

Initial Application Part I

Received: 06/20/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 06/20/2019	REVIEWER: MAM	TYPE: PLC	APP NO: pMAM1917129121
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>Hilcorp Energy Company</u>	OGRID Number: <u>372171</u>
Well Name: <u>Canyon Largo Unit 106 & Canyon Largo Unit 324</u>	API: <u>30-039-05414 / 30-039-23338</u>
Pool: <u>Ballard Pictured Cliffs & Devils Fork Gallup</u>	Pool Code: <u>71439 & 17610</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A] **PLC-582**

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nick Kunze - Operations Manager

Print or Type Name

June 13, 2019

Date

713-209-2449

Phone Number

nkunze@hilcorp.com

e-mail Address

Signature

McMillan, Michael, EMNRD

From: Etta Trujillo <ettrujillo@hilcorp.com>
Sent: Thursday, June 20, 2019 7:48 AM
To: McMillan, Michael, EMNRD
Cc: Tammy Jones; JD Lorence; John Jones; Pamela Harper
Subject: [EXT] C-107B - Canyon Largo 106 - 3003905414
Attachments: C-107B Application for Surface Commingling_Canyon Largo Unit 106_324.pdf

Mr. McMillan

Please find attached, a surface commingle C-107B application for the above well and adjacent well; Canyon Largo Unit 324 (API 3003923338).

The affected interest owners were notified by certified mail.

Original copy of this application will be FedEx mailed to NMOCD Santa Fe

A copy of this application has been sent BLM, Farmington Field office as notification.

Etta Trujillo
Operations/Regulatory Tech - San Juan East
Hilcorp Energy
(505) 324-5161
ettrujillo@hilcorp.com

The information contained in this e-mail message is confidential information intended only for the use of the recipient(s) named above. In addition, this communication may be legally privileged. If the reader of this e-mail is not an intended recipient, you have received this e-mail in error and any review, dissemination, distribution or copying is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately by return e-mail and permanently delete the copy you received.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company
OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Devils Fork Gallup (17610)					
Ballard Pictured Cliffs (71439)					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Operations Manager DATE: 06/14/2019

TYPE OR PRINT NAME: Nick Kunze TELEPHONE NO.: (713) 209-2449

E-MAIL ADDRESS: nkunze@hilcorp.com

Well Location and Acreage Dedication Plat

Section A.

Date May 26, 1961

Operator EL PASO NATURAL GAS COMPANY Lease CANYON LARGO UNIT SF 078886
 Well No. 106 Unit Letter C Section 20 Township 24-N Range 6-W NMPM
 Located 990 Feet From NORTH Line, 1500 Feet From WEST Line
 County RIO ARRIBA G. L. Elevation 6555 Dedicated Acreage 160.00 Acres
 Name of Producing Formation PICTURED CLIFFS Pool BALLARD PICTURED CLIFFS

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

NOTE: THIS PLAT REISSUED TO SHOW WELL PLUGGED BACK TO PICTURED CLIFFS. 11-16-72

Section B.

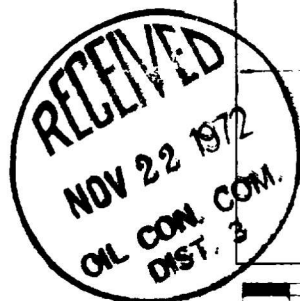
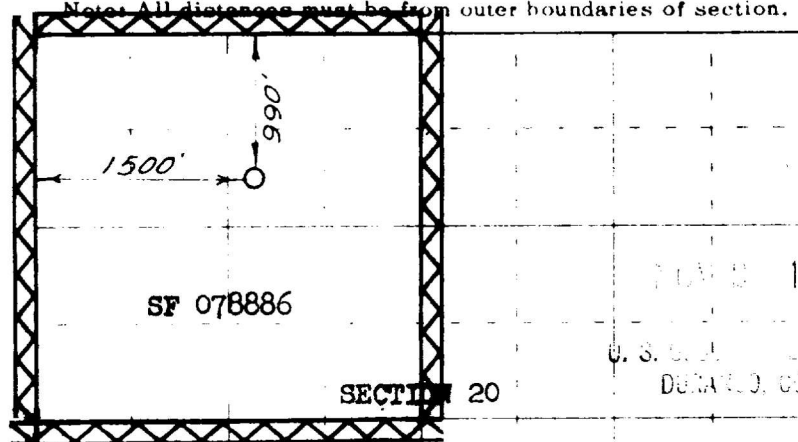
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

(Representative)

(Address)

Note: All distances must be from outer boundaries of section.



