## Initial

# Application

## Part I

Received: <u>07/24/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

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RECEIVED: 07/24/2019 REVIEWER: MAM TYPE: PLC PMAM1920543177
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- Geological & En	gineering Bureau – ive, Santa Fe, NM 87505
ADMINISTRATIVE A	PPLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRA	ATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND ESSING AT THE DIVISION LEVEL IN SANTA FE
Applicant: APACHE CORP.	OGRID Number: 873
Well Name: WILLIAM TURNER LEASE UPDATE ORDER Pool: Various	PC-1149 API: Various
FOOI.	Pool Code: Various
SUBMIT ACCURATE AND COMPLETE INFORMATION INDICA	ON REQUIRED TO PROCESS THE TYPE OF APPLICATION ATED BELOW
1) TYPE OF APPLICATION: Check those which ap A. Location – Spacing Unit – Simultaneous D  NSP (PROJECT AREA)	Dedication
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measureme  DHC CTB PLC P  [11] Injection – Disposal – Pressure Increa  WFX PMX SWD DIF	C DOLS DOLM use – Enhanced Oil Recovery
A. Offset operators or lease holders  B. Royalty, overriding royalty owners, rev  C. Application requires published notice  D. Notification and/or concurrent approx  E. Notification and/or concurrent approx  F. Surface owner  G. For all of the above, proof of notificati  H. No notice required	renue owners  val by SLO val by BLM  Notice Complete  Application Content Complete
3) CERTIFICATION: I hereby certify that the informadministrative approval is accurate and compunderstand that no action will be taken on this notifications are submitted to the Division.	pation submitted with this application for plete to the best of my knowledge. I also application until the required information and
Note: Statement must be completed by an indi	ividual with managerial and/or supervisory capacity.
Reesa Fisher	7/24/2019 Date
Print or Type Name	432-818-1062 Phone Number
Reesa Fisher  Date 2019 04 02 13 47 32-0500*  Signature	Reesa Fisher@apachecorp.com e-mail Address

Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. See Attached
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	1
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	· · ·
	Gas Well 🗹 Other	8. Well Number See Attached
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator	00 MAIN TV 70705	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 10	00 Midiand, 1X /9/05	See Attached
4. Well Location		
Unit Letter:_		feet from theline
Section 29	Township 21S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
NOTICE OF IN' PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: AMEND PC-1	PLUG AND ABANDON   REMEDIAL WO CHANGE PLANS   COMMENCE DI CASING/CEME	RILLING OPNS. P AND A NT JOB
	eted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed wor	rk). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or reco		
Speake would like to several Confess C	Semestrale Onder DO 4440 months associated as	
Apache would like to amend Surface C	commingle Order PC-1149, per the provided supporting	ng data.
	<u> </u>	
Spud Date:	Bi- Balana Data	
Spud Date.	Rig Release Date:	
Lhereby certify that the information a	bove is true and complete to the best of my knowled	ge and helief
	so to is true and complete to the best of my knowled	ge and benef.
SIGNATURE KLESSA JUS	TITLE Sr. Staff Reg Analyst	DATE 6/25/2019
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@a	pachecorp.com PHONE: (432) 818-1062
For State Use Only	L-man address.	FRONE: (402) 010-1002
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		



July 24, 2019

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, NM 87505

RE: Amend Administrative Order PC-1149

William Turner Lease

Unit Letter J Sec 29 T21S R37E Lea County, New Mexico

Dear Mr. McMillan:

Apache would like to amend Administrative Surface Commingling Order PC-1149 including all the currently producing pools and adding Tubb Oil & Gas (Oil – 60240). We also need to add wells 9, 10, 11, 12, & 13, as highlighted on attached well list.

Enclosed please find forms C-102 and well test information for all wells on the lease. All wells at this battery are marginal producers and production will be allocated monthly by well tests. Per attached land letter, interest ownership between pools is slightly diverse.

In the event Apache were to add wells and leases to this commingling order, we request to only notify interest owners in the wells and leases to be added, per Division Rule 19.15.12.10C(4)(g) NMAC.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send an e-mail to Reesa. Fisher@apachecorp.com.

