26S-R34E in Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 4 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on or directly adjacent to location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
JAYHAWK 7-6 FED FEE COM 16H	DVN /	DVN /	Lucid /	Andeavor /	DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 6H	DVN /	DVN /	Lucid /	Andeavor /	DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 7H	DVN /	DVN /			DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 8H	DVN /	DVN /			DVN /	DVN /

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regard to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are all identical, therefore no notification is necessary.

Date: 03/05/19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45532	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 319566	⁵ Property Name JAYHAWK 7-6 FED FEE COM	
⁶ OGRID No. 6137	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁸ Well Number 6H
		⁹ Elevation 3373.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	26 S	34 E		615	SOUTH	2060	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	26 S	34 E		20	NORTH	360	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.0797339 N LONG. = 103.5175316 W NMSP EAST (FT) N = 393699.75 E = 794010.96</p> <p>W/4 CORNER SEC. 6 LAT. = 32.0724766 N LONG. = 103.5175341 W NMSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>NW CORNER SEC. 7 LAT. = 32.0652206 N LONG. = 103.5175327 W NMSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579557 N LONG. = 103.5175350 W NMSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SW CORNER SEC. 7 LAT. = 32.0506923 N LONG. = 103.5175349 W NMSP EAST (FT) N = 383134.75 E = 794089.79</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.0797290 N LONG. = 103.5090031 W NMSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 1 NMSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 2 LAST TAKE POINT 100' FSL, 360' FEL LAT. = 32.0794545 N LONG. = 103.5016315 W NMSP EAST (FT) N = 393635.89 E = 798936.53</p> <p>LOT 3 S/4 CORNER SEC. 6 LAT. = 32.0652211 N LONG. = 103.509834 W NMSP EAST (FT) N = 388440.30 E = 796698.96</p> <p>LOT 4 NMSP EAST (FT) N = 388440.30 E = 796698.96</p>		<p>NE CORNER SEC. 6 LAT. = 32.0797299 N LONG. = 103.5004697 W NMSP EAST (FT) N = 393738.67 E = 799295.61</p> <p>E/4 CORNER SEC. 6 LAT. = 32.0724880 N LONG. = 103.5004620 W NMSP EAST (FT) N = 391104.19 E = 799318.34</p> <p>NW CORNER SEC. 7 LAT. = 32.0652284 N LONG. = 103.5004584 W NMSP EAST (FT) N = 388463.24 E = 799339.82</p> <p>E/4 CORNER SEC. 7 LAT. = 32.0579642 N LONG. = 103.5004487 W NMSP EAST (FT) N = 385820.61 E = 799363.23</p> <p>SE CORNER SEC. 7 LAT. = 32.0506993 N LONG. = 103.5004452 W NMSP EAST (FT) N = 385177.75 E = 799384.71</p>	
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360' J60
20' LTP

BOTTOM OF HOLE
LAT. = 32.0796748 N
LONG. = 103.5016318 W
NMSP EAST (FT)
N = 393715.87
E = 798935.84

FIRST TAKE POINT
100' FSL, 360' FEL
LAT. = 32.0599740 N
LONG. = 103.5016071 W
NMSP EAST (FT)
N = 383274.90
E = 799023.96

JAYHAWK 7-6 FED FEE COM 6H
ELEV. = 3373.2
LAT. = 32.0523885 N (N=083)
LONG. = 103.5070937 W
NMSP EAST (FT)
N = 383776.42
E = 797320.09

S/4 CORNER SEC. 7
LAT. = 32.0506978 N
LONG. = 103.5089724 W
NMSP EAST (FT)
N = 383156.93
E = 796742.73

SHL
FTP
2060'

¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **1/9/2019**
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dm.com
E-mail Address

¹⁷ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 27, 2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number **FRANCIS F. JARAMILLO, PLS 12797**
SURVEY NO. 6357B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98094		3 Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
4 Property Code		5 Property Name JAYHAWK 7-6 FED FEE COM			6 Well Number 7H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3372.5
10 Surface Location					
UL or lot no. O	Section 7	Township 26 S	Range 34 E	Lot Idn	Feet from the 615
					North/South line SOUTH
					Feet from the 2090
					East/West line EAST
					County LEA
11 Bottom Hole Location If Different From Surface					
UL or lot no. A	Section 6	Township 26 S	Range 34 E	Lot Idn	Feet from the 20
					North/South line NORTH
					Feet from the 980
					East/West line EAST
					County LEA
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code	
				15 Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.0797339°N LONG. = 103.5175316°W NWSP EAST (FT) N = 393899.75 E = 794010.96</p> <p>W/4 CORNER SEC. 6 LAT. = 32.0724766°N LONG. = 103.5175341°W NWSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>NW CORNER SEC. 7 LAT. = 32.0652205°N LONG. = 103.5175327°W NWSP EAST (FT) N = 388419.97 E = 794056.53</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0578557°N LONG. = 103.5175350°W NWSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SW CORNER SEC. 7 LAT. = 32.0506923°N LONG. = 103.5175349°W NWSP EAST (FT) N = 383134.75 E = 794089.79</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.0797290°N LONG. = 103.5090031°W NWSP EAST (FT) N = 393718.07 E = 796652.34</p> <p>LOT 1 NWSP EAST (FT) N = 393718.07 E = 796652.34</p> <p>LOT 2 LAST TAKE POINT 100' FNL, 980' FEL LAT. = 32.0794548°N LONG. = 103.5036329°W NWSP EAST (FT) N = 393631.05 E = 798316.64</p> <p>LOT 3</p> <p>S/4 CORNER SEC. 6 LAT. = 32.0652211°N LONG. = 103.5089834°W NWSP EAST (FT) N = 388440.30 E = 796698.96</p> <p>LOT 4 NWSP EAST (FT) N = 388440.30 E = 796698.96</p> <p>N/4 CORNER SEC. 7 LAT. = 32.0509737°N LONG. = 103.5036078°W NWSP EAST (FT) N = 383270.01 E = 798404.07</p> <p>LOT 1 FIRST TAKE POINT 100' FNL, 980' FEL LAT. = 32.0509737°N LONG. = 103.5036078°W NWSP EAST (FT) N = 383270.01 E = 798404.07</p> <p>LOT 2 JAYHAWK 7-6 FED FEE COM 7H ELEV. = 3372.5' LAT. = 32.0523884°N (RAD83) LONG. = 103.5071905°W NWSP EAST (FT) N = 383776.16 E = 797290.10</p> <p>LOT 3 NWSP EAST (FT) N = 383776.16 E = 797290.10</p> <p>LOT 4 S/4 CORNER SEC. 7 LAT. = 32.0506978°N LONG. = 103.5089824°W NWSP EAST (FT) N = 383156.93 E = 796742.73</p>		<p>NE CORNER SEC. 6 LAT. = 32.0797299°N LONG. = 103.5004697°W NWSP EAST (FT) N = 393738.67 E = 799295.61</p> <p>E/4 CORNER SEC. 6 LAT. = 32.0724880°N LONG. = 103.5004620°W NWSP EAST (FT) N = 391104.19 E = 799318.34</p> <p>NE CORNER SEC. 7 LAT. = 32.0652284°N LONG. = 103.5004487°W NWSP EAST (FT) N = 388463.24 E = 799339.82</p> <p>E/4 CORNER SEC. 7 LAT. = 32.0579642°N LONG. = 103.5004452°W NWSP EAST (FT) N = 385820.61 E = 799363.23</p> <p>SE CORNER SEC. 7 LAT. = 32.0506937°N LONG. = 103.5004452°W NWSP EAST (FT) N = 383177.75 E = 799384.71</p>	
--	--	--	--	--	--

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location, pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 27, 2018 JARAMILLO
Date of Survey

[Signature]
Professional Surveyor

Certificate Number FJLIMONE JARAMILLO, PLS 12797
SURVEY NO. 6358B

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OIL CONSERVATION DIVISION
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name JAYHAWK 7-6 FED FEE COM	⁶ Well Number 8H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3373.2

