Form 3160-5 (June 2015)							FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMSF080000A6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						8. Well Name and No. MultipleSee Attached		
Oil Well Gas Well Other 2. Name of Operator Contact: DEB LEMON						9. API Well No.		
MUSTANG RESOURCES LLC E-Mail: dlemon@mustangresurce 3a. Address 3b. Phone No				MultipleSee Attached (include area code) 10. Field and Pool or Exploratory Area				
1660 LINCOLN DENVER, CO 8	0264		Ph: 720-55	0-7507 Ext: 105 MultipleSee Atta		ttached		
	, in the second s	., R., M., or Survey Description)			11. County or Parish,		
MultipleSee Att				SAN JUAN CO	UNTY, NM			
12. CH	ECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBM	IISSION			TYPE OI	F ACTION			
Notice of Intent		□ Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	f
Subsequent Rep		☐ Alter Casing	-	raulic Fracturing	□ Reclam		Well Integrity	
☐ Final Abandon		 Casing Repair Change Plans 	_	Construction and Abandon	□ Recomp	arily Abandon	Other Surface Comming	gling
	nent rouee	Convert to Injection			□ Water I	-		
If the proposal is to a Attach the Bond und following completio testing has been com determined that the s Mustang Resour (30-045-11861) of the Simmons We plan on conc	leepen directiona er which the wor n of the involved pleted. Final At ite is ready for fi ces, LLC (Mu with the Simm 4 due to low p lucting a flow vent prematur	stang) requests approval nons E2A (30-045-22802) pressure and volume, and test to determine if volum re abandonment. Please	give subsurface the Bond No. or sults in a multipl ed only after all to surface cc . The purpose t to reduce ex nes will warran	locations and measu file with BLM/BLA e completion or recor- requirements, includ mmingle the Sin e is to prevent process compresson the installing perm	A Required sub mpletion in a ling reclamation nmons 4 remature ab	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a andonment	nent markers and zones. filed within 30 days i0-4 must be filed once	•
	0 0	Electronic Submission #	RESOURCES	LLC, sent to the	Farmington	-		
Name(Printed/Typed	d) DON JOH	INSON		Title FIELD S	SUPERINTE	NDANT		
Signature	(Electronic S	Submission)		Date 01/07/2	019			
		THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE		
Approved By DAVID J MANKIEWICZ				TitleFIELD MA	NAGER MI	NERALS	Date 03/27/2	2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Farming		<u> </u>	• • • • • • • • • • • • • • • • • • •	
		U.S.C. Section 1212, make it a statements or representations as			willfully to m	ake to any department or	agency of the United	
(Instructions on page 2)				5			D **	

** BLM REVISED **

Additional data for EC transaction #449131 that would not fit on the form

Wells/Facilities, continued

Agreement NMSF080000A	Lease NMSF080000A	Well/Fac Name, Number SIMMONS 4	API Number 30-045-11861-00-S1	Location Sec 23 T29N R9W SWNW 1550FNL 0920FWL 36.713590 N Lat. 107.753590 W Lon	
NMSF080000A	NMSF080000A	SIMMONS E 2A	30-045-22802-00-C2	Sec 23 T29N R9W SWNW 1700FNL 0790FWL 36.713170 N Lat, 107.754000 W Lon	

