# Initial

# Application Part I

Received: 06/28/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete* 

Revised March 23, 2017

RECEIVED: 06/28/2019	REVIEWER: MAM	DHC	APP NO:	1918247441
	AF NEW MEXICO OI - Geological & 220 South St. Francis ADMINISTRATIV I IS MANDATORY FOR ALL ADMI	Engineering Bu Drive, Santa Fo E APPLICATION	UISE ONLY ON DIVISION Jreau – e, NM 87505 CHECKLIST	
	REGULATIONS WHICH REQUIRE P		SION LEVEL IN SANTA FE	
Vell Name: Clayton 1	1.			045-09822
ool: Blanco Mesaverde / Flo	ora Vista Gallup / Basin Dal	kota		ode: 72319/76640/71599
	N: Check those which cing Unit – Simultanec NSP(project AR	ous Dedication	엄마 있다. 관람이 나는 것	DHC-5007
<ul> <li>DHC</li> <li>[II] Injection –</li> <li>WFX</li> <li>2) NOTIFICATION REQU</li> <li>A. Offset operco</li> <li>B. Royalty, ove</li> <li>C. Application</li> <li>D. Notification</li> <li>E. Notification</li> <li>F. Surface owr</li> </ul>	IRED TO: Check those and/or concurrent ap and/or concurrent ap above, proof of notif	PC OLS crease – Enhanc IPI EOR which apply. , revenue owner otice oproval by SLO oproval by BLM	PPR	FOR OCD ONLY Notice Complete Application Content Complete
administrative appro	reby certify that the in oval is <b>accurate</b> and <b>c</b> action will be taken o	complete to the	best of my know	vledge. I also

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Thomas Jacques

Print or Type Name

Signature

6/28/2019

Date

832.839.4582

Phone Number

tjacques@hilcorp.com e-mail Address

### McMillan, Michael, EMNRD

From:	Priscilla Shorty <pshorty@hilcorp.com></pshorty@hilcorp.com>
Sent:	Friday, June 28, 2019 2:48 PM
То:	McMillan, Michael, EMNRD
Subject:	[EXT] Clayton 1_C107A FULL Application_06.28.19
Attachments:	Clayton 1_C107A FULL Application_06.28.19.pdf

Michael,

Please see attached C107A application for the Clayton 1. Let me know if you need anything else.

Thank you,

# Príscílla A. Shorty

San Juan North Regulatory Technician Hilcorp Energy Company 505-324-5188 pshorty@hilcorp.com

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District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised August 1, 2011

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

Will be supplied upon

completion

### APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company	brgy Company 382 Road 3100, Aztec, NM 87410					
Operator		Address				
Clayton 1	UL N – S	San Juan				
Lease	Well No. Unit Let	County				
OGRID No. 37217 Property Co	de 325065 API No. 30	-045-09822 Lease Type:	FederalState X_Fee			
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Blanco Mesaverde	Flora Vista Gallup	Basin Dakota			
Pool Code	72319	76640	71599			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~3715' – 4793'	5954'- 5961'	6580' - 6680'			
Method of Production (Flowing or Artificial Lift)	New Zone	Artificial Lift	Artificial Lift			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	800 psi	1130 psi	1500 psi			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU	1000 BTU	1000 BTU			
Producing, Shut-In or New Zone	New Zone	Producing	Producing			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: 03/2019 Rates: 0 BOPD, 75 MCFPD, 0	Date: 03/2019 Rates: 0 BOPD, 7 MCFPD, 0			
Fixed Allocation Percentage	Oil Gas	BWPD Oil Gas	BWPDOilGas			

### ADDITIONAL DATA

Will be supplied upon

completion

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?			No_X No
Are all produced fluids from all commingled zones compatible with each other?	Yes_	_X	_ No
Will commingling decrease the value of production?	Yes_	- 81. j.	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	_X	_ No

NMOCD Reference Case No. applicable to this well:

than current or past production, supporting data or

explanation will be required.)