¹⁰ Surface Location

UL or lot no. O	Section 7	Township 26 S	Range 34 E	Lot Idn	Feet from the 615	North/South line SOUTH	Feet from the 2120	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 6	Township 26 S	Range 34 E	Lot Idn	Feet from the 20	North/South line NORTH	Feet from the 1660	East/West line EAST	County LEA
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.0797339°N LONG. = 103.5175316°W NWSP EAST (FT) N = 393699.75 E = 794010.96</p> <p>W/4 CORNER SEC. 6 LAT. = 32.0724766°N LONG. = 103.5175341°W NWSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>NW CORNER SEC. 7 LAT. = 32.0652206°N LONG. = 103.5175327°W NWSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579557°N LONG. = 103.5175350°W NWSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SW CORNER SEC. 7 LAT. = 32.0506923°N LONG. = 103.5175349°W NWSP EAST (FT) N = 383134.75 E = 794089.79</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.0797290°N LONG. = 103.5090031°W NWSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 1 NWSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 2 LAST TAKE POINT 100' FNL 1660' FEL LAT. = 32.0794546°N LONG. = 103.5058273°W NWSP EAST (FT) N = 393625.75 E = 797636.76</p> <p>LOT 3</p> <p>S/4 CORNER SEC. 6 LAT. = 32.0652211°N LONG. = 103.5089834°W NWSP EAST (FT) N = 388440.30 E = 795698.96</p> <p>LOT 4</p> <p>NW CORNER SEC. 7 LAT. = 32.0652284°N LONG. = 103.5004584°W NWSP EAST (FT) N = 388463.24 E = 799339.82</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579642°N LONG. = 103.5004487°W NWSP EAST (FT) N = 385820.61 E = 799363.23</p> <p>SE CORNER SEC. 7 LAT. = 32.0506993°N LONG. = 103.5004452°W NWSP EAST (FT) N = 383177.75 E = 799384.71</p>		<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Rebecca Deal</u> Date: <u>1/9/2018</u> Printed Name: <u>Rebecca Deal, Regulatory Analyst</u> E-mail Address: <u>rebecca.deal@dvn.com</u></p>	
<p>NW CORNER SEC. 6 LAT. = 32.0797339°N LONG. = 103.5175316°W NWSP EAST (FT) N = 393699.75 E = 794010.96</p> <p>W/4 CORNER SEC. 6 LAT. = 32.0724766°N LONG. = 103.5175341°W NWSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>NW CORNER SEC. 7 LAT. = 32.0652206°N LONG. = 103.5175327°W NWSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579557°N LONG. = 103.5175350°W NWSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SW CORNER SEC. 7 LAT. = 32.0506923°N LONG. = 103.5175349°W NWSP EAST (FT) N = 383134.75 E = 794089.79</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.0797290°N LONG. = 103.5090031°W NWSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 1 NWSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 2 LAST TAKE POINT 100' FNL 1660' FEL LAT. = 32.0794546°N LONG. = 103.5058273°W NWSP EAST (FT) N = 393625.75 E = 797636.76</p> <p>LOT 3</p> <p>S/4 CORNER SEC. 6 LAT. = 32.0652211°N LONG. = 103.5089834°W NWSP EAST (FT) N = 388440.30 E = 795698.96</p> <p>LOT 4</p> <p>NW CORNER SEC. 7 LAT. = 32.0652284°N LONG. = 103.5004584°W NWSP EAST (FT) N = 388463.24 E = 799339.82</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579642°N LONG. = 103.5004487°W NWSP EAST (FT) N = 385820.61 E = 799363.23</p> <p>SE CORNER SEC. 7 LAT. = 32.0506993°N LONG. = 103.5004452°W NWSP EAST (FT) N = 383177.75 E = 799384.71</p>		<p>"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature: <u>[Signature]</u> Date of Survey: <u>NOVEMBER 27, 2018</u> Certificate Number: <u>12797</u> SURVEY NO. 63598</p>	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98094		3 Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
4 Property Code		5 Property Name JAYHAWK 7-6 FED FEE COM			6 Well Number 16H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3372.5

