

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080245B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL  
BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

MUSTANG RESOURCES LLC

Contact: DEB LEMON

E-Mail: dlemon@mustangresourcesllc.com

3a. Address

1660 LINCOLN ST. SUITE 1450  
DENVER, CO 80264

3b. Phone No. (include area code)

Ph: 720-550-7507 Ext: 105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mustang Resources, LLC (Mustang) requests approval to surface commingle the LV Hamner B1 (30-045-07900) with the A.B. Geren 6 (30-045-27362). The purpose is to prevent premature abandonment of the LV Hamner B1 due to low pressure and volume, and to reduce excess compressor engine emissions. We plan on conducting a flow test to determine if volumes will warrant installing permanent facilities and prevent premature abandonment. Please see the attached program.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #448875 verified by the BLM Well Information System**  
**For MUSTANG RESOURCES LLC, sent to the Farmington**  
**Committed to AFMSS for processing by ALBERTA WETHINGTON on 01/28/2019 (19AMW0189SE)**

Name (Printed/Typed) DON JOHNSON

Title FIELD SUPERINTENDANT

Signature (Electronic Submission)

Date 01/07/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID J MANKIEWICZ

Title FIELD MANAGER MINERALS

Date 03/27/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #448875 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMSF080245B	NMSF080245B	L V HAMNER B 1	30-045-07900-00-S1	Sec 29 T29N R9W NWNE 0990FNL 1650FEL 36.700915 N Lat, 107.798866 W Lon
NMSF080245B	NMSF080245B	A B GEREN 6	30-045-27362-00-S1	Sec 29 T29N R9W NWNE 0965FNL 1690FEL 36.700882 N Lat, 107.798157 W Lon
	NMSF080245B	FAC 1B L.V. HAMNER B		Sec 29 T29N R9W Mer NMP SENE 36.699575 N Lat, 107.796361 W Lon
	NMSF080245B	FAC 6 A B GEREN		Sec 29 T29N R9W Mer NMP NWNE

## Revisions to Operator-Submitted EC Data for Sundry Notice #448875

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SURCOM NOI	SURCOM NOI
Lease:	NMSF080245B	NMSF080245B
Agreement:		
Operator:	MUSTANG RESOURCES, LLC 1660 LINCOLN STREET, SUITE 1450 DENVER, CO 80264 Ph: 720-550-7507	MUSTANG RESOURCES LLC 1660 LINCOLN ST. SUITE 1450 DENVER, CO 80264
Admin Contact:	DEB LEMON REGULATORY MANAGER E-Mail: dlemon@mustangresourcesllc.com  Ph: 720-550-7507 Ext: 105	DEB LEMON REGULATORY MANAGER E-Mail: dlemon@mustangresourcesllc.com  Ph: 720-550-7507 Ext: 105
Tech Contact:	DON JOHNSON FIELD SUPERINTENDANT E-Mail: djohnson@mustangresourcesllc.com Cell: 505-320-0819 Ph: 505-320-0819	DON JOHNSON FIELD SUPERINTENDANT E-Mail: djohnson@mustangresourcesllc.com Cell: 505-320-0819 Ph: 505-320-0819
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BLANCO	BASIN FRUITLAND COAL BLANCO MESAVERDE
Well/Facility:	LV HAMNER B1 Sec 29 T29N R9W Mer 6PM NWNE 990FNL 1650FEL 36.700915 N Lat, 107.798866 W Lon	L V HAMNER B 1 Sec 29 T29N R9W NWNE 0990FNL 1650FEL 36.700915 N Lat, 107.798866 W Lon A B GEREN 6 Sec 29 T29N R9W NWNE 0965FNL 1690FEL 36.700882 N Lat, 107.798157 W Lon FAC 1B L.V. HAMNER B Sec 29 T29N R9W Mer NMP SENE 36.699575 N Lat, 107.796361 W Lon FAC 6 A B GEREN Sec 29 T29N R9W Mer NMP NWNE

