PC

Initial

Application

Received: 06/27/19

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

						111111111111111111111111111111111111111	Revised March 23, 2011
RECEIVED:	127/2014	REVIEWER:	TYPE:	OCD DIVISION LISE O	APP NO:	Am 1917	8 56321
	12	NEW MEXICO - Geological 20 South St. Fran	OIL CONSE & Enginee	RVATION ring Bure	i DIVISIC au –		
		ADMINISTRAT	IVE APPLIC	ATION CI	HECKLIS	Т	
		S MANDATORY FOR ALL AL GULATIONS WHICH REQUI					On Rules and
Applicant:_	APACHE CORP.				0	RID Nu	mber:
Well Name:	STATE Q LEAS	Е			AP	• Various	
Pool: Various					Po	ol Code	Various
1) TYPE OF	APPLICATION	I: Check those wh	INDICATED B ich apply fo	ELOW r [A]	PROCES		PE OF APPLICATION
A. Loc	ation – Spac NSL	ing Unit – Simultan NSP _{(PROJEC}		ation NSP _{(PRORATI}	10N UNIT)	□sd	
[1]	Commingling DHC	for [1] or [11] g – Storage – Mea	PC [Increase – E		□OLM Oil Reco	overy	
A.	Offset operat Royalty, over Application re Notification o	RED TO: Check the ors or lease holder iding royalty owner equires published and/or concurrent	rs ers, revenue notice approval by	owners / SLO			FOR OCD ONLY Notice Complete Application Content Complete
F.	Surface owne	above, proof of no			on is atto	ached, c	ınd/or,
administr understa	rative approv and that no a	by certify that the ral is accurate and ction will be taken hitted to the Division	d complete to on this appl	o the bes	st of my k	(nowled	ge. I also
	'Note: Statem	ent must be completed	by an individual	with manage	erial and/or	supervisory	capacity.
				6/24	1/2019		
Reesa Fisher				Dat	re		
Print or Type N	lame			432	-818-1062		

Digitally signed by Reesa Fisher Date: 2019 05:30 10:08:36 -05'00'

Reesa Fisher

Signature

Phone Number

e-mail Address

Rees a. Fisher @apachecorp.com

June 19, 2019

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, NM 87505

RE:

Administrative Order to Surface Commingle

State Q Lease

Unit Letter N Sec 36 T21S R37E

Lea County, New Mexico

Dear Mr. McMillan:

Apache would like to request an Administrative Surface Commingling Order to include the following producing pools: Blinebry Oil & Gas (Oil - 6660), Tubb Oil & Gas (Oil - 60240), and Drinkard (19190). Wells with DHC Orders are noted on well list.

Enclosed please find forms C-102 and well test information for all wells on the lease. These wells are all marginal producers and production will be allocated monthly by well tests. Per the attached land letter, interest ownership between pools is identical and common throughout, 100% Apache.

In the event Apache were to add wells and leases to this commingling order, we request to only notify interest owners in the wells and leases to be added, per Division Rule 19.15.12.10C(4)(g) NMAC.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send an e-mail to Reesa.Fisher@apachecorp.com.