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	26 S	34 E		615	SOUTH	2150	EAST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	26 S	34 E		20	NORTH	2300	EAST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.0797338°N LONG. = 103.5175316°W NMSP EAST (FT) N = 393699.75 E = 794010.96</p> <p>W/4 CORNER SEC. 6 LAT. = 32.0724766°N LONG. = 103.5175341°W NMSP EAST (FT) N = 391059.61 E = 794030.14</p> <p>NW CORNER SEC. 7 LAT. = 32.0652208°N LONG. = 103.5175327°W NMSP EAST (FT) N = 388419.97 E = 794050.53</p> <p>W/4 CORNER SEC. 7 LAT. = 32.0579557°N LONG. = 103.5175350°W NMSP EAST (FT) N = 385777.11 E = 794069.80</p> <p>SW CORNER SEC. 7 LAT. = 32.0506923°N LONG. = 103.5175349°W NMSP EAST (FT) N = 383134.75 E = 794089.79</p>				<p>N89°36'09"E 2642.03 FT N/4 CORNER SEC. 6 LAT. = 32.0797290°N LONG. = 103.5090031°W NMSP EAST (FT) N = 393718.07 E = 796652.54</p> <p>LOT 1 LAST TAKE POINT 100' FNL 2300' FEL LAT. = 32.0794543°N LONG. = 103.5078938°W NMSP EAST (FT) N = 393620.77 E = 796996.87</p> <p>LOT 2 S/4 CORNER SEC. 6 LAT. = 32.0652211°N LONG. = 103.5089834°W NMSP EAST (FT) N = 388440.30 E = 796698.96</p> <p>LOT 3 N89°33'37"E 2648.91 FT N/4 CORNER SEC. 6 LAT. = 32.0652211°N LONG. = 103.5089834°W NMSP EAST (FT) N = 388440.30 E = 796698.96</p> <p>LOT 4 N89°33'12"E 2643.54 FT N/4 CORNER SEC. 6 LAT. = 32.0797299°N LONG. = 103.5004697°W NMSP EAST (FT) N = 393738.67 E = 799295.61</p> <p>NE CORNER SEC. 6 LAT. = 32.0724880°N LONG. = 103.5004620°W NMSP EAST (FT) N = 391104.19 E = 799318.34</p> <p>NE CORNER SEC. 7 LAT. = 32.0652284°N LONG. = 103.5004484°W NMSP EAST (FT) N = 388463.24 E = 799339.82</p> <p>E/4 CORNER SEC. 7 LAT. = 32.0579642°N LONG. = 103.5004452°W NMSP EAST (FT) N = 385820.61 E = 799363.23</p> <p>SE CORNER SEC. 7 LAT. = 32.0506933°N LONG. = 103.5004452°W NMSP EAST (FT) N = 383177.75 E = 799384.71</p>			
<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 1/9/2019 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvm.com E-mail Address</p>				<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Signature]</i> F. JARAMILLO NOVEMBER 27, 2018 MEXICO Date of Survey</p> <p>12797 Certificate Number F. JARAMILLO, PLS 12797 SURVEY NO. 6369B</p>			



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

February 13, 2019

New Mexico Oil Conservation Division
Attn: Mike McMillan
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

Re: Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H and 16H
E2 of Sections 6 and 7-T26S-R34E
Lea County, New Mexico

Dear Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") requests approval for a CTB/OLM for the wells listed below in the Bobcat Draw, Upper Wolfcamp Pool. Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