0 330 660 990 1320 1650 1980 2310 2540 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed May 18, 1961

David A. Wilson
 Registered Professional Engineer and/or Land Surveyor

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

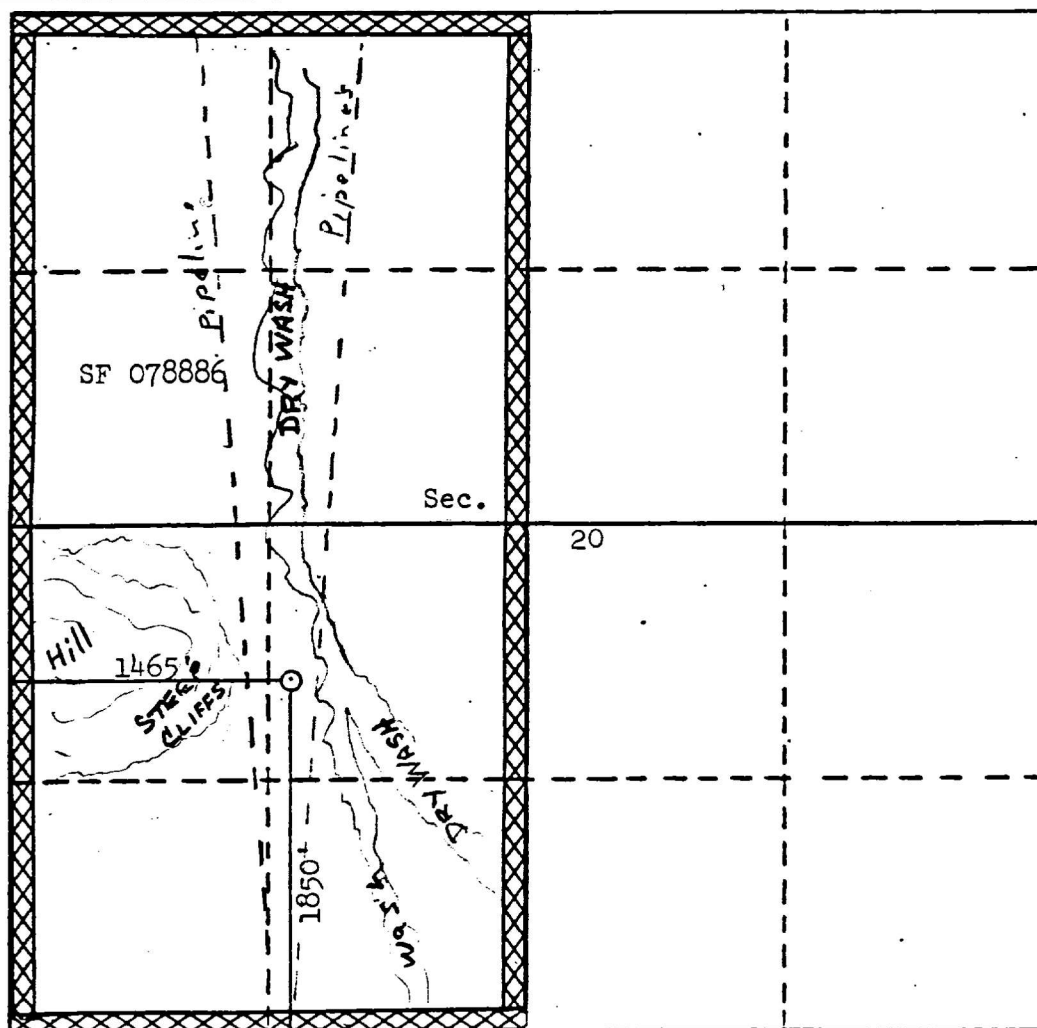
Operator EL PASO NATURAL GAS COMPANY			Lease Canyon Largo Unit (SF 078886)		Well No. 324
Unit Letter K	Section 20	Township 24-N	Range 6-W	County Rio Arriba	
Actual Footage Location of Well: 1850 feet from the South line and 1465 feet from the West line					
Ground Level Elev. 6585	Producing Formation Gallup		Pool Devils Fork Gallup		Dedicated Acreage: 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

