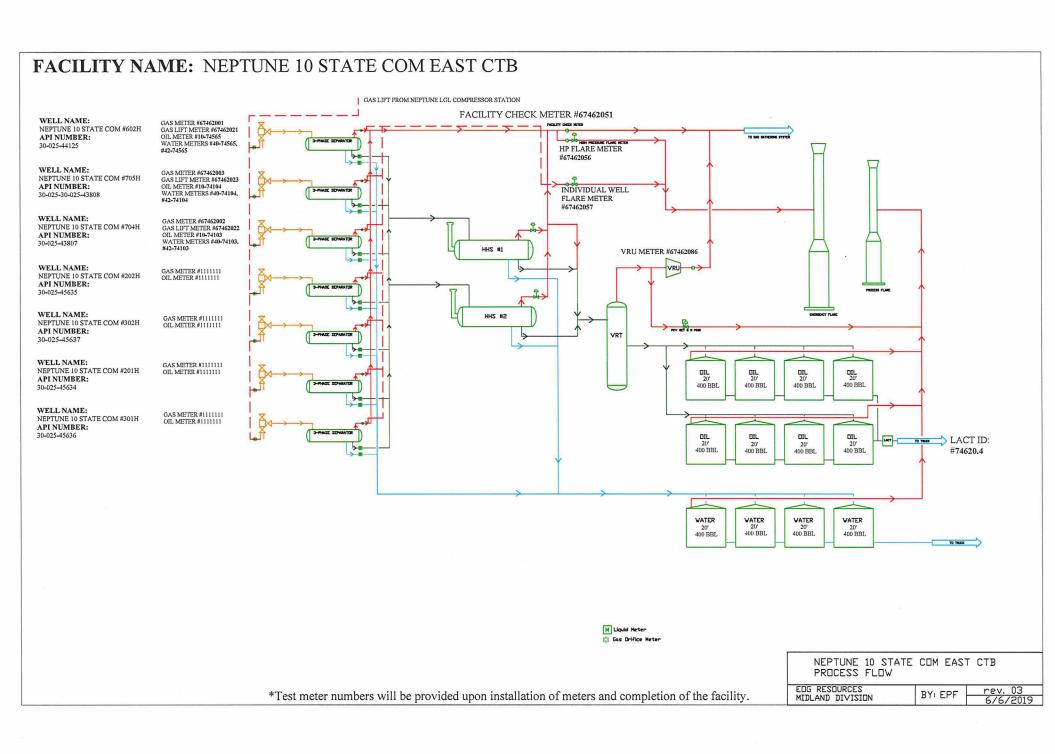
Submit I Copy To Appropriate District Office	State of New Me			Form C-103
District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources	TANKA ABANIO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-45634 5. Indicate Type of	of Leace
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	STATE D	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM			V0-4368-1, V0-52	
87505	ICES AND REPORTS ON WELLS		7 Lagga Nama ar	Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A	7. Lease Name of	Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FO		Neptune 10 State (Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 2	
2. Name of Operator	Gas well Other		9. OGRID Numbe	7
EOG Resources, Inc.			7377	21
3. Address of Operator			10. Pool name or	Wildcat
P.O. Box 2267 Midland, Texas 79	702		Triple X, Bone Sp	ring
4. Well Location				
	: 359 feet from the South	line and 360	feet from the	West line
Section 10		Range 33E	NMPM Lea	County
Section 10	11. Elevation (Show whether DR,			County
	3615'	1112, 111, 011, 010.		
12 Check	Appropriate Box to Indicate Na	ture of Notice	Report or Other	Data
12. Check	appropriate Box to marcute 14		report of other	Dutu
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR		ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS.□	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
	commingling 🔲	OTHER:		
	pleted operations. (Clearly state all p			
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Col	npietions: Attach w	elibore diagram of
proposed completion of rec	ompletion.			
EOG Resources. Inc. respectfully re	quests to amend PLC-465 to include	the following well	s:	
202 110000000, 1110, 100, 100, 100	1			
Neptune 10 State Com 201H	30-025-45634 Triple X; Bone Spi	ring [59900]		
•	30-025-45635 Triple X; Bone Spi			
•	30-025-45636 Triple X; Bone Spr			
Neptune 10 State Com 302H	30-025-45637 Triple X; Bone Spi	ring [59900]		
Attached along find the undeted for	sility diagram and C 102 plats for the	ahawa walla		
Attached please find the updated fac	cility diagram and C-102 plats for the	above wells.		
Spud Date:	Rig Release Dat	e:		
		L		
I hereby certify that the information	above is true and complete to the bes	st of my knowledg	e and belief.	
	·	, -		
Jul Mit	TITLE Regulat			
SIGNATURE Stul- Plus	TITLE_Regulat	tory Contractor	DATE	6/24/19
Type or print nameSarah Mitche	l E-mail address: sara	h_mitchell@eogre	sources.com PHO	ONE: _432-848-9133
For State Use Only	A2			
APPROVED BY: Mul. 1	Mindle TITLE S	R	ANRY DAT	E 26-24-2010
Conditions of Approval (if any):	Mindle TITLE En	y o		



Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter.

NEPTUNE 10 STATE COM #602H gas allocation meter is an Emerson orifice meter (S/N 67462001)

NEPTUNE 10 STATE COM #705H gas allocation meter is an Emerson orifice meter (S/N 67462003)

NEPTUNE 10 STATE COM #704H gas allocation meter is an Emerson orifice meter (S/N 67462002)

NEPTUNE 10 STATE COM #202H gas allocation meter is an Emerson orifice meter (S/N *11111111)

NEPTUNE 10 STATE COM #302H gas allocation meter is an Emerson orifice meter (S/N *11111111)

NEPTUNE 10 STATE COM #201H gas allocation meter is an Emerson orifice meter (S/N *11111111)

NEPTUNE 10 STATE COM #301H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

NEPTUNE 10 STATE COM #602H oil allocation meter is a FMC Coriolis meter (S/N 10-74565)

NEPTUNE 10 STATE COM #705H oil allocation meter is a FMC Coriolis meter (S/N 10-74104)

NEPTUNE 10 STATE COM #704H oil allocation meter is a FMC Coriolis meter (S/N 10-74103)

NEPTUNE 10 STATE COM #202H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

NEPTUNE 10 STATE COM #302H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

NEPTUNE 10 STATE COM #201H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

NEPTUNE 10 STATE COM #301H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody

transfer orifice meter (#67462051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67462056) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67462057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67462086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. *Meter numbers will be provided upon installation of meters and completion of the facility.

*Meter numbers will be provided upon installation of meters and completion of the facility.

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Department
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.
Sante Fe, NM 87505

CATION AND ACREAGE DEDICATE RECEIVED Energy, Minerals & Natural Resources

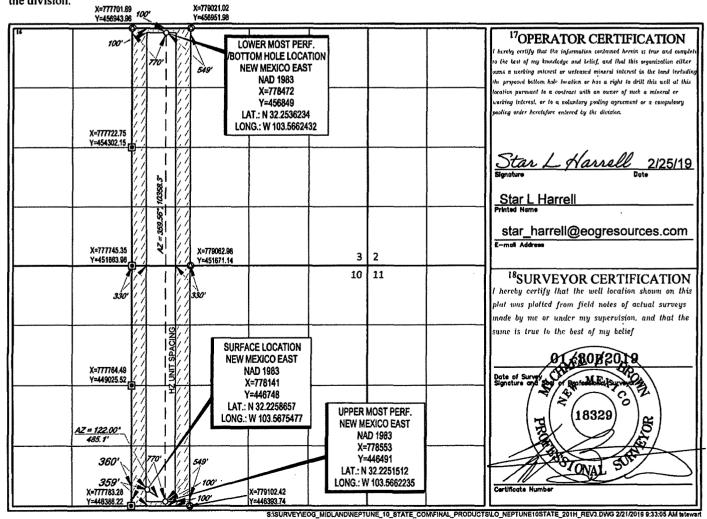
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICAT

	API Numbe	r , .	T	² Pool Code	l l	³ Pool Name				
3	30-025-	5- 4 634 Triplex; Bone Sprii						Spring		
Property (ode 313	Property Name						Well Number 201H		
OGRID No. *Operator Name For RESOURCES, INC. *Operator Name *Operator Name										
					¹⁰ Surface Loc	ation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	10	24-S	33-E	-	359'	SOUTH	360'	WEST	LEA ·	
		1	11 _E	ottom Hol	e Location If Di	fferent From Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County	
D	3	24-S	33-E	-	100'	NORTH	770'	WEST	LEA	
¹² Dedicated Acres 320.00	¹³ Joint or 1	Infill I4Con	solidation Cod	e ¹⁵ Orde	r No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505
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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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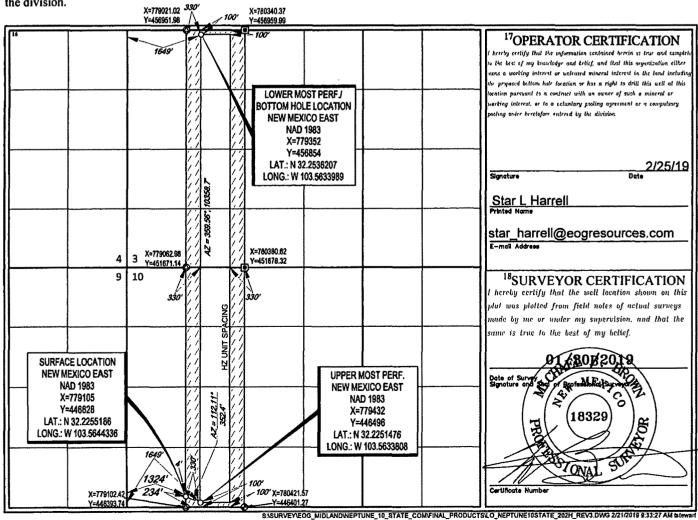
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION API Number Pool Code 30-025-44 Triple X; Bone Spring 59900 Well Number Property Name Property Code 317668-3/3 NEPTUNE 10 STATE COM 202H OGRID No. Operator Name Elevation 7377 EOG RESOURCES, INC. 3610'