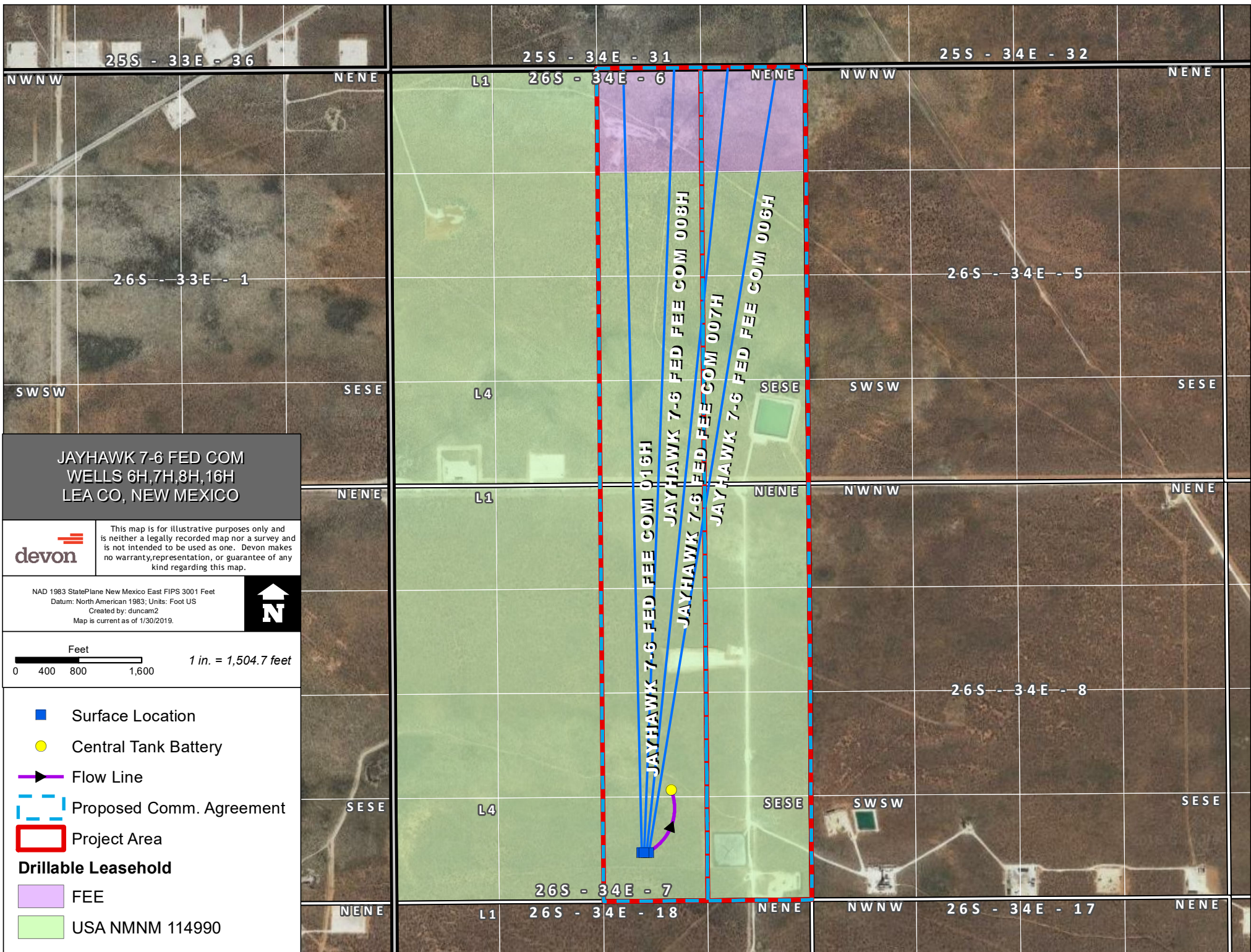
Well Name	Surface Location	API
Jayhawk 7-6 Fed Fee Com 6H	SWSE Sec 7-26S-34E	30-025-45532
Jayhawk 7-6 Fed Fee Com 7H	SWSE Sec 7-26S-34E	30-025-45538
Jayhawk 7-6 Fed Fee Com 8H	SWSE Sec 7-26S-34E	30-025-45539
Jayhawk 7-6 Fed Fee Com 16H	SWSE Sec 7-26S-34E	30-025-45540

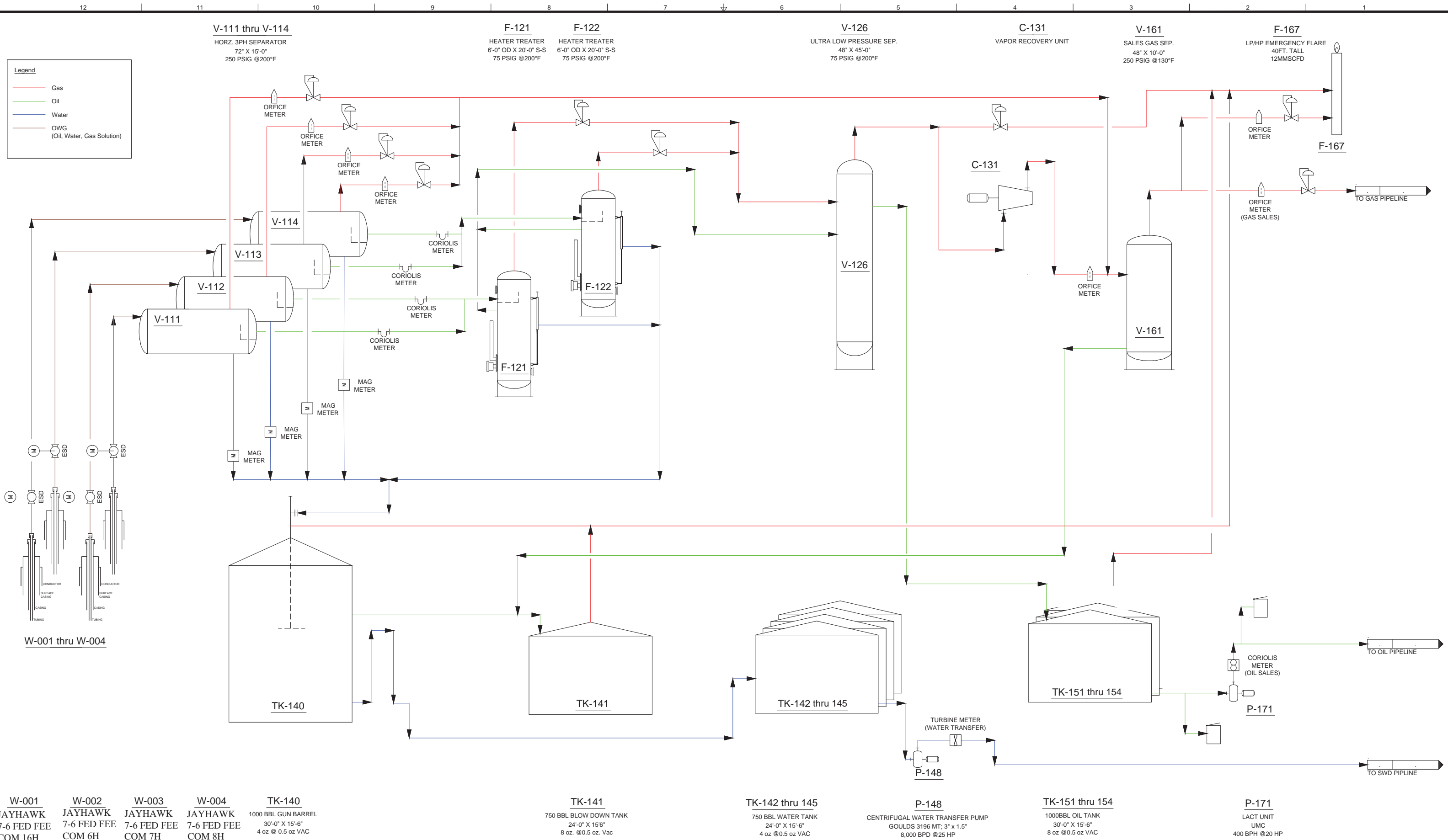
Should you have any questions or wish to discuss further, please contact the undersigned by email at Melissa.Miller@dvn.com or by phone at (405) 228-8756.