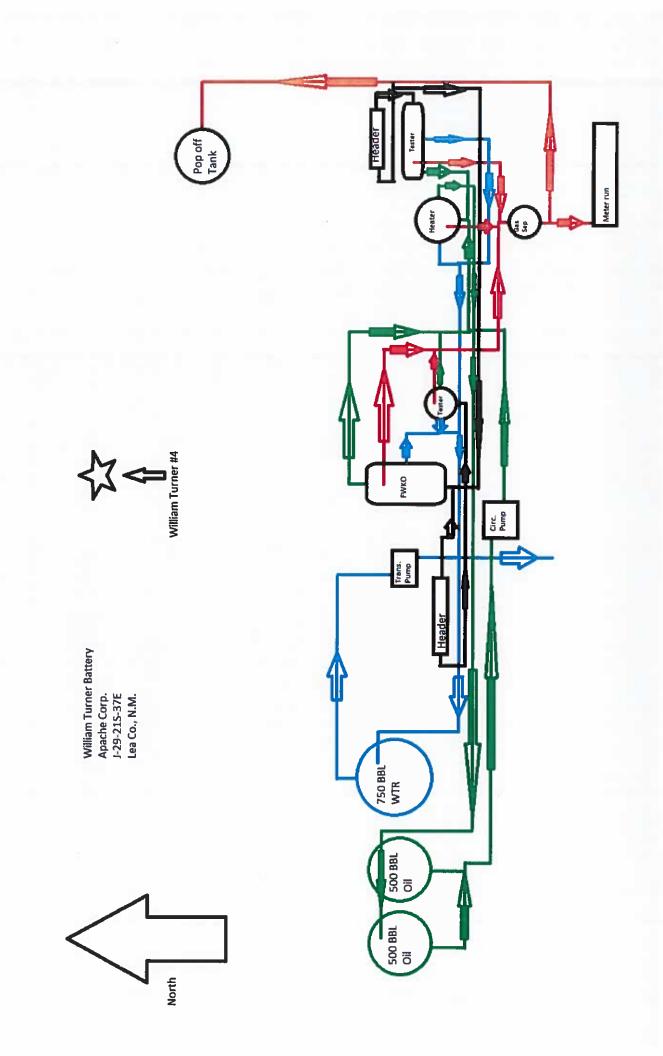
Sincerely,

Reesa Fisher Sr. Staff Regulatory Analyst

**Enclosures** 

# WILLIAM TURNER LEASE WELLS PC-1149 SURFACE COMMINGLE J-29-21S-37E APACHE CORP.

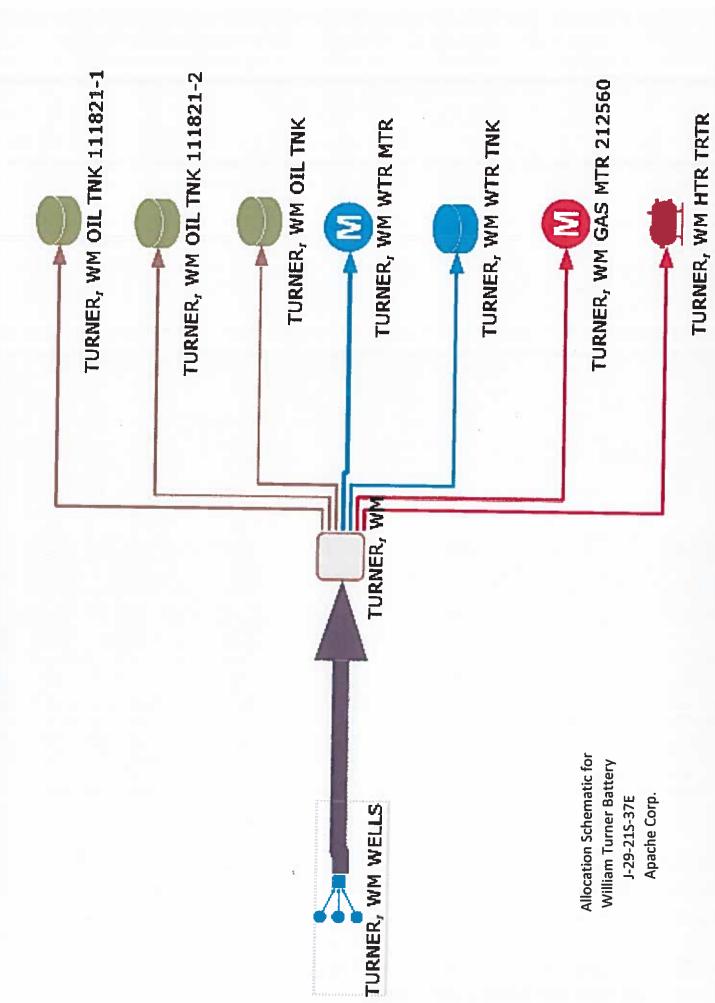
	Producing Pools(s)	6660 Blinebry O & G (Oil)	62700 Wantz; Abo	50350 Penrose Skelly; Grayburg	24150 Eunice; San Andres	50350 Penrose Skelly; Grayburg	50350 Penrose Skelly; Grayburg	24150 Eunice; San Andres	49210 Paddock	50350 Penrose Skelly; Grayburg	49210 Paddock	50350 Penrose Skelly; Grayburg	49210 Paddock	50350 Penrose Skelly; Grayburg	6660 Blinebry O & G (Oil)	60240 Tubb O & G (Oil)
	Spud Date	3/26/1981		11/27/2008		6/27/2005	7/11/2005		7/21/2005	5/8/2006		3/21/2006	5/21/2006	3/9/2006	6/1/2011	
Last	Prod	Apr-19		Apr-19		Apr-19	Apr-19		Apr-19	Apr-19		Apr-19	Mar-19	Apr-19	Apr-19	
	Sec T R	29 21S 37E		29 21S 37E		29 21S 37E	29 21S 37E		29 21S 37E	29 21S 37E		29 21S 37E	29 21S 37E	29 21S 37E	29 21S 37E	
Unit		_		_		_	_		-	-		_	_	_	_	
	Status Ltr	Active		Active		Active	Active	(TA)	Active	Active		Active	Active	Active	Active	
Mineral	Owner	Private		Private Active		Private	Private		Private	Private			Private Active	Private Active	Private	
