

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-893

May 8, 2019

DEVON ENERGY RPRODUCTION COMPANY, LP

Attention: Ms. Erin Workman

Devon Production Company, LP (OGRID 6137) is hereby authorized to surface commingle oil and gas production and off-lease measure from Bobcat Draw; Wolfcamp Pool (Pool code 98094) from the following diversely owned federal leases and wells in Section 6 and Section 7, all in Township 26 South, Range 34 East, Lea County, New Mexico:

Lease:	Jayhawk 7 6 Federal Fee Com Well No. 6H Lease; Hearing Order R-20407	
Description:	E/2 E/2 of Section 6, and E/2 E/2 of Section 7	
Well:	Jayhawk 7 6 Federal Fee Com Well No. 6H	API 30-025-45532
	Jayhawk 7 6 Federal Fee Com Well No. 7H	API 30-025-45538

Lease:	Jayhawk 7 6 Federal Fee Com Well No. 6H Lease; Hearing Order R-20408	
Description:	W/2 E/2 of Section 6, and W/2 E/2 of Section 7	
Well:	Jayhawk 7 6 Federal Fee Com Well No. 8H	API 30-025-45539
	Jayhawk 7 6 Federal Fee Com Well No. 16H	API 30-025-45540

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Jay Hawk 7 Central Tank Battery (CTB), located in the Unit J of Section 7, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules.

It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

This approval is subject to like approval from the Bureau of Land Management before commencement of the commingling operations.



Adrienne Sandoval
Director

AS/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad