

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM114990

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

JAYHAWK 7-6 FED FEE COM 6H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: ERIN WORKMAN

Email: Erin.workman@devon.com

9. API Well No.

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7970

10. Field and Pool or Exploratory Area

BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T26S R34E SWSE 615FSL 2060FEL
32.052387 N Lat, 103.507095 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully requests approval for a CTB/OLM for the wells listed below. Request is due to spacing unit for the fee wells. Everything is identical between all four wells.

Jayhawk 7-6 Fed Fed Com 6H
Sec. 7, SWSE, T26S, R34E
Bobcat Draw; Upper Wolfcamp
NMNM114990

Jayhawk 7-6 Fed Fed Com 7H
Sec. 7, SWSE, T26S, R34E
Bobcat Draw; Upper Wolfcamp

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454038 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMS for processing by PRISCILLA PEREZ on 02/12/2019 (19PP1002SE)

Name (Printed/Typed) ERIN WORKMAN

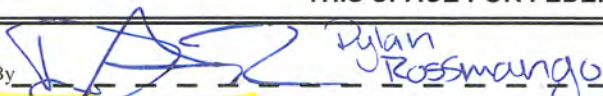
Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 02/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Petrokem Engineer

Date

2/12/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #454038 that would not fit on the form

32. Additional remarks, continued

NMNM114990

Jayhawk 7-6 Fed Fed Com 8H
Sec. 7, SWSE, T26S, R34E
Bobcat Draw; Upper Wolfcamp
NMNM114990

Jayhawk 7-6 Fed Fed Com 16H
Sec. 7, SWSE, T26S, R34E
Bobcat Draw; Upper Wolfcamp
NMNM114990

The central tank battery, Jayhawk 7 CTB 3, is located in NENW, Sec 7-T26S-R34E in Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 4 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on or directly adjacent to location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Working, royalty, and overriding interest owners are all identical, therefore no notification is necessary.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

CA Commingling, Storage, Measurement and Sales of Production Conditions of Approval

**Devon Energy
Jayhawk 7-6 Fed Fee Com 6H, 7H, 8H, 16H
Lease(s): NMNM114990; CA(s): TBD**

Approval of comingling measurement and sales is subject to the following conditions of approval:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute a right-of-way approval for any off-lease. Within 30 days, an application for right-of-way approval must be submitted to the realty section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters, or as approved in this approval to commingle production.
7. Oil measurement for allocation must be measured as per Onshore Order #4 or 43 CFR 3174 and API requirements for oil measurement, or as approved in this approval to commingle production.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OHOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
DC 33 = Flared gas – royalty due
DC 63 = Vented gas – royalty due
9. This agency shall be notified of any change in sales method or location of the sales point.
10. Additional wells and/or leases/CAs require additional comingling approvals.
11. Notify this office 24 hours prior to any meter proving to allow time for an inspector to witness.
12. Submit oil, gas, VRU, and water meter numbers upon installation of meters and also provide updated facility diagram with meter numbers.
13. This approval does not authorize any bypasses around any allocation meter or metering separator, this is to include the use of headers to divert production other production equipment other than the approved measurement points.
14. VRU gas will be commingled and allocated back based on oil production as per attached write-up. A VRU is also approved with this approval. Gas vapors normally would be vented or flared.
15. This approval is only valid assuming requests for CAs are approved as described in this comingling request.

Lease NMNM114990 (87.5%) and Fee (12.5%):

Jayhawk 7-6Fed Fee Com 6H	Bobcat Draw; Upper Wolfcamp	CA – TBD #1
Jayhawk 7-6Fed Fee Com 7H	Bobcat Draw; Upper Wolfcamp	CA – TBD #1
Jayhawk 7-6Fed Fee Com 8H	Bobcat Draw; Upper Wolfcamp	CA – TBD #2
Jayhawk 7-6Fed Fee Com 16H	Bobcat Draw; Upper Wolfcamp	CA – TBD #2

CA – TBD #1: Total 320 acres of which 280 is Federal, and 40 is Fee

CA – TBD #2: Total 320 acres of which 280 is Federal, and 40 is Fee

2/12/2019 DR