¹⁰Surface Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line · County N 10 24-S 33-E 234 SOUTH 1324 WEST LEA 11Bottom Hole Location If Different From Surface East/West line County UL or lot no. Township Range Feet from the North/South line Feet from the 1649' 3 24-S 33-E 100' NORTH WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320.00

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State of New Mexico
Energy, Minerals & Natural Resources
Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Sante Fe, NM 87505

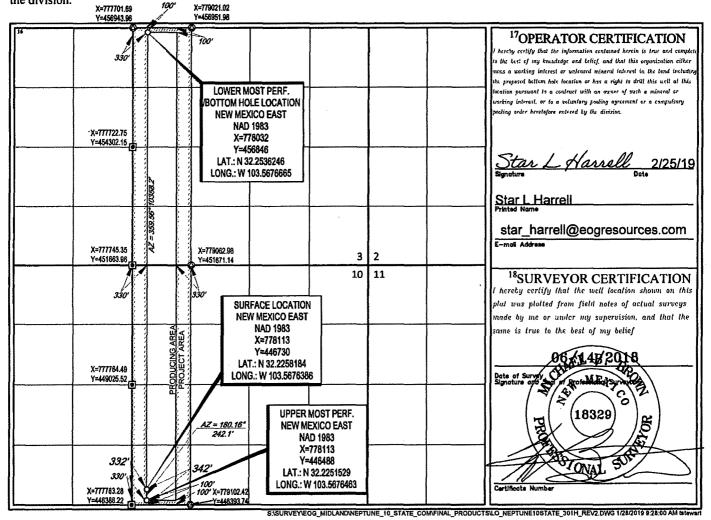
FORM C-102
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■ AMENDED REPORT

	WELI	L LOCATION	AND ACRE	AGE DEDICA	TION PLAT	9	
API Numb	r	² Pool Code					
30-025-	45636	59900		Spring			
Property Code			⁵ Property Nam	е	ic	Well Numb	er
713956		NEPT	UNE 10 ST	301H			
OGRID No.			⁹ Elevation				
7377		EOG	EOG RESOURCES, INC.				1
			¹⁰ Surface Loca	tion			
UL or lot no. Section	Township	Range Lot Ido	Feet from the	North/South line	Feet from the	East/West line	County

-	MM	10	24-S	33-E	_	342'	SOUTH	332'	WEST	LEA		
•	11Bottom Hole Location If Different From Surface											
I	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
ı	De	3	24-S	33-E	4	100'	NORTH	330'	WEST	LEA		
ſ	¹² Dedicated Acres	¹³ Joint or l	Infill 14Co	onsolidation Code	¹⁵ Ord	er No.		***************************************				
ļ	320.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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¹²Dedicated Acres

320.00

API Number

³Joint or Infill

⁴Consolidation Code

State of New Mexico Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dro
Sante Fe, NM 87505

CATION AND ACREACE FOR Energy, Minerals & Natural Resources

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLANTS

	30-25-	4563	2	59900		Triple X; Bone Spring					
⁴ Property	69	⁶ Weli Number									
313		302H									
7OGŘID	No.				8Operator N	itor Name ⁹ Elevatio					
737	7377 EOG RESOURCES, INC. 3611							3611'			
					¹⁰ Surface La	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M ·	10	24-S	33-E	-	234'	SOUTH	1291'	WEST	LEA		
		3	¹¹ B	ottom Hole	e Location If D	Different From Su	rface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
l D	3	24-S	33-E	-	100'	NORTH	1210'	WEST	LEA		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵Order No.