Attachments:

Ι

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Will be supplied upon

completion

Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

hereby certify that	the information	above is true and	complete to the	hest of my	knowledge and belie:	f
nereby certify that	the momation	above is true and	complete to the	Dest of my	knowledge and bene.	۲.

SIGNATURE Husula	Dorty	TITLE <u>Operations/Regulatory Technician – Sr.</u> DATE <u>6/18/2019</u>	
TYPE OR PRINT NAME	Priscilla Shorty		

E-MAIL ADDRESS pshorty@hilcorp.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 395-6161 Fax.(575) 355-6720 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. SI Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico** Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-098		2. Pool Code 72319				BLANCO-MESAVERDE (PRORATED GAS)			
4. Property Code 3250		5. Property Name CLAYTON			6. Well N	6. Well No. 001			
7. OGRID No. 3721		8. Operator Name HILCORP ENERGY COMPANY			9. Elevati	9. Elevation 5769			
				10. Surfa	ce Location				
UL-Lot Se N	ection 2	Township Ra 30N	ange 12W	ot Idn Feet	From N/S 990	S Line Feet	From E/W 1850	/ Line Count W	SAN JUAN
			11. Bottom	Hole Locatio	n lf Different	From Surface			
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Ac 320.0			13. Joint or Infi	lf.	14. Consolida	tion Code		15. Order No.	
			ANDARD UN	1					
				l hereby knowled mineral this wel interest by the d	y certify that the i inge and belief, a interest in the la l at this location , or to a voluntar thision. ad By: PYIS	OPERATO information conta nd that this organ nd including the p pursuant to a com y pooling agreem cúlla Sho cúlla Sho tions Regula	DR CERTIFICA ined herein is true ization either own proposed bottom i tract with an own ent or a compulso	e and complete to as a working intere- hole location(s) or er of such a miner ory pooling order h	est or unleased has a right to dri ral or working
				I hereby knowled mineral this wei interest by the o E-Signe Title: Date: I hereby surveys of my b	y certify that the indige and belief, and interest in the lat interest in the lat at this location y, or to a voluntary tivision. ad By: Prison Opera 5/28/2 y certify that the indige by me or elief.	OPERATO information conta nd that this organ ind including the p pursuant to a corr y pooling agreem cúlla Shu tions Regula 019 SURVEYO well location show under my superv	DR CERTIFICA ined herein is true ization either own oroposed bottom I tract with an own ent or a compulso DVTY atory Tech -	e and complete to is a working intere hole location(s) or er of such a miner ony pooling order f Sr.	est or unleased has a right to dril al or working heretofore entered heretofore entered heretofore entered heretofore entered
				I hereby knowled mineral this wel interest by the o E-Signe Title: Date: I hereby surveys of my b Survey	y certify that the indige and belief, and interest in the lat interest in the lat at this location y, or to a voluntary tivision. ad By: Prise Opera 5/28/2 y certify that the indige by me or elief. ed By:	OPERATO information contain and that this organing ind including the p pursuant to a cont y pooling agreem cílla Sho tions Regula 019 SURVEYO well location sho	DR CERTIFICA ined herein is true ization either own oroposed bottom I tract with an own ent or a compulso DVTY atory Tech -	e and complete to is a working intere- hole location(s) or er of such a miner- ory pooling order h Sr. Sr. ATION s plotted from field	est or unleased has a right to drill hard or working heretofore entered heretofore entered heretofore entered heretofore entered

