REG	CEIVED: 04/17/2019	REVIEWER: MAM	TYPE: CTB	APP NO:	pMAM1906556394
		ABC	OVE THIS TABLE FOR OCD DIVISION USE	ONLY	
	1	NEW MEXICO OIL - Geological & 220 South St. Francis	Engineering Bure	eau -	Participant of Merrison
		ADMINISTRATIVE	APPLICATION C	HECKLIST	
		T IS MANDATORY FOR ALL ADMIN	ISTRATIVE APPLICATIONS F	OR EXCEPTIONS TO	
۵nnl	icant: <u>Devon Energ</u>		CCESSING AT THE DIVISIO		D Number: 6137
	-	<u>-6 Fed Fee Com 6H, 7H, 8</u>	2U 2.16U		025-45532 30-025-45538,
	Bobcat Draw; Uppe				<u>0-025-45539 30-025-45540</u>
1 001.					Code 41480
SUE	BMIT ACCURATE AND	COMPLETE INFORMATION	I REQUIRED TO PROG		OF APPLICATION INDICATED
			BELOW		
1) T		N: Check those which cing Unit – Simultaneou NSP(project are	us Dedication	ation unit) S	CTB-89.3 D
2) Г	DHC [II] Injection – [WFX NOTIFICATION REOL A. Offset opera Royalty, ove B. Application C. Notification D. Notification E. Surface owi	g - Storage - Measureme XCTB PLC [Disposal - Pressure Inc PMX SWD [UIRED TO: Check those ators or lease holders erriding royalty owners, requires published not and/or concurrent ap and/or concurrent ap ner e above, proof of notifi	PC OLS rease – Enhanceo IPI EOR which apply. revenue owners ice proval by SLO proval by BLM	PPR	FOR OCD ONLY Notice Complete Application Content Complete
		by certify that the informand complete to the bes			ion for administrative and that no action will be

taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman

Print or Type Name

Erie Workman

Signature

03/06/19

Date

(405) 552-7970

Phone Number

Erin.workman@dvn.com e-mail Address



Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010

March 6, 2019

Mr. Michael McMillian State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: CTB\OLM Jayhawk 7 CTB 3 Sec., T, R Sec. 7, T26S, R34E Lease: NMNM114990 API: 30-025-45532, 30-025-45538, 30-025-45539, & 30-025-45540 Pool: Bobcat Draw; Upper Wolfcamp County: Lea Co., New Mexico

Dear Mr. McMillian:

Please find attached the OCD Form C-103 Notice of Intent for a CTB\OLM of the aforementioned wells. This is application is necessary due to diverse leases.

A copy of the Approved Bureau of Land Management Application is attached.

The working interest, royalty interest and overriding royalty interest owners are identical, so therefore notifications are not necessary.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Grie Workman