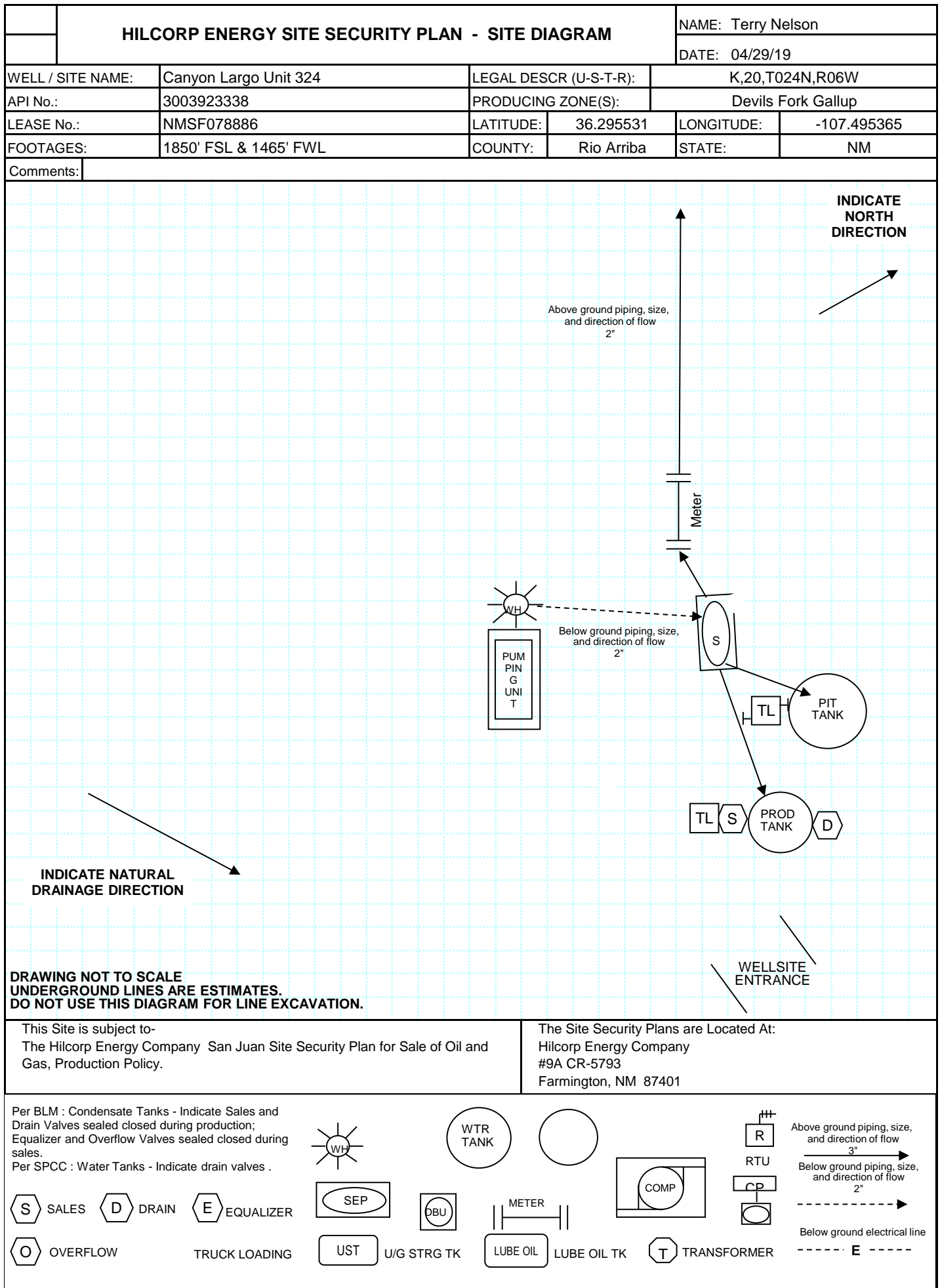
May 3, 1983

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

1760

HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM				NAME: Terry Nelson	
				DATE: 04/29/19	
WELL / SITE NAME:	Canyon Largo Unit 106	LEGAL DESCR (U-S-T-R):	Unit Letter C, Sec 20, T024N, R06W		
API No.:	3003905414	PRODUCING ZONE(S):	Ballards Pictured Cliffs		
LEASE No.:	NMSF078886	LATITUDE:	36.30248	LONGITUDE:	-107.49522
FOOTAGES:	990' FNL & 1500' FWL	COUNTY:	Rio Arriba	STATE:	NM
Comments:					
<p>The diagram is plotted on a grid. A well symbol (a circle with radiating lines) is located in the upper right quadrant. A dashed line with an arrow points from the well towards the left, labeled 'WELLSITE ENTRANCE'. Along this line is a 'METER' symbol (two vertical bars of unequal length). To the right of the well is a 'PIT' label with an upward arrow. A green box to the right of the well contains the text 'Canyon Largo Unit 106 API 3003905414'. Two arrows point from the right side of the diagram towards the top and bottom right, labeled 'INDICATE NORTH DIRECTION' and 'INDICATE NATURAL DRAINAGE DIRECTION' respectively. A note at the bottom left states: 'DRAWING NOT TO SCALE UNDERGROUND LINES ARE ESTIMATES. DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.'</p>					
This Site is subject to- The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.			The Site Security Plans are Located At: Hilcorp Energy Company #9A CR-5793 Farmington, NM 87401		
<p>Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales. Per SPCC : Water Tanks - Indicate drain valves .</p> <div> <div> <div> <div>S</div> <div>SALES</div> </div> <div> <div>D</div> <div>DRAIN</div> </div> <div> <div>E</div> <div>EQUALIZER</div> </div> </div> <div> <div>SEP</div> <div>DBU</div> </div> <div> <div>WTR TANK</div> <div>COMP</div> </div> <div> <div>METER</div> <div>LUBE OIL</div> <div>LUBE OIL TK</div> </div> <div> <div>UST</div> <div>U/G STRG TK</div> </div> <div> <div>T</div> <div>TRANSFORMER</div> </div> <div> <div>R</div> <div>RTU</div> <div>CP</div> </div> <div> <div>O</div> <div>OVERFLOW</div> </div> <div> <div>TRUCK LOADING</div> </div> </div> <div> <p>Below ground piping, size, and direction of flow 2"</p> <p>Below ground electrical line</p> </div>					



[illegible]

WELL INFORMATION

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Canyon Largo Unit 324	30-039-23338	Devils Fork Gallup	Sec. 20, T24N, R06W	1850' FNL	1465' FWL	NMSF078886			0.771	1349.00	151.00
Canyon Largo Unit 106	30-039-05414	Ballard Pictured Cliffs	Sec. 20, T24N, R06W	990' FNL	1500' FWL	NMSF078886			0.696	1202.00	5.40

Well	Canyon Largo Unit 324	Canyon Largo Unit 106
Formation	Devils Fork Gallup	Ballard Pictured Cliffs
Production (mcf/d)		
December	124	4.8
January	103	4.3
February	82	6.9
March	60	5.7
April	0	5.1
May	0	5.4

Canyon Largo Unit 106 Surface Commingle with Canyon Largo Unit 324

Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #324 (Meter #24633324) to the Canyon Largo Unit #106 (Meter #87515) to create a surface commingle (CDP) to Enterprise.

Allocation Meter #24633324 will remain at the Canyon Largo Unit #324 to measure gas. Enterprise sales meter 87515 will measure the total flow for the 2 wells.

The gas volume for the Canyon Largo Unit #106 will be calculated by subtracting the allocation meter volume from the sales meter.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078886

6. If Indian, Allottee or Tribe Name

Canyon Largo Unit

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Canyon Largo Unit 106

9. API Well No.

30-039-05414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NE/NW) 990' FNL & 1500' FWL, Sec. 20, T24N, R06W

10. Field and Pool or Exploratory Area

Ballards Pictured Cliffs

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Surface Commingle

13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #324 (Meter #24633324) to the Canyon Largo Unit #106 (Meter #87515) to create a surface commingle (CDP) to Enterprise.

Allocation Meter #24633324 will remain at the Canyon Largo Unit #324 to measure gas. Enterprise sales meter 87515 will measure the total flow for the 2 wells.

The gas volume for the Canyon Largo Unit #106 will be calculated by subtracting the allocation meter volume from the sales meter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature

Etta Trujillo

Date

6/7/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW) 1850' FNL & 1465' FWL, Sec. 20, T24N, R06W

5. Lease Serial No.

NMSF078886

6. If Indian, Allottee or Tribe Name

Canyon Largo Unit

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Canyon Largo Unit 324

9. API Well No.

30-039-23338

10. Field and Pool or Exploratory Area

Devils Fork Gallup

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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☐ Acidize

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Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #324 (Meter #24633324) to the Canyon Largo Unit #106 (Meter #87515) to create a surface commingle (CDP) to Enterprise.

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The gas volume for the Canyon Largo Unit #106 will be calculated by subtracting the allocation meter volume from the sales meter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature



Date

6/7/2019

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June 18, 2019

Transmitted Via
Certified Mail

RE: Application for Surface Commingling
Canyon Largo Unit 324 (API # 30-039-23338)
Canyon Largo Unit 106 (API # 30-039-05414)
Rio Arriba County, New Mexico

Hilcorp plans to surface commingle existing pay from the Canyon Largo 324 and Canyon Largo Unit 106. As required by Subsection C of 19.15.12.10 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If the 20 day waiting period expires, the Division will conclude that your company has no objection to the application.

This letter represents a good faith effort to adhere with applicable notification requirements. However, if your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Wells and we are thankful for your support.

Regards,

Etta Trujillo

Operations/Regulatory Technician
Hilcorp Energy Company
505-324-5161

Encl.



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CANYON LARGO UNIT #106
30-039-05414

24N 6W

CANYON LARGO UNIT #324
30-039-23338

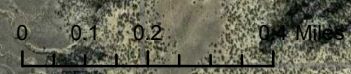
RIO ARRIBA

USA
NMSF078886

30

29

28



27

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company

OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:

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LEASE TYPE: ☐ Fee ☐ State ☒ Federal

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Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
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Ballard Pictured Cliffs (71439)					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
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(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Operations Manager DATE: _____

TYPE OR PRINT NAME Nick Kunze TELEPHONE NO.: (713) 209-2449

E-MAIL ADDRESS: nkunze@hilcorp.com

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901776080026	Brenda Guzman	, ALLAYNALEE K COYLE, 4800 PONDEROSA AVE NE, ALBUQUERQUE, NM, 87110 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080033	Brenda Guzman	, AMANDA BARCLAY, 10201 EDITH BLVD NE, ALBUQUERQUE, NM, 87113 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080040	Brenda Guzman	, AMMO INVESTMENTS LTD, 500 N AKARD #1900, DALLAS, TX, 75201 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080057	Brenda Guzman	, BALANCING OWNER, MISSING ADDRESS, , , Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080064	Brenda Guzman	, BANK ONE TEXAS NA, GMGF OIL ACCOUNT #3153 PO BOX 99084, FORT WORTH, TX, 76199 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080071	Brenda Guzman	, DUGAN PRODUCTION CORP, PO BOX 420, FARMINGTON, NM, 87499 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080088	Brenda Guzman	, JOE F ELLEDGE, PO BOX 111, FARMINGTON, NM, 87499 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080095	Brenda Guzman	, KIMBELL OIL CO OF TEXAS, 777 TAYLOR ST, SUITE PII-A, FORT WORTH, TX, 76102 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080101	Brenda Guzman	, LELAND FIKES FOUNDATION INC, 500 N AKARD #1900, DALLAS, TX, 75201 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080118	Brenda Guzman	, MERRION OIL and GAS CORP, 610 REILLY AVE, FARMINGTON, NM, 87401-2634 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080125	Brenda Guzman	, OMIMEX PETROLEUM, 7950 JOHN T WHITE ROAD, FORT WORTH, TX, 76120 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080132	Brenda Guzman	, PATRICK LANCE, PO BOX 192, JEMEZ SPRINGS, NM, 87025 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080149	Brenda Guzman	, PAUL LANCE, 816 DOUGLAS MACARTHUR NW, ALBUQUERQUE, NM, 87107 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080156	Brenda Guzman	, PHILLIP LANCE, 1459 ARROYO LN, BERNALILLO, NM, 87004 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080163	Brenda Guzman	, SYLVIA F LITTLE TRUST AGMT, 5 25 90 SYLVIA F LITTLE TRUST PO BOX 1258, FARMINGTON, NM, 87499-1258 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending
92148969009997901776080170	Brenda Guzman	, WM TRUST, SAM HARVEY TRUSTEE 596 SHOSHONE ST, GRAND JUNCTION, CO, 81504 Code: CLU 324_CLU 106 Surface Commingle	6/18/2019	Signature Pending