Sincerely,

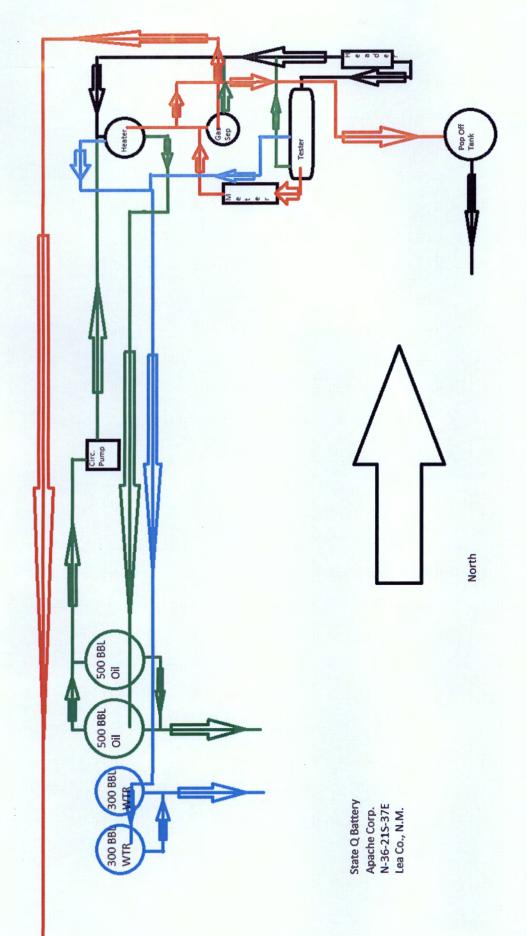
Reesa Fisher

Sr. Staff Regulatory Analyst

Enclosures

STATE Q LEASE WELLS N-36-21S-37E APACHE CORP.

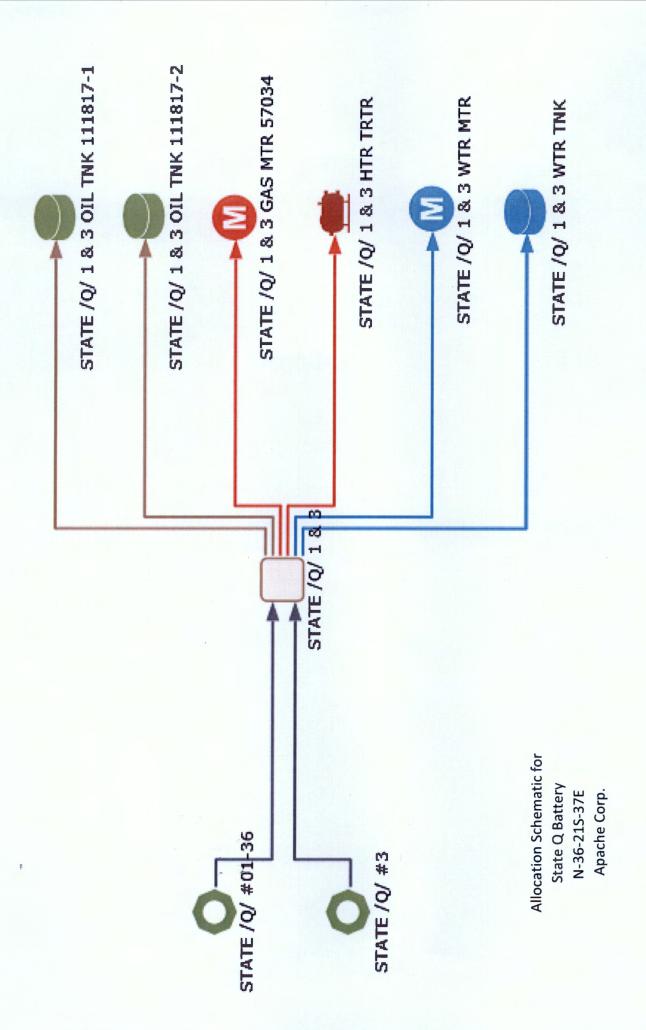
		Producing Pool(s)	6660 Blinebry Oil & Gas (Oil)	60240 Tubb Oil & Gas (Oil)	Active O 36 21S 37E Apr-19 10/31/2005 6660 Blinebry Oil & Gas (Oil)	60240 Tubb Oil & Gas (Oil)	19190 Drinkard
		Spud Date	36 21S 37E Apr-19		10/31/2005		
		Last Prod	Apr-19		Apr-19		
		~	37E		37E		
		ы	215		215		
			36		36		
00C	Unit	뉨	z		0		
		Status	Active		Active		
	Mineral	Owner	State		State		
		Type	ë		ē		
	Well				#003		
		Well Name	STATE Q	(DHC-644)	STATE Q	(DHC-149)	
		API	30-025-07046		30-025-37483		



. . . 7

APACHE CORP

STATE & BATTERY



June 24, 2019

State of New Mexico
Oil Conservation Division
1220 South St Francis Drive
Santa Fe, New Mexico 87505

Re:

Surface Commingle of State Q Battery wells

Lease:

State Q lease wells

Description:

Unit N, Sec 36, T21S-R37E, NMPM, Lea County, New Mexico

Wells:

:						OCD							
		Well		Mineral		Unit							
<u>API</u>	Well Name	No.	<u>Type</u>	<u>Owner</u>	<u>Status</u>	<u>Ltr</u>	<u>Sec</u>	T	<u>R</u>	Last Prod	Spud Date		Producing Pool(s)
30-025-07046	STATE Q	#001	Oil	State	Active	N	36	215	37E	Apr-19		6660	Blinebry Oil & Gas (Oil)
	(DHC-644)											60240	Tubb Oil & Gas (Oil)
30-025-37483	STATE Q	#003	Oil	State	Active	0	36	215	37E	Apr-19	10/31/2005	6660	Blinebry Oil & Gas (Oil)
	(DHC-149)											60240	Tubb Oil & Gas (Oil)
												19190	Drinkard

I hereby certify that in the above captioned wells, the ownership in the pools and leases to be commingled are identical as defined in 19.15.12.7.B NMAC.

If you have any questions or concerns, please do not hesitate to contact me at <u>jan.baker@apachecorp.com</u> or by telephone at 432-818-1654. Thank you and we look forward to your decision.

Best regards,

Jan Baker, JD, CPL

Landman for New Mexico

Apache Corporation

303 Veterans Airpark Lane, Suite 1000

Midland, Texas 79705

Well Tests

Report Period: December 1, 2018 to June 19, 2019

		Report Period: December 1, 2018 to June 19, 2019	d: De	ecember 1	, 2018 to	June 19,	2019														
Test	t Chk	Tubing PSIG		Casing PSIG	Shut-in PSIG	PSIG BH	I	Pump	Clock Va	Valid			Volumes			Fluids	Pump			Ratios	
Date	Hrs In. SP	SPM High Lo	w Hig	Low High Low	Tubing Casing	Casing PSIG	dld bl	Freq. Hz	%	Test Tti Liq.	iq. Oil	I Ttl Gas	as Frm Gas	as Water	Lift	Level Pump	Stroke	GOR	WOR	GLR 1	IGLR
Region: PERMIAN	MIAN	District: WEST DISTRICT	ST DISTRI	ICT						Supe	intendent	Superintendent: WEST DISTRICT [PRICE]	STRICT [PI	RICE		Foreman: EUNICE [DEAN]	[DEAN]				
STATE /Q/ #01-36;BLI	*01-36;BLI		Statu	Status: Producing	ing																
12/19/18	24								_	True	0 00:0	0.00	1.00	1.00 0.00	_			0.00		0.00	0.00
01/21/19	24								F	True	0.00	0.00	1.00	1.00 0.00				0.00		00.00	0.00
02/20/19	24								F	True	0 00.0	0.00	1.00	1.00 0.00				0.00		00.00	0.00
03/12/19	24								F	True	0.00	0.00	1.00	1.00 0.00				0.00		0.00	0.00
04/11/19	24								F	True	0.00	0.00	1.00	1.00 0.00				0.00		0.00	0.00
05/13/19	24								-	True 0	0.00	0.00	1.00	1.00 0.00				0.00		0.00	0.00
06/03/19	24								F	True 0	0.00	0.00	1.00	1.00 0.00				0.00		0.00	0.00
Averages by Completion:	Completion:										0.00	0.00	1.00	1.00 0.00							
STATE /Q/ #3 (BLI)	t3 (BLI)		Statu	Status: Producing	ing																
12/19/18	24								_	True 3	3.00	3.00 34.	34.00 34	34.00 0.00				11.33	0.00	11.33	
12/20/18	24								F	True	5.00	3.00 34.	34.00 34	34.00 2.00				11.33	29.0	6.80	
01/21/19	24								-	True 2	2.00 2.	2.00 33.	33.00 33	33.00 0.00				16.50	0.00	16.50	
01/22/19	24								F	True 4	4.00 2.	2.00 33.	33.00 33	33.00 2.00				16.50	1.00	8.25	
02/20/19	24								F	True 7	7.00 4.	4.00 38.	38.00 38	38.00 3.00				9.50	0.75	5.43	
03/12/19	24								F	True	5.00 3.	3.00 35.	35.00 35	35.00 2.00				11.67	0.67	7.00	
04/11/19	24								F	True 6	6.00 3.	3.00 37.00		37.00 3.00	_			12.33	1.00	6.17	
05/13/19	24								F	True 5	5.00 3.	3.00 38.00		38.00 2.00				12.67	0.67	7.60	
06/17/19	24								Ē	True 5	5.00 3.	3.00 38.	38.00 38	38.00 2.00				12.67	0.67	7.60	
Averages by Completion:	Completion:										4.67 2.	2.89 35.56		35.56 1.78							