Erin Workman Regulatory Compliance Professional

Enclosures

Submit 1 Copy To Appropriate District Office	State of Ne					n C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	d Natu	ral Resources	WELL API N		<u>y 18, 2013</u>
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION	DIVISION		025-45532	
District III - (505) 334-6178	1220 South St	t. Fran	icis Dr.	5. Indicate Ty STATE		7
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, N	NM 87	505		Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS ON W	VELLS		7. Lease Nam	e or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI						
PROPOSALS.)	CATION FOR FERMIT (FORM C	101)10	K SUCH	Jay Hawk 7 8. Well Numb	-6 Fed Fee Com Der 6H	
1. Type of Well: Oil Well	Gas Well Other					
2. Name of Operator	ON ENERGY PRODUCTION	N COM	ίρλην ι ρ	9. OGRID Nu	imber 6137	
3. Address of Operator	<u>IN ENERGY I RODUCTION</u>			10. Pool name		
-	EST SHERIDAN AVENUE,	, OKC,	OK 73102		at Draw; Upper WC	
4. Well Location						
Unit Letter : 615	feet from the <u>South</u> lin	ine and	<u>2060</u> feet	from the <u>Eas</u>	<u>t</u> line	
Section 7	Township 26S	Ra	inge 34E	NMPM Ec	ldy, County New M	Iexico
	11. Elevation (Show wheth	her DR,	RKB, RT, GR, etc.)		
	3539'					
12 (1)		(NT				
12. Check A	Appropriate Box to Indic	cate Na	ature of Notice,	Report or Otr	ier Data	
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CAS	SING 🗌
TEMPORARILY ABANDON			COMMENCE DR] P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ]	
CLOSED-LOOP SYSTEM	٦	X	OTHER:			
13. Describe proposed or comp			-	d give pertinent	dates, including esti	mated date
	ork). SEE RULE 19.15.7.14					
proposed completion or rec	completion.					
Devon Energy Production Company,	LP Respectfully requests appr	oval of a	a CTB OLM for the	following wells:		
Jay Hawk 7-6 Fed Fee Com 6H Sec. 7, SW	SE, T26S, R34E 30-025-45532 Bo	obcat Drav	w; Upper WC			
Jay Hawk 7-6 Fed Fee Com 7H Sec. 7, SW Jayhawk 7-6 Fed Fee Com 8H Sec. 7, SW	SE, T26S, R34E 30-025-45538 Bo VSE, T26S, R34E 30-025-45539 B					
	VSE, T26S, R34E 30-025-45532Bo					
The central tank battery, Jayhawk 7 CTB 3, i	s located in NENW. Sec 7-T26S-R3	4E in Lea	a County. New Mexico.	Each well is routed	to its own 3-phase separa	ator where
the full well stream is separated into gas, oil,	and water streams. For each well, aft	fter separa	ation, gas is measured w	ith an independent,	designated orifice meter f	for allocation,
then flows into a gas production line where it measured with an independent, designated M						
treater(s), then into the Ultra-Low Pressure S				1		
(LACT unit). The water from the 3-phase sep then flows into the gun barrel, and into one o						
After exiting the VRU, the gas will be measu					the vapor Recovery on	a (VRO).
The central tank battery will have 2 oil tanks	and 4 water tanks that all wells will	utilize A	Il wells will have 1 con	umon gas delivery po	oint(s) on or directly adia	cent to
location. They will also share 1 common oil o				mon gas denvery po	sind(3) on or uncerty adju	
Working, royalty, and overriding interest own	ners are all identical therefore no no	otification	is necessary			
	,,					
I hereby certify that the information	above is true and complete to	o the be	est of my knowledg	e and belief.		
	-					
Shin W	brkman					
SIGNATURE CARACTER SIGNATURE	TITI	LE <u>F</u>	Regulatory Complia	ance Analyst	DATE 03.06.19)
Tune or print name. Erin Work-	E meil addresse	Enin -	uorkman@dum		DUONE, (405)552	7070
Type or print name <u>Erin Workman</u> For State Use Only	E-mail address:	<u>Erin.</u>	workman@dvn.con	<u>u</u>	_PHONE: <u>(405)552-</u>	-1910

APPROVED BY:_____ Conditions of Approval (if any):

T	[T]	LE

Internal

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H, & 16H

Devon Energy Production Company, LP is requesting approval for a CTB\OLM for the following wells:

Federal Lease: NMNM1149	990 & Fee	(12.5%) C	A PENDING					
Well Name	Location	AP	[#]	Pool 41480	BOPD	OG	MCFPD	BTU
Jay Hawk 7-6 Fed Fee Com 6H	Sec. 7, SWSE,	T26S, R34E	30-025-45532	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*
Jay Hawk 7-6 Fed Fee Com 7H	Sec. 7, SWSE,	T26S, R34E	30-025-45538	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*
Federal Lease: NMNM114	990 & Fee	(12.5%) C	A PENDING					
Well Name	Location		API #	Pool 41480	BOPD	OG	MCFPD	BTU
Jayhawk 7-6 Fed Fee Com 8H	Sec. 7, SWSE	, T26S, R34E	30-025-45539	Bobcat Draw; Upper WC	2719	45.6	2.81	1,357*