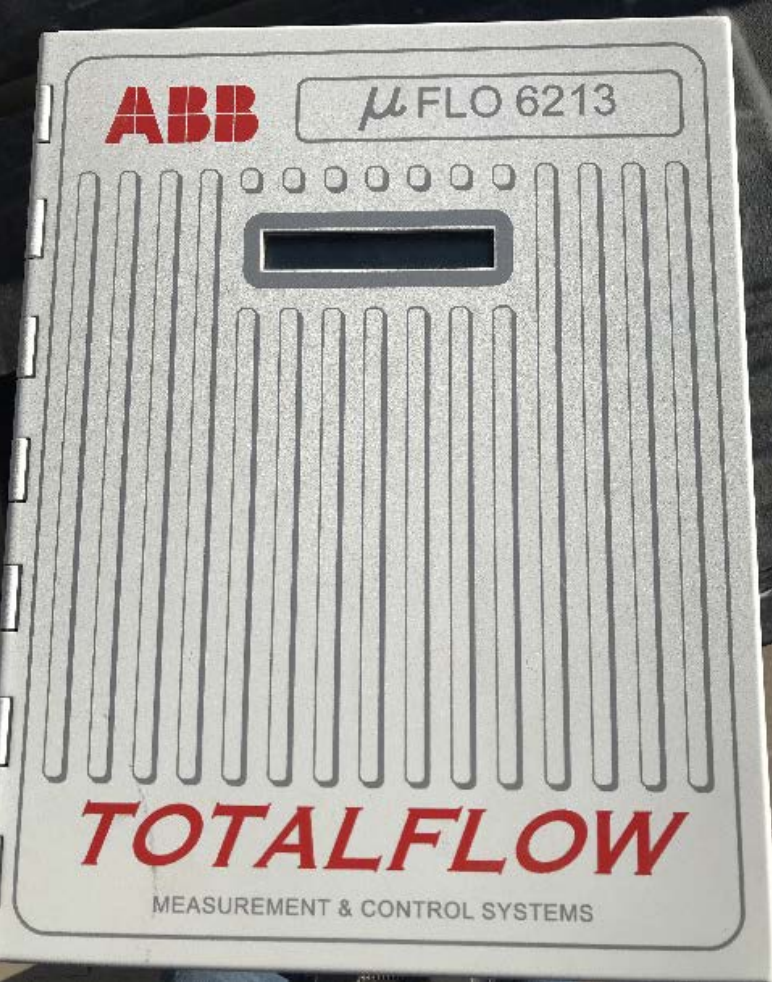
# Mustang Resources, LLC

## Surface Commingle Project

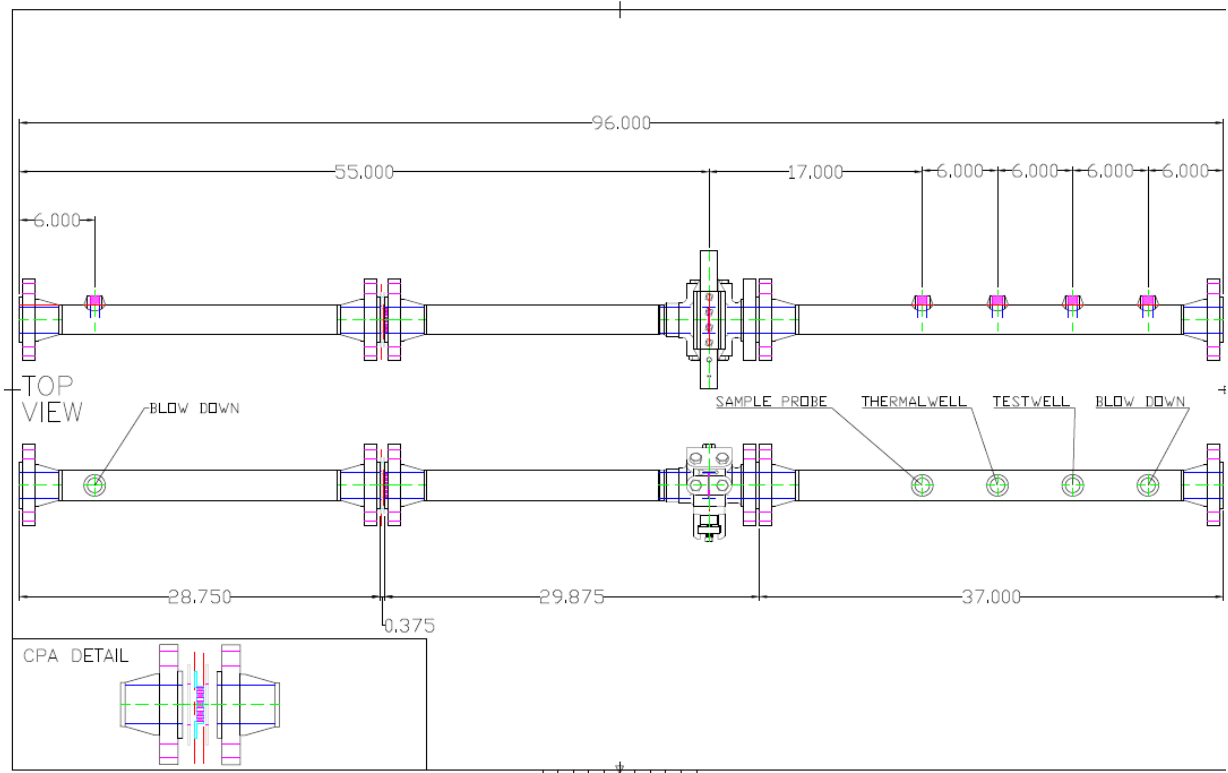
The purpose of Mustang's Surface Commingle Project is to prevent premature abandonment of low pressure and volume wells based on economic conditions and to reduce excess compressor engine emissions. We plan on conducting a flow test to determine if volumes will warrant installing permanent facilities and prevent premature abandonment. All measurement facilities will be installed to BLM guidelines. The project will include the following:

1. Run 3000 feet of 2-3/8", J55, 4.7# tubing.
2. Install new 2" meter tube, with JR fitting, prior to suction of existing compressor on adjacent well pad.
3. Install TOTALFLOW ABB  $\mu$ FLO6213 EFM meter with solar power, calibrated to BLM Specs.
4. Wells are completed in different intervals with different spacing allocations. TOTAL FLOW allocation meters will be utilized to calculate volume at the wellhead. Existing Williams or Enterprise meter will be used as CDP to measure total compressed and measured volume.
5. Piping installed will be 2" SDR7 Poly lines, buried only where traffic would cross over lines. Existing lines will be utilized as much as possible.
6. All facilities will be installed on Lease and within existing well pad or existing ROW's.
7. See specific details on the following pages for line and meter tube installations.

Sample photo of EFM Housing



Sample Schematic of 2" Meter Tube





### LV Hamner B1

API #: 3004507900

Lease #: SF-080245B

Producing Interval: Mesaverde

Sec 29, 29N, 9W (B)

990' FNL & 1650' FEL

### A.B. Geren 6

API #: 3004527362

Lease #: SF-080245B

Producing Interval: Fruitland Coal

Sec 29, 29N, 9W (B)

995' FNL & 1690' FEL

### Notes:

1. Proposed line will be within existing well pad(s)
2. LV Hamner B1 meter run will be installed next to Wellhead and tie into suction line to compressor at AB Geren 6 Wellhead

— Existing ROW (Flow line)

- - Proposed flow line

## LV Hamner B1– Tie into A.B. Geren 6