1 of 2

1-A.B. CARY-MIDLAND 1-MYM, ENGR.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersoiles C-128 Effective 1-1-65

1-CRM, FOREMAN All distances must be from the outer boundaries of the Section -FILE J-FILE Cell No. Lease Operator STATE "O" 1 GETTY OIL COMPANY Unit Letter Section Township Range County 36 37-E 21-S LEA N Actual Footage Location of Well: WEST SOUTH 1980 660 feet from the line and feet from the Ground Level Elev. 3376' D.F. Dedicated Acreage: Preducing Fermation Pool BLINEBRY BLINEBRY OIL & GAS 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes XX No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION NOTE: WELL RECLASSIFIED FROM CAS WELL TO AN OLL WELL EFFECTIVE JANUARY 1, 1979. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name DALE R. CROCKETT Position AREA SUPERINTENDENT Company GETTY OIL COMPANY DECEMBER 6, 1978 SECTION 36 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. WELL NO. 1 Date Surveyed Registered Professional Engineer and/or Land Eurveyes Certificate No. 330 1370 1610 1980 2910 2640 2000 1000 -00 660 1500

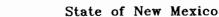
1-Engr. DW 1-Foreman CRM 1-H.O. Woods-M Land NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Cotty (Oil Company	711 distances mass	Lease State Q		Well No.
Unit Letter	Section	Township	Range	Oc inty	
N	36	215	37E	Lea	
Actual Footage Loc		South line	1980	West	D.
Ground Level Elev.	feet from the Producing For	11110	Pocl	feet troin the	Dedicated Acreage:
3376 DF	Tubl	0	Tubb Oil	and Gas	40 Acres
1. Outline th	e acreage dedica	ted to the subject	well by colored pend	il or hachure marks on	the plat below.
	nan one lease is nd royalty).	dedicated to the	well, outline each and	identify the ownership	thereof (both as to working
		ifferent ownership initization, force-po		ell, have the interests of	of all owners been consoli-
Yes	No If a	nswer is "yes," ty	e of consolidation		
If answer	is "no," list the	owners and tract d	escriptions which hav	e actually been consoli	dated. (Use reverse side of
this form i	f necessary.)				
					mmunitization, unitization, en approved by the Commis-
	1				CERTIFICATION
• •	i				
	1		i	1 1	certify that the information con-
-	-		1	1 1	nerein is true and complete to the my knowledge and belief.
			İ	Name	& Capit
	+	· +		D.R.	Crockett
	i I		. 1	Position	
	i		 	Area Company	Superintendent
	į		!	Gett	y Oil Company
i	i		Ì	Date	mbox 20 1002
		36		Dece	mber 29, 1982
	ļ				v
	t I		. 1	i i	y certify that the well location on this plat was plotted from field
	į		l I	1 !	f actual surveys made by me or
1	1		1	1 1	y supervision, and that the same
1	i i		1	1 1	and correct to the best of my
	 				-
	į,		!		
	1		1	Dite Surv	ove 1
-	1980'		! 	1 1	n Professional Engineer nd Euryeyor
	66	0'			
				Certificate	e No.
0 330 660	90 1320 1650 19	80 2310 2640	2000 1500 1000	512 0	







Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102

Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1200 S. St. FRANCIS DE., SANTA PE, NA	1 0.000		
API Number	Pool Code	Pool Name	
30-025-37483	06660	Blinebry Oil & Gas (Oil)	
Property Code	Prop	ertyBName	Well Number
16847	STA	ATE Q	3
OGRID No.	Opera	ator Name	Elevation
00873	APACHE C	CORPORATION	3361'