*These are proposed number

Both CA's Have been submitted for these wells

Oil & Gas metering:

The central tank battery, Jayhawk 7 CTB 3, is located in NENW, Sec 7-T26S-R34E in Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 4 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on or directly adjacent to location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
JAYHAWK 7-6 FED FEE COM 16H	DVN /	DVN /	Lucid /	Andeavor /	DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 6H	DVN /	DVN /	Lucid /	Andeavor /	DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 7H	DVN /	DVN /			DVN /	DVN /
JAYHAWK 7-6 FED FEE COM 8H	DVN /	DVN /			DVN /	DVN /

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regard to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are all identical, therefore no notification is necessary.

Date: 03/05/19

District.1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 303-6161 Fax: (575) 303-0720 District.1J 811 S. First St., Artesia, NM 88210 Phone: (575) 745-1283 Fax: (575) 748-9720 District.1JII 1000 Rio Brazos Road, Artee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District.LV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

',	'API Number			² Pool Cod	e	¹ Pool Name				
30-02;	5-45	532		98094 BOBCAT DRAW; UPPER W					OLFCAMP	
* Property					⁵ Proper	ty Name			* Well Number	
319	466			JA	YHAWK 7-6	FED FEE COM			6H	
⁷ OGRID	No.				* Operat	or Name			[°] Elevation	
613	7		DE	VON ENE	RGY PRODU	JCTION COMP.	ANY, L.P.		3373.2	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County	
0	7	26 S	34 E	1	615	SOUTH	2060	EAST	LEA	
			" Bo	ttom Hol	e Location I	f Different Fro	m Surface		····•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	6	26 S	34 E		20	NORTH	360	EAST	LEA	
" Dedicated Acres	Joint o	r Infill ⁴ C	onsolidation	Code ¹⁵ Or	der No.	A		L		
320										