Permit 267856

DISTRIBUTION	: Net			FORM C-128
ANTA PE	WELL LOCATIO	ON AND ACREA	GE DEDICATION	PLAT
PERATOR		ECTION A		
Operator		Lease		Well No.
CONSOLIDATED OIL AND GA	S, INC.	Clayton		1-2
Init Letter Section	Township TH	Bage WEST	CounSAN JUAN	
Actual Footage Location of Well: feet from the	SOUTH line and	<b>1850</b> fe	et from the	line
5769.0 Producing F Mesaver	ormation rde & Dakota	Pool Blanco MV &	Basin Dakota	Dedicated Acreage: 320 Acres
			ef: GLO plat date	
<ol> <li>Is the Operator the only owner in who bas the right to drill into an another. (65-3-29 (e) NMSA 19 2. If the answer to question one is</li> </ol>	d to produce from any pool 35 Comp.)	and to appropriate the	production either for him	nself or for bimself and
wise? YESNO 3. If the answer to question two is	If answer is "yes," Type	of Consolidation		FIFIVEN
Owner		Land Descri	ption	UL 5 1961
				L CON. COM.
	SECTION B			DIST. 3 CERTIFICATION
			in SECT plete to belief. Name Position Vice Company	lidated Oil & Gas, 1
	2		shown on plotted f surveys supervis and corro and belie Date 25	* <b>##</b> # 1961
0 330 660 990 1320 1650	1980 2310 2640 20	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	and/or-	ed Professional Engineer and Surveyor James P. Loose 1463 in <sup>N</sup> Engineering Comp

JIMBER 0COPIES RECEIVED           OISTRIBUTION           ANTA FE           ILE           SG.3.           AND OFFICE           IRANSPORTER           GA3           PRORATION OFFICE           DEFAULTOR	WELL LOCATI	CO OIL CONSERV. ON AND ACREA( FOR COMPLETING THI	GE DEDICATI	ON PLAT
		SECTION A		Well No.
Operator		Lease		1-2
CONSOLIDATED OIL AND	HAS, INC.	Clayton	County	
Unit Letter Section	Township	Range	SAN JUAN	
N 2	30 MORTH	12 MEST	Dini Com	
Actual Footage Location of Well:		170	et from the MEST	line
990 feet from the	SOUTH line and	1 1000	er from the statut	Dedicated Acreage:
Ground Level Elev. Producing	Formation	Pool	Callun	160 Acres
5759.0 Gall		Undesignated	Garrup	200
who has the right to drill into another. (65-3-29 (e) NMSA 2. If the answer to question one i	in the dedicated acreage of and to produce from any po 1935 Comp.) s "no," have the interests If occurs is "yes." Typ	s of all the owners been e of Consolidation	consolidated by com	
who has the right to drill into another. (65-3-29 (e) NMSA 2, If the answer to question one i	in the dedicated acreage of and to produce from any po 1935 Comp.) s "no," have the interests If occurs is "yes." Typ	ol and to appropriate the s of all the owners been e of Consolidation	consolidated by communication by communi	
<ul> <li>who has the right to drill into another. (65-3-29 (e) NMSA</li> <li>2, If the answer to question one is wise? YESNO</li> <li>3. If the answer to question two is</li> </ul>	in the dedicated acreage of and to produce from any po 1935 Comp.) s "no," have the interests If answer is "yes," Typ s "no," list all the owner	of all the owners been of all the owners been of Consolidation s and their respective in	consolidated by communication by communi	CERTIFICATION
<ul> <li>who has the right to drill into another. (65-3-29 (e) NMSA</li> <li>2, If the answer to question one is wise? YESNO</li> <li>3. If the answer to question two is</li> </ul>	in the dedicated acreage of and to produce from any po 1935 Comp.) s "no," have the interests If occurs is "yes." Typ	s of all the owners been s of all the owners been e of Consolidation s and their respective in	consolidated by communication	munifization agreement of other-

		2		
				I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
— <i>1850'</i> —	0.066		h Inno 500	Date Surveyed <u>23 June 1961</u> Registe red Professional Engineer and/or Land Surveyor Jamos P. Lease Cerrificate No. 1463
330 660 990 1	320 1650 1980 2310	2640 2000 150	n 1000 300 (	Son Augn Engineering

E PO