	Type	ō		ö		ö	ö		ö	ō		ö	ö	ō	ō	
	Well No. Type Owner	#004		#002		900#	#000		#008	600#		#010	#011	#012	#013	
	Well Name	WILLIAM TURNER	(DHC-1961)	WILLIAM TURNER	(DHC-4113)	WILLIAM TURNER	WILLIAM TURNER	(DHC-3859)	WILLIAM TURNER	WILLIAM TURNER	(DHC-4132)	WILLIAM TURNER	WILLIAM TURNER	WILLIAM TURNER	WILLIAM TURNER	(DHC-470)
	API	30-025-27261		30-025-37070		30-025-37071	30-025-37072		30-025-37076	30-025-37695		30-025-37696	30-025-37698	30-025-37697	30-025-40100	



APACHE CORP

J-29-215-37E

WILLIAM TURNER BATTERY





July 8, 2019

Sent via certified mail
Interest Owner Name
Street #
City, State Zip

RE: Notice of Intent to amend Surface Commingle Production Order

for the William Turner lease, Unit letters I & J, Sec 29, T21S-R37E, Lea Co, NM

to add additional wells and pool

Dear Interest Owners,

Apache Corporation, as operator of the referenced lease, is applying to the New Mexico Oil Conservation Division to add additional wells (9, 10, 11, 12, and 13) and an additional pool (pool 60240 Tubb O&G) to the current surface commingle production order. The Surface Commingle Production Order will now include the following wells and pools:

				Mineral		Unit				Last			
API	Well Hame	Well No.	Type	Owner	Status	1tr	Sec	1	A	Prod	Soud Date		Producing Pools(s)
30-025-27261	WILLIAM TURNER	#004	Oil	Private	Active	1	29	215	37E	Apr-19	3/25/1981	6660	Blinebry O & G (Oil)
	{DHC-1961}											62700	Wentz; Abo
30-025-37070	WILLIAM TURNER	#005	Oil	Private	Active	1	29	215	37E	Apr-19	11/27/2008	50350	Penrose Skelly; Grayburg
	(DHC-4113)											24150	Eunice; San Andrea
30-025-37071	WILLIAM TURNER	#006	Oil	Private	Active	- 1	29	215	\$7E	Apr-19	6/27/2005	50350	Penrose Skelly; Grayburg
30-025-37072	WILLIAM TURNER	#007	Qil	Private	Active	- 1	29	215	37E	Apr-19	7/11/2005	50350	Penrose Skelly; Grayburg
	(DHC-3859)				(TA)							24150	Eunice; San Andres
30-025-37076	WILLIAM TURNER	#00B	Oil	Private	Active	-	29	215	37E	Apr-19	7/21/2005	49210	Paddock
30-025-17695	WILLIAM TURNER	#009	Oil	Private	Active	1	29	215	37E	Apr-19	5/8/2006	50350	Penrose Skelly; Grayburg
	(DHC-4132)											49210	Paddock
30-025-37696	WILLIAM TURNER	#010	Oil	Private	Active	.1	29	215	37E	Apr-19	3/21/2006	\$0350	Penrose Skelly: Grayburg
20-025-37698	WILLIAM TURNER	#011	Qi	Private	Active	1	29	215	37E	Mar-19	5/21/2006	49210	Paddock
30-025-37697	WILLIAM TURNER	#012	Oil	Private	Active	1	29	215	37E	Apr-19	3/9/2006	50350	Penrose Skelly; Grayburg
30-025-40100	WILLIAM TURNER	#013	Oil	Private	Active	- 1	29	215	37E	Apr-19	6/1/2011	6660	Blinebry D & G (Oil)
	[DHC-470]											60240	Tubb O & G (Oil)

Surface Commingling production from different formations will allow Apache to continue to operate these leases efficiently by measuring and storing oil and casinghead gas at a common facility and allow Apache to continue to operate these leases in an economic manner. The interest ownership differs slightly between the wells. In order to commingle production at the surface, production from each of the wells must be allocated by well test to account for the difference in ownership.

As a royalty owner, you are receiving this notice as required by New Mexico State law. No action is necessary on your part. If you have any questions, please don't hesitate to contact me.