	N89'36'09'T 2642.03 FT N89'33'12'E 2643.54 FT		"OPERATOR CERTIFICATION
NW CORNER SEC. 6 LAT. = 32.0797339'N	N/4 CORNER SEC. 6 360	NE CORNER SEC. 6 LAT. = 32.0797299N	I hereby certify that the information contained herein is true and complete to the
LONG. = 103.5175316W E	LOT 1 LONG = 103.5090031W LTP - S	_ LONG. = 103.5004697'W 6 NWSF EAST (FT)	best of my knowledge and belief, and that this organization either owns a
NMSP EAST (FT) 33 N = 393699.75 2 E = 794010.96 2	N = 393718.07	C N = 393738.67	working interest or unleased mineral interest in the land including the proprised
E = 794010.96 8	E = 796652.54	č E = 799295.61	bottom hole lexition or has a right to drill this well at this location pursuant to
58	BOTTON OF HOLE		a contract with an owner of such a mineral or working interest, or to a
	LONG. = 108.5016318W		voluntary pooling agreement or a compulsory pooling order heretofore entered
W/4 CORNER SEC. 6 오 LAT. = 32.0724766'N	LAST TAKE POINT N = 39371587	F E/4 CORNER SEC. 6 LAT. = 32.0724880'N	by the division
LONG. = 103.5175341'W NMSP EAST (FT)	100' FNL SEO' FEL, E = 798935 84	LONC. = 103.5034620 W NAASP EAST (FT)	Republical 1/9/2019
N = 391059.61 E = 794030.14	LONG. = 103.5016315 W NMSP EAST (FT)	_ N = 391104.19	Signature Date
E = 794030.14 -	LOT 3 N = 393635.89	2 /39310.34	
2640		5	Rebecca Deal, Regulatory Analyst
3		ب م	Printed Name
w.cr.92.00	LAT. = 32(0552211N) LONG. = 103.5389234W NMSP EAST (FT) LOT 4 N = 38840-30		rebecca.deal@dvn.com
NOO.		<u>R</u>	E-mail Address
INV CORNER SEC. 7	E = 796698.96 N89'33'37'E 2648.91 FT N89'30'08'E 2641.36 FT	UE 000150 650 B	
LAT. = 32.055220671 LONG. = 103.5175327W		NE CORNER SEC. 7 LAI. = 32.0652284'N	"SURVEYOR CERTIFICATION
······ ···· ···· ···· ···· ··· ··· ···		-	
NMSP EAST (FT)	FIRST TAKE POINT	N = 358463.24 E = 799339.82	I hereby certify that the well location shown on this plat was
N	LAT. = 32.0509740 N LONG. = 10315016071 W	L = /39333.02	plotted from field notes of actual surveys made by me or under
4	NMSP EAST (TT)		my supervision, and that the same is true and correct to the
	N = 36327480 S LOT 2 E = 799023.86 S	E/4 Corier Sec. 7	hest of my belief.
W/4 CORNER SEC. 7 € LAT. = 32.0579557'N		LAT. = 32.0579642N LONG. = 103.5004487W	NOVEMBER 27, 2018
LONG. = 103.5175350 W	JAYHAWK, 7-6 FED FEE COM 6H ELEV. = 3373.2	NUSP EAST (FT)	
N = 385777.11	LAT. = 32.0523885'N (N-D83) LONG. = 103.5070937'W	N = 385820.61 E = 799363.23	Date of Survey
E = 794069.80			ME KING M
26422	LOT 3 NMSP EAST (FT) N = 383776.42 E = 797320.09	26	1 Dr. Stat Pho All
SW CORNER SEC. 7 😤		SE CORNER SEC. 7	
LAT. = 32.0506923'N		P LAT. = 32.0506993"N S LONC. = 103.5004452"W	Signado A 14 Mar Star Star Star Star Star
LONG. = 103.5175349W	LOT 4 NMSP EAST (FT) 2060	NIMSP EAST (FT)	
N = 383134.75	N = 383156.93 E = 796742.73	N = 383177.75 E = 799384.71	Certifiane Number FUNDON F. LARAMILLO, PUS, 12,97
E = 794089.79	589'31'16'W 2653.43 FT 589'32'54'W 2642.47 FT	М	PROFESSIVE NO. 6357B
		line and the second	ويسيه ويستعد والمتحد والمتحد فالمتحافظ فتشته والتجر والمحاص والمحاص والمحاد والمحاص والمحاد والمحاد والمحاد

 District.1

 1625 N. French Dr., Hobbs, NM 38240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District.11

 811 S. Furst St., Artesia, NM 38210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District.111

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax, (505) 334-6170

 District.112

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	PI Numbe			² Pool Code	, 1		³ Pool Na	me			
f	LI I TODOC			98094		BOBCA	BCAT DRAW;UPPER WOLFCAMP				
⁴ Property	Code	1		³ Property Name					⁶ Well Number		
				JA	YHAWK 7-6	FED FEE COM			7H		
'OGRID	No.	1		1	* Operate	or Name			[°] Elevation		
6137		DEV	DEVON ENERGY PRODUCTION COMPANY, L.P.					3372.5			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Fect from the	North/South line	Feet from the	East/West line	County		
0	7	26 S	34 E		615	SOUTH	2090	EAST	LEA		
			" Bot	tom Hol	e Location I	f Different From	m Surface		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	6	26 S	34 E		20	NORTH	980	EAST	LEA		
Dedicated Acres	¹² Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No.		· · · · · · · · · · ·				
320											

