Submit I Copy To Appropriate District Office	State of New Me		Form C-103		
District I-(575) 393-6161	Energy, Minerals and Natu	aral Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-43787		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Ażtec, NM 87410	1220 South St. Fran		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8'	6. State Oil & Gas Lease No. V0-8648; V0-8649-1			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name Gem 36 State Com				
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 102H				
2. Name of Operator: EOG Resou	9. OGRID Number 7377				
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 2267, Midland, Texas 79	-	Jennings; Upper Bone Spring Shale			
4. Well Location	204 Carlor de Dir de				
Unit Letter B: Section 36	feet from theNorth Township 25S	line and _167 Range 32E	0 feet from the _East NMPM Lea County	line	
Section 30	11. Elevation (Show whether DR				
and the second second second	3426'		the state of the	3°	
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data		
NOTICE OF IN	~ ~		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		NG 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
	MULTIPLE COMPL	CASING/CEMENT	JOB LI		
DOWNHOLE COMMINGLE					
OTHER: Amend Surface Commin	gling 🛛	OTHER:			
			l give pertinent dates, including estim		
proposed completion or reco		. For Multiple Con	npletions: Attach wellbore diagram o	I .	
EOG Resources respectfully requests	s to amend surface pool/lease comm	ningle order PC-131	2 to add the following wells:		
GEM 36 STATE COM #102H - 30-025-45528 [978	338] JENNINGS; UPPER BONE SPRING SHALE		#502H - 30-025-45524 [97903] WC-025 G-08 S25323		
	388] JENNINGS; UPPER BONE SPRING SHALE	GEM 36 STATE COM	#003H + 30-025-43787 97538] JENNINGS; UPPER BO	ONE SPRING SHALE	
	338) JENNINGS; UPPER BONE SPRING SHALE 903) WC-025 G-08 S253235G; LWR BONE SPRIN				
	003] WC-025 G-08 S253235G; LWR BONE SPRIN				
See 1 Dates					
Spud Date:	Rig Release Da				
	•				
I hereby certify that the information a	bove s true and complete to the be	est of my knowledge	and belief.		
SIGNATURE Mu	TITLE Sr. R	egulatory Admi	nistrator _{DATE} 05/01/19		
Type or print name EMILY FOLL	.IS E-mail address	emily_follis@eo	gresources.copHONE: 432-84-91	63	
For State Use Only	Mu -	2			
APPROVED BY	MOONTITLE E.	nguler	Bun DATE MAY 9	1,2019	
Conditions of Approval (if any):		2 Y		,,	

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III #11 S. First St., Artesia, Md (1) B Phone: (575) 748-1283 Fab: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87476 Phone: (505) 334-6178 Fax: (505) d34-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87503 Phone: (505) 476-3460 Fax: (505) (755-3462) EIVED

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND ACRE	CAGE DEDICA	ATION PLAT			
¹ API Number 30-025 - 445526				² Pool Code 97838		^۲ Pool Name Jennings; Upper Bone Spring Shale				
			5							
⁴ Property Code 313191			³ Property Name GEM 36 STATE COM					Well Number 102H		
⁷ OGRID 1 7377		⁸ Operator Name EOG RESOURCES, INC.							'Elevation 3426'	
					¹⁰ Surface Los	ation				
UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	Nerth/South line	Feet from the	East/West line	County	
B	36	25–S	32-E		324'	NORTH	1670'	EAST	LEA	
UL or lat no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County	
0	36	25-S	32-E	-	100'	SOUTH	1460'	EAST	LEA	
¹³ Dedicated Acres	¹³ Joint or 1	infil ¹⁴ Ce	stelication Code	i ⁱⁱ Order	No			· · · · · · · · · · · · · · · · · · ·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