Sincerely,

APACHE CORPORATION

Jan Baker, Landman

Jan.Baker@apachecorp.com

INTEREST	INTEREST OWNER	ADDRESSES	CERTIFIED MAIL NUMBER	MAILED OUT	RECEIVED
	APACHE CORPORATION	2000 POST OAK BLVD SUITE 100 HOUSTON, TX 77056		WOULD GOT	110401400
AAOKKIAG IIA1EKESI	AFACHE CORFORATION	2000 POST OAK BEVD SUITE 100 HOUSTON, TX 77036			
ROYALTY INTEREST	BARBARA BLEWETT TRUST	PO BOX 4539, SEDONA, AZ 86340-4539	9414 8149 0250 5954 0034 34	7/23/2019	
	BARBARA E LEKISCH	P O BOX 4006 , SAN RAFAEL, CA 94913-4006	9414 8149 0250 5954 0034 41	7/23/2019	
	BAREN HEALEY ENERGY L L C	P O BOX 888, DAVIS, OK 73030	9414 8149 0250 5954 0034 58	7/23/2019	
	BLACK STONE MINERALS COMPANY LP	PO BOX 301267, DALLAS, TX 75303-1267	9414 8149 0250 5954 0034 65	7/23/2019	
	BRADFORD ACE CHRISTMAS	PO BOX 173 , WAGON MOUND, NM 87752	9414 8149 0250 5954 0034 72	7/23/2019	
	BURKE HEALEY TRUST	P O BOX 100, DAVIS, OK 73030-0100	9414 8149 0250 5954 0034 89	7/23/2019	
	CANDY CHRISTMAS	PO BOX 16775, FERNANDINA BEACH, FL 32035	9414 8149 0250 5954 0034 96	7/23/2019	
	CAROLYN KAY LISLE REV TRUST	PO BOX 21357, OKLAHOMA CITY, OK 73156	9414 8149 0250 5954 0035 02	7/23/2019	
	CHARLES L WAGNER	579S EAGLE WAY, MERRITT ISLAND, FL 32953	9414 8149 0250 5954 0035 19		
				7/23/2019	
	CHRISTMAS MINERAL INTERESTS LLC	PO BOX 309, RATON, NM 87740	9414 8149 0250 5954 0035 26	7/23/2019	
	CONNIE TURNER	275 SHADY RIDGE, CHARLESTON, WV 25320	9414 8149 0250 5954 0035 33	7/23/2019	
	DAVID ELLIOTT TURNER	9905 MEARNS MEADOW CV, AUSTIN, TX 78758-5625	9414 8149 0250 5954 0035 40	7/23/201 <del>9</del>	
	DIANE WOODWARD FROST REV LIV TRST	7441 SO WINSTON AVE, TULSA, OK 74136	9414 8149 0250 5954 0035 57	7/23/2019	
	DORCHESTER MINERALS LP	3838 OAK LAWN AVE STE 300, DALLAS, TX 75219-4541	9414 8149 0250 5954 0035 64	7/23/2019	
	DOREEN SIDOR	1309 GATE LANE, MONETA, VA 24121	9414 8149 0250 5954 0035 71	7/23/2019	
	EDWARD OIL COMPANY	PO BOX 202, YOUNGVILLE, PA 16371-0202	9414 8149 0250 5954 0035 88	7/23/2019	
	EDWIN E & CAROLYN A MANOVILL	3327 SHEFFIELD CIRCLE, SARASOTA, FL 34239	9414 8149 0250 5954 0035 95	7/23/2019	
	EMMA GALE BARTLETT TRUST U/A	PO BOX 840738, DALLAS, TX 75284-0738	9414 8149 0250 5954 0036 01	7/23/2019	
	FAY POWER TRUST				
		PO BOX 9352 , MIDLAND, TX 79708	9414 8149 0250 5954 0036 18	7/23/2019	
	GAIL POWER	PO BOX 9352, MIDLAND, TX 79708-9352	9414 8149 0250 5954 0036 25	7/23/2019	
	GARY L HOOTEN	347 WELCOME HOME RD, CASA, AR 72025	9414 8149 0250 5954 0036 49	7/23/2019	
	GLASS GLEN BURNIE FOUNDATION	OIL & GAS MANAGEMENT DEPTPO BOX 3480, OMAHA, NE 68103-0480	9414 8149 0250 5954 0042 40	7/23/2019	
	HAG PARTNERSHIP	7301 BURNET RDSUITE 102-507, AUSTIN, TX 78757	9414 8149 0250 5954 0036 63	7/23/2019	
	HELEN JANE CHRISTMAS BARBY TRUST	PO BOX 425, OKARCHE, OK 73/62	9414 8149 0250 5954 0036 70	7/23/2019	
	HGD MINERALS	PO BOX 130028, HOUSTON, TX 77219-0028	9414 8149 0250 5954 0036 94	7/23/2019	
	ILLAMAE FORBES REV TR 5/28/81	PO BOX 843 , TULSA, OK 74101-0843	9414 8149 0250 5954 0037 00	7/23/2019	
	INEZ TATE TRUST	PO Box 2270, CASPER, WY 82602-2270	9414 8149 0250 5954 0037 17	7/23/2019	
			9414 8149 0250 5954 0037 24		
	JACK LELAND POWER ESTATE	13302 W MARKET ST, SURPRISE, AZ 85374		7/23/2019	
	JAMES & BILLIE WYATT FAMILY TR	3300 BRANDYWINE DR, YUBA CITY, CA 95993-9000	9414 8149 0250 5954 0037 31	7/23/2019	