	N8936'09'E 2642.03 FT N8933'12'E 2643.54 FT		" OPERATOR CERTIFICATION
NW CORNER SEC. 6 LAT. = 32.0797339'N	AT - 32 0707200TM BHL	NE CORNER SEC. 6 LAT. = 32.0797299N	I hereby certify that the information contained herein is true and complete to the
LONG. = 103.5175316W	LONG = 103.5090031W LTP -	LONG. = 103.5004697W	best of my knowledge and belief, and that this organization either owns a
NNSP EAST (FT) 23 N = 393699.75 25 E = 794010.96 25	MUSP FAST (FT)	NUSP EAST (FT) N = 393738.67 E = 799295.61	working interest or unleased mineral interest in the land including the proposed
E = 754010.96 R	BUTTUE UT HULL		bottom hole location or has a right to drill this well at this location pursuant to
N 88	LAT. = 32.0796746'N		a contract with an owner of such a mineral or working interest, or to a
57.	NMSP EALT (FT)		voluntary pooling agreement or a compulsory pooling order heretofore entered
W/4 CORNER SEC. 6	100, FNL, 980, FEL, 5 - 708 15 05	E/4 CORNER SEC. 6 LAT. = 32.0724880'N	by the division.
LAT. = 32.0724766'N LONG. = 103.5175341'W	LONG. = 103.5036329 W	LONG. = 103.5004620'W	
NUSP EAST (FT)		HAASP EAST (FT) N = 391104.19	Repuer Deal 1/9/2019
N = 391059.61 E = 794630.14	LOT 3	E = 799318.34	Signature Date
2640.11			Rebecca Deal, Regulatory Analyst
56	S/A CORNER SEC. 6		Printed Name
W.S.	LAT. = 32106522111N LONG. = 103.5089834'W		Frince Name
<u>400 26'33</u> W	NKSP EAST (FT)		rebecca.deal@dvn.com
00	LOT 4 N = 388440.30		E-mail Address
NW CORNER SEC. 7	N89'33'37'E 2648.91 FT N89'30'08'E 2641.36 FT		
LAT. = 32.0652206'N		NE CORNER SEC. 7 LAT. = 32.0652284'N	OUDVENOD CEDTIFICATION
LONG. = 103.5175327 W		LONG. = 103.5004584'W	"SURVEYOR CERTIFICATION
NUSP EAST (FT) - N = 388419.97 [3]	· · · · · ·		I hereby certify that the well location shown on this plat was
E = 794050.53 5	FIRST TAKE POINT 100' RSL, 980' FEL AI. = 32.0509737 N	£ = 799339.82	plotted from field notes of actual surveys made by me or under
5	LONG. = 103.5036078W		- we as many internet that the summaries the summaries the
25'04'7'	N = 383270.01		my supervision, and that the same is true and correct to the
W/4 CORNER SEC. 7	LOT 2 E = 798404.07	E/4 CORNER SEC. 7	best of my belief.
LAT. = 32.0579557 N	JAYHAWK 7-6 FED FRE COM 7H	LAT. = 32.0579642'N LONG. = 103.5004487'W	NOVEMBER 27, 2018 JARAAA
LONG. = 103.5175350"W	ELEV. = 3372.5'	NWSP EAST (FT)	
N = 385777.11	LAT. = 132.05238841% (#AD23) LONG. = 103.507190514	N = 385820.61 E = 799363.23	Date of Surveys
E = 794C69.80	LOT 3 NMSP EAST (FT)	L = 799303.23	
542.8	N = 383776.16 E = 797290.10		The will all
₹. _		SE CODIER SEC 7	
SW CORNER SEC. 7	LAT. = 32.0506978'N 2/		ZX VIANO VIANI VIANV/V
SW CORNER SEC. 7 6 LAT. = 32.050692311 6 LONG. = 103.5175349W 6 NASP FAST (FT) 2	LONG. = 103.5089724W		manual shifted of the son fur ever
	LOT 4 NVSP EAST (FT)	NMSP EAST (FT) N = 383177.75	Confinence Number CHILINGN F. JARANILLO. PLS 12797
N = 383134.75 E = 794089.79	E = 796742.73	E = 799384.71	SURVEY NO. 6358B
	S89'31'16'W 2653.43 FT S89'32'54'W 2642.47 FT	~	SURVET NO. 6558B

District 1 1625 N. French Dr., Hobby, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District,II 811 S. First St., Arresia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r		² Pool Code	de ³ Pool Name					
				98094		BOBCA	T DRAW;U	PPER WO	LFCAMP	
⁴ Property	Code			⁵ Property Name						
				JAYHAWK 7-6 FED FEE COM						
'OGRID	No.				⁶ Operato	or Name			⁹ Elevation	
613	7		DE	VON ENE	RGY PRODU	CTION COMP	ANY, L.P.		3373.2	
		•			¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	7	26 S	34 E		615	SOUTH	2120	EAST	LEA	
			" Bo	ttom Hole	e Location It	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	6	26 S	34 E		20	NORTH	1660	EAST	LEA	
² Dedicated Acres	Joint o	r Infill ¹⁴ C	onsolidation	Cude 15 Ord	ier No.	· · · · · · · · · · · · · · · · · · ·				
320										

	N89'36'09"E 2642.03 FT N89'3.	33'12"E_ 2643.54 FT	" OPERATOR CERTIFICATION	
NW CORNER SEC. 6 Lat. = 32.0797339'N	N/4 CORNER SEC. 6	NE CORNER SEC. 6 LAT. = 32.0797299N - LTP - LONG = 103 5004697W	I hereby certify that the information contained herein is true and complete	te to the
LONG. = 103.5175316W E	LOT 1 LONG = 103.50900317	Long. = 100.0004037 H	hest of my knowledge and helief, and that this organization either owns	a
NWSP EAST (FT) 52 N = 393699.75 52 E = 794010.96 53	NWSP EAST (FT) N = 393718.07	S NMSP EAST (FT) S N = 393738.67 S E = 799295.61	working interest or unleased mineral interest in the land including the pa	порынчі
E = 794010.96 %		TOR OF HOLE	bottom hale location or has a right to drill this well at this location purs	uant to
28 .	LON	NG. = 103.5058282W 9	a contract with an swner of such a mineral or working interest, or 10 a	
0.54	LOT 2 LAST TAKE POINT N	ISP EAST (FT) [8] = 393705.74 [8] TOTATO AN E/4 CORNER SEC. 6	voluntary pooling agreement or a compulsory pooling order herewhere e	enteral
W/4 CORNER SEC. 6 오 LAT. = 32.0724765N	TWITIE 2570184240 M	= /9/030.08 LAT. = 32.0724880 N	by the division.	
LONG, = 103.5175341'W	LONG. = 103.5058279 W	LONC. = 103.5004620 W HAMSP EAST (FT)	Reputer Deal 1/9/201	0
NUASP EAST (FT) N = 391059.61	N = 393625.75 E = 797636.76	N = 391104.19	Signature Date	.0
E = 794030.14 🖾	L = 737636.76	2 13331074	Signature Date	
5840		26411	Rebecca Deal, Regulatory Anal	vst
2			Printed Name	