10. Field and Pool, continued

OTERO CHACRA

Revisions to Operator-Submitted EC Data for Sundry Notice #449131

	Operator Submitted	BLM Revised (AFMSS)		
Sundry Type:	SURCOM NOI	SURCOM NOI		
Lease:	NMSF080000A	NMSF080000A		
Agreement:				
Operator:	MUSTANG RESOURCES, LLC 1660 LINCOLN STREET, SUITE 1450 DENVER, CO 80264 Ph: 720-550-7507	MUSTANG RESOURCES LLC 1660 LINCOLN ST. SUITE 1450 DENVER, CO 80264		
Admin Contact:	DEB LEMON REGULATORY MANAGER E-Mail: dlemon@mustangresurcesllc.com	DEB LEMON REGULATORY MANAGER E-Mail: dlemon@mustangresurcesllc.com		
	Ph: 720-550-7507 Ext: 105	Ph: 720-550-7507 Ext: 105		
Tech Contact:	DON JOHNSON FIELD SUPERINTENDANT E-Mail: djohnson@mustangresourcesllc.com Cell: 505-320-0819 Ph: 505-320-0819	DON JOHNSON FIELD SUPERINTENDANT E-Mail: djohnson@mustangresourcesllc.com Cell: 505-320-0819 Ph: 505-320-0819		
Location: State: County:	NM SAN JUAN	NM SAN JUAN		
Field/Pool:	BLANCO	BLANCO MESAVERDE BLANCO PICTURED CLIFFS OTERO CHACRA		
Well/Facility:	SIMMONS 4 Sec 23 T29N R9W Mer 6PM SWNW 1550FNL 920FWL 36.713590 N Lat, 107.753590 W Lon	SIMMONS 4 Sec 23 T29N R9W SWNW 1550FNL 0920FWL 36.713590 N Lat, 107.753590 W Lon SIMMONS E 2A Sec 23 T29N R9W SWNW 1700FNL 0790FWL 36.713170 N Lat, 107.754000 W Lon		

Mustang Resources, LLC Surface Commingle Project

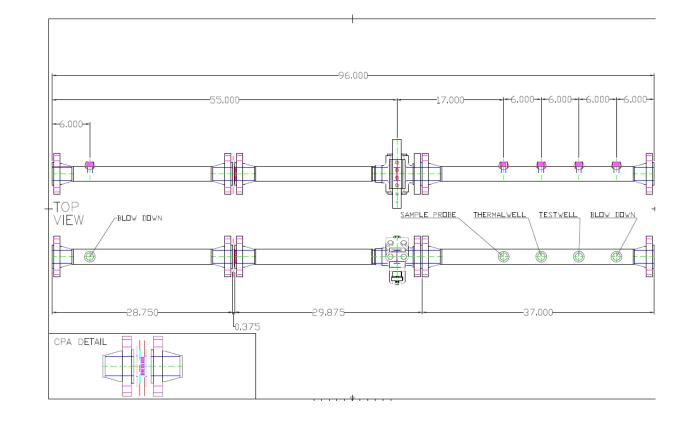
The purpose of Mustang's Surface Commingle Project is to prevent premature abandonment of low pressure and volume wells based on economic conditions and to reduce excess compressor engine emissions. We plan on conducting a flow test to determine if volumes will warrant installing permanent facilities and prevent premature abandonment. All measurement facilities will be installed to BLM guidelines. The project will include the following:

- 1. Install new 2" meter tube, with JR fitting, prior to suction of existing compressor on adjacent well pad.
- 2. Install TOTALFLOW ABB μFLO6213 EFM meter with solar power, calibrated to BLM Specs.
- 3. Wells are completed in different intervals with different spacing allocations. TOTAL FLOW allocation meters will be utilized to calculate volume at the wellhead. Existing Williams or Enterprise meter will be used as CDP to measure total compressed and measured volume.
- 4. Piping installed will be 2" SDR7 Poly lines, buried only where traffic would cross over lines. Existing lines will be utilized as much as possible.
- 5. All facilities will be installed on Lease and within existing well pad or existing ROW's.
- 6. See specific details on the following pages for line and meter tube installations.

Sample photo of EFM Housing

µFLO 6213 0 TOTALFLOW MEASUREMENT & CONTROL SYSTEMS

Sample Schematic of 2" Meter Tube



Simmons 4

API #: 3004511861 Lease #: SF-080000A Producing Interval: Pictured Cliffs Sec 23, 29N, 9W (E) 1550' FNL & 920' FWL

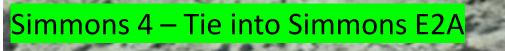
Simmons E2A

API #: 3004522802 Lease #: SF-080000A Producing Interval: Mesaverde Sec 23, 29N, 9W (E) 1700' FNL & 790' FWL

Notes:

- 1. Proposed line will be within existing ROWS or on well pad
- Simmons 4 existing flow line will be utilized and has stub up currently at Simmons E2A meter

- Existing ROW (Flow line)
- Proposed flow line



Simmons 4 Wellhead

Existing flow line Simmons E2A Williams Meter

Simmons E2A Wellhead Proposed Meter Rur