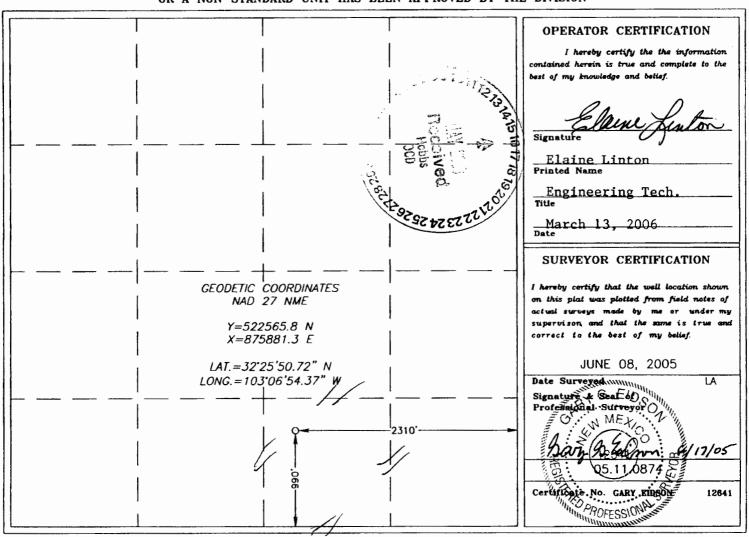
Surface Location

I	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	0	36	21-S	37-E		990	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (ode Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





State of New Mexico



DISTRICT I 1625 N. FEENCH DR., HOBES, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Nam	ne
30-025-37483	60240	Tubb Oil & Gas (Oil)	
Property Code	E	roperty Name	Well Number
16847	:	STATE Q	3
OGRID No.		perator Name	Elevation
00873	APACHE	CORPORATION	3361'

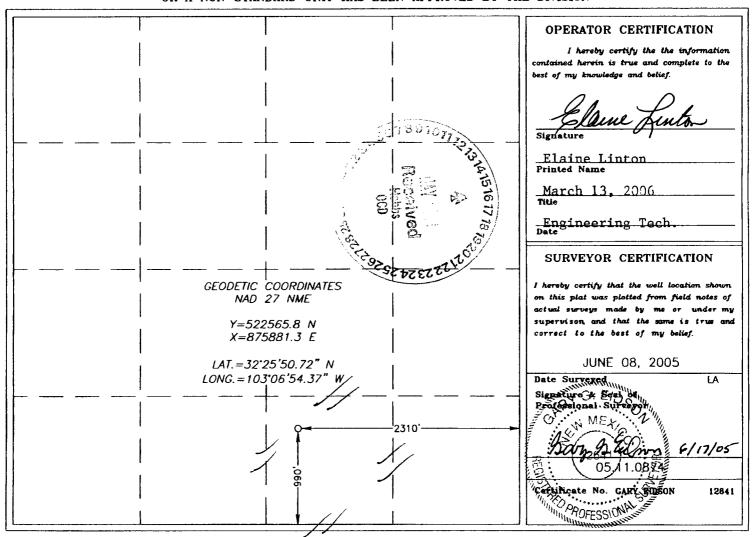
Surface Location

[UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	36	21-S	37-E		990	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
						,			
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
\$ 0									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





State of New Mexico

of New Mexico

Energy, Minerals and Natural Resources Department

1825 M. FRENCH DR., HOBBS, NW 88240

DISTRICT I

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE, NN 87500		ACREAGE DEDICATION	PLAT	☐ AMENDED REPORT
API Number 30-025-37483	Pool Code 19190	Drinkard	Pool Name	
Property Code		roperty Name		Well Number
16847	8	TATE Q		3
OGRID No.		perator Name		Elevation
00873	APACHE	CORPORATION		3361'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	21-S	37-E		990	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
31021077	Ellerne Linton
	Signature Elaine Linton
	Printed Name
	Engineering Technician
19 2 12 23 24 26 20 20 20 20 20 20 20 20 20 20 20 20 20	May 16, 2006 Date
	SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
Y=522565.8 N X=875881.3 E	supervison and that the same is true and correct to the best of my belief.
LAT.=32*25'50.72" N	JUNE 08, 2005
LONG.=103'06'54.37" W	Date Surveyed LA Signature & Saal Form
	Professional Surveyors
2310	Bary B. 2000 - 6/17/05
	Certaficate No. GARY ENDER 12841
	MINIOPESSIONERS