M,SE,92.001	LONG. = 103.50898341 NMSP BIST (FT)	<u>1,85,//2.005</u>	rebecca.deal@dvn.com	
LOON	LOT 4 N = 368440.30	8	E-mail Address	·
NW CORNER SEC. 7	E = 796698.96 N89'33'37'E 2648.91 FT N89'3	10'08"E 2641.36 FT		
LAT. = 32.0652206"N		NE CORNER SEC. 7 LAT. = 32.0652284'N	SURVEYOR CERTIFICATION	NT.
LONG. = 103.5175327W	LOTI	t_ LONG. = 103.5004584'₩ ≤ NMSP EAST (FT)		
NNSP EAST (FT) N = 388419.97 73 E = 794050.53 3	PIRST TAKE POL 100' ISL, 1660	NT	I hereby certify that the well location shown on this plat w	was
	(AL = 32.050973	33°N	plotted from field notes of actual surveys made by me or t	under
× 8	LONC = 103.505 NMSP CAST (FT)	580241W	my supervision, and that the same is true and correct to the	he
0.25	LOT 2 $N = 3B3264.64$ E = 7B7724.12	S E/4 CORNER SEC. 7	best of my belief	
₩/4 CORNER SEC. 7 € LAT. = 32.0579557 N		LAT. = 32.0579642'N	best of my belief F. JARAM	
LONG. = 103.5175350W	JAYHAWK 7-6 FEL	<u>D FEE COM 8H</u> LONG. = 103.5004487W NMSP EAST (FT)	NOVEMBER 21, 200	
NMSP EAST (FT) N = 385777.11	LAT. = 32.0523885 LONG. = 103.50728	5 N (N4D83) N = 385820.61	Date of Survey EN INE	
E = 794069.80	LONG. # 103.50722	2	(12797) b)	,
642	N = 38375.97 E = 797260.13	2643		
	S/4 CORNER SEC 7	H SE CORNER SEC. 7	A SUSAIL MUTHING	
SW CORNER SEC. 7	LAT. = 32.05069781N in LONG. = 103.50897247W in	- SHL		
LONG. = 103.5175349W S NMSP EAST (FT) £	LOT 4 NUSP EAST (FT	2120' \$ NUSP EAST (FT)		
N = 383134.75	H = 383156.91 E = 796742.73	FTP $N = 383177.75$ E = 799384.71	Centicale Number FIL INDIA STARAMILLO, PLS 12797	
E = 794089.79		32 54 W 2642.47 FT	SURVEY NO. 6359B	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		WE	ELL LC	CATIO	N AND ACE	EAGE DEDI	CATION PL	AT			
, '	API Numbe	r		² Pool Code 9809	-	' Pool Name BOBCAT DRAW;UPPER WOLFCAMP					
* Property	Code	1	1	³ Property Name					Well Number		
					JAYHAWK	K 7-6 FED FEE (COM		. 16H		
'OGRII) No.				* Opera	ator Name			© " Elevation		
613	7		D	DEVON ENERGY PRODUCTION COMPANY, L.P.					3372.5		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County		
0	7	26 S	34 E		615	SOUTH	2150	EAST	LEA		
		,	" Bo	ttom Hol	e Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County		
B	6	26 S	34 E		20	NORTH	2300	EAST	LEA		
¹² Dedicated Acres 160	" Joint or	r Infill * Co	nsolidation	Code "Or	der No.						