Sincerely,

Devon Energy Production Company, L.P.

Melissa Miller
Senior Landman





W-001 JAYHAWK 7-6 FED FEE COM 16H
W-002 JAYHAWK 7-6 FED FEE COM 6H
W-003 JAYHAWK 7-6 FED FEE COM 7H
W-004 JAYHAWK 7-6 FED FEE COM 8H
TK-140 1000 BBL GUN BARREL 30'-0" X 15'-6" 4 oz @ 0.5 oz VAC

TK-141 750 BBL BLOW DOWN TANK 24'-0" X 15'-6" 8 oz. @0.5 oz. Vac


TK-142 thru 145 750 BBL WATER TANK 24'-0" X 15'-6" 4 oz @0.5 oz VAC

P-148 CENTRIFUGAL WATER TRANSFER PUMP GOULDS 3196 MT; 3" x 1.5" 8,000 BPD @25 HP

TK-151 thru 154 1000BBL OIL TANK 30'-0" X 15'-6" 8 oz @0.5 oz VAC

P-171 LACT UNIT UMC 400 BPH @20 HP

NOTES:
1) DEVON ENERGY SITE SECURITY PLAN LOCATED IN ARTESIA MAIN OFFICE.
2) ALL METER NUMBER WILL BE SUPPLIED UPON RECEIPT.
3) ALL VALVES WILL BE SEALED 30 MINUTES PRIOR TO SALES.

				DRAWING STATUS			DRAWN BY J. YOCAM		DATE 8-16-16			Devon Energy Corporation	
				ISSUED FOR	DATE	BY	ENGINEERED BY M. KIMLER		DATE 8-15-16			333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
				PHA			APPROVED BY B. MITCHELL		DATE 12-20-2016			Jayhawk 7 CTB 3 Process Flow Diagram	
				BID			PROJECT No.: 0978						
				CONSTRUCTION									
				AS-BUILT									
				CONFIDENTIAL			DRAWING No.: 120-01				FILE NAME		
				This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.							REV 0		
0	ISSUED FOR APPROVAL			8-16-16	JSY								
REV	DESCRIPTION			DATE	BY	APPROVED							
DRAWING REVISION													

Printed: PLOT SCALE: 0.5101:1 BY: KIMLEM LAST SAVED: 12/20/16 5:51 PM CHINCOTEAGUE CTBIPID DWG0978-120-01.DWG