NM COMPUT SC: 6 (M. = 20077307) No. 200783707 (M. = 20078707) No. 200782707 (M. = 20078707) No. 20078707 (M. = 20078707) No. 200787070 No. 200787070				
Lin = 20079299 Lin Lin = 20079299 Lin Lin = 20079299 Lin Lin = 20079291 Lin Lin = 2007929				" OPERATOR CERTIFICATION
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N = 33738.7 S N = 33738.7 E = 796023 S S N = 33738.7 W = 00000000000000000000000000000000000		LOT 1 LONG. = 103.5090031W ~ LTP	-	best of my knowledge and belief, and that this organization either owns a
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$ \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c}$	E = 794010.96 🕏		75 L = 799295.61	bottom hole location or has a right to drill this well at this location pursuant to
W/4 CORRER SC: 6 U.01 = 32.0724764 LU.1 = 32.073480 h U.06 = 013.073547 H MSP EXT (FT) MSP	58 M	BOTTON OF HOLE	140.6	a constact with an owner of such a mineral or working interest, or to a
W/4 COMER Str. 5 F10 100 <td>0.24,</td> <td>LAT. = 32.0796742'N</td> <td>62.0</td> <td>voluntary pooling agreement or a compulsory pooling order heretofore entered</td>	0.24,	LAT. = 32.0796742'N	62.0	voluntary pooling agreement or a compulsory pooling order heretofore entered
$ \begin{array}{c} \mbox{Loss} E = 103.5754 \mbox{H} \mbox{H} \mbox{Loss} E = 103.5072935 \mbox{H} \mbox{H} \mbox{Loss} E = 79305.67 \mbox{H} \mbox{Loss} E = 79305.67 \mbox{H} \mbox{H} \mbox{H} \mbox{Loss} E = 79305.67 \mbox{H} \mbox{H} \mbox{H} \mbox{Loss} E = 79305.67 \mbox{H} \mbox{H} \mbox{H} \mbox{H} \mbox{H} \mbox{L} \mbox{H} \mbox$		100, FRL, 2300 FER LONG. = 103.3078941W		try the division.
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$\frac{1}{100} = \frac{1}{100} = \frac{1}$			E = 799318.34	Signature Date
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $	2	E = 795598.96	3	E-moil Address
$ \begin{array}{c} UT = 32.055226 \text{ N} \\ LONG = 103.5175327 \text{ W} \\ \text{NASP EAST (FT)} \\ \text{N = 388419.97 \\ E = 794050.53 \\ \text{S} \\ \text{LOT 1} \end{array} \\ \begin{array}{c} PIRST TAKE POINT \\ \text{NASP EAST (FT)} \\ \text{LOT 2} \end{array} \\ \begin{array}{c} PIRST TAKE POINT \\ \text{NASP EAST (FT)} \\ \text{LOT 3} \\ \text{NASP EAST (FT)} \\ \text{LOT 4} \\ \text{NASP EAST (FT)} \\ NASP EAST$	NW CORNER SEC. 7	NB9 33 37 E 2648.91 FT NB9 30 08 E 2641.36 FT	NE CORNER SEC. 7	
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E = 794069.80 C E = 794069.80 C S = 103.5073822 W E = 759230.10 C S = 759230.10 C LOT 3 NMSP DAST (FT) S = 759230.10 C LOT 4 NLSP DAST (FT) LONG = 103.507349 W LONG = 103.507447 W LONG = 103.507447 W LONG = 103.507447 W LONG = 103.50747 W LONG = 10.50747 W LONG = 103.50747 W LONG = 100.50747 W LONG = 100.50747 W LON		LAT. = 32.0523884'N (NAD83)	NMSP EAST (FT) N = 385820.61	Date of Survey 2
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			E = 799363.23	
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	S S S			
N = 303147/5 E = 799742.73 $E = 799742.73$ $E = 799384.71$	N = 383134.75			Certificate Number FILINION F. JARAMILLO, PLS 12797
E = /94059.79 S89731'16'W 2653.43 FT S89 32'54 W 2642.47 FT SURVEY NO. 6369B	r = /34009./9	S89 31 16 W 2653.43 FT S89 32 54 W 2642.47 FT		SURVEY NO. 6369B



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102

February 13, 2019

New Mexico Oil Conservation Division Attn: Mike McMillan 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

Re: Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H and 16H E2 of Sections 6 and 7-T26S-R34E Lea County, New Mexico

Dear Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") requests approval for a CTB/OLM for the wells listed below in the Bobcat Draw, Upper Wolfcamp Pool. Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

Well Name	Surface Location	API
Jayhawk 7-6 Fed Fee Com 6H	SWSE Sec 7-26S-34E	30-025-45532
Jayhawk 7-6 Fed Fee Com 7H	SWSE Sec 7-26S-34E	30-025-45538
Jayhawk 7-6 Fed Fee Com 8H	SWSE Sec 7-26S-34E	30-025-45539
Jayhawk 7-6 Fed Fee Com 16H	SWSE Sec 7-26S-34E	30-025-45540

Should you have any questions or wish to discuss further, please contact the undersigned by email at Melissa.Miller@dvn.com or by phone at (405) 228-8756.

Sincerely,

Devon Energy Production Company, L.P. MUSSA MAUM

Melissa Miller Senior Landman