	JCW FAMILY PARTNERSHIP LTD	7912 HOLLYTREE DRIVE, TYLER, TX 75703	9414 8149 0250 5954 0037 48	7/23/2019	
	JOY CHRISTINE LOVE	1601 BOWLING GREEN #B, CONROE, TX 77385	9414 8149 0250 5954 0037 55	7/23/2019	
	JOYCE ANN BROWN	PO BOX 72 , WATROUS, NM B7753	9414 8149 0250 5954 0037 62	7/23/2019	
	JWP-MKP MINERALS HOLDINGS LP	PO BOX 1059, MENLO PARK, CA 94026	9414 8149 0250 5954 0037 86	7/23/2019	
	KATHLEEN FITZMAURICE	1011 SKIFF COVE ROAD, EDGEWATER, MD 21037	9414 8149 0250 5954 0037 93	7/23/2019	
	LESUE KAY DUFF	1628 WYOMING AVENUE, SAN ANGELO, TX 76904	9414 8149 0250 5954 0038 16	7/23/2019	
	LYNNE W PHILLIPS TRUST 5-11-99	3 VINTAGE CT, PETALUMA, CA 94954-5887	9414 8149 0250 5954 0038 30	7/23/2019	
	M E TATE TRUST				
		ATTN T C MUIRHEADPO BOX 2270, CASPER, WY 82602-2270	9414 8149 0250 5954 0038 47	7/23/2019	
	MAECENAS MINERALS LLP	3838 OAK LAWN AVE, STE 300, DALLAS, TX 75219-4541	9414 8149 0250 5954 0038 54	7/23/2019	
	MARGARET E LIGHTFOOT	PO BOX 142, CORONA, NM 88318	9414 8149 0250 5954 0038 61	7/23/2019	
	MARJARIE C DAVIS	PO BOX 1339, SEMINOLE, OK 74818-1339	9414 8149 0250 5954 0038 78	7/23/2019	
	MICHAEL W QUILLEN	1013 CAHILL DRIVE, CHEYENNE, WY 82001	9414 8149 0250 5954 0039 08	7/23/2019	
	MITT ROSS ROGERS	11761 COUNTY ROAD 950, ROCKWALL, TX 75087	9414 8149 0250 5954 0039 15	7/23/2019	
	PATRICIA R WHITE	4717 SOUTH 96TH ST, FORT SMITH, AR 72903	9414 8149 0250 5954 0039 22	7/23/2019	
	PATRICK A WAGNER	PO BOX 982, WHEATLAND, WY 82201	9414 8149 0250 5954 0039 39	7/23/2019	
	PATSY JEAN MYERS	28226 E WORCESTER RD, SUN CITY, CA 92586	9414 8149 0250 5954 0039 46	7/23/2019	
	PAUL AND BETTY PHILLIPS TRUST DTD	3843 PARK BLVD #3, SAN DIEGO, CA 92103	9414 8149 0250 5954 0039 53	7/23/2019	
	PETCO LIMITED	PO BOX 911 , BRECKENRIDGE, TX 76424-0911			
			9414 8149 0250 5954 0039 60	7/23/2019	
	PHILLIPS MURRAY REVOC TRUST	PO BOX 24657, NEW ORLEANS, LA 70184-4657	9414 8149 0250 5954 0039 91	7/23/2019	
	R WAYNETTE NICHOLS	18 COLLINS DRIVE, DOUGLAS, WY 82633	9414 8149 0250 5954 0040 04	7/23/2019	
	RAM FOUNDATION	PO BOX 13639, ARLINGTON, TX 76094	9414 8149 0250 5954 0040 11	7/23/2019	
	RED WING OIL LLC	PO BOX 30277, WINSTON-SALEM, NC 27130	9414 8149 0250 5954 0040 28	7/23/2019	
	REV ROCKS LLC	PO BOX 4038, SANTA FE, NM 87502-4038	9414 8149 0250 5954 0040 35	7/23/2019	
	ROBERT I HOOTEN	PO BOX 712, CARRIZOZO, NM 88301-0712	9414 8149 0250 5954 0040 59	7/23/2019	
	RORING-CURTIS MINERALS, LLC	PO BOX 1588, TULSA, OK 74101	9414 8149 0250 5954 0040 73	7/23/2019	
	ROSS I GANN	PO BOX 3 , MONAHANS, TX 79756	9414 8149 0250 5954 0040 80	7/23/2019	
	RSG PROPERTIES LTD	2700 RACQUET CLUB DRIVE, MIDLAND, TX 79705	9414 8149 0250 5954 0040 97	7/23/2019	
	SABINE ROYALTY TRUST	PO BOX 678600, DALLAS, TX 75267			
		1670 AMELIA DR. CONWAY, AR 72034-3348	9414 8149 0250 5954 0041 03	7/23/2019	
	SANDRA J SETZLER		9414 8149 0250 5954 0041 27	7/23/2019	
	SARAH LEW LINK GRIMES	P O BOX 2006 , MIDLAND, TX 79702-2006	9414 8149 0250 5954 0041 34	7/23/2019	
	STEPHEN N JAMES	11207 SOUTH BAY LANE , AUSTIN, TX 78739	9414 8149 0250 5954 0041 72	7/23/2019	
	THE FASKEN FOUNDATION	PO BOX 2024 , MIDLAND, TX 79702-2024	9414 8149 0250 5954 0041 89	7/23/2019	
	VALERIE K FARRINGTON	1231 VILLAGE DRIVE, DOUGLAS, WY 82633	9414 8149 0250 5954 0042 02	7/23/2019	
	WILLIAM SPRADLING TRUST	PO BOX 11566, BIRMINGHAM, AL 35202	9414 8149 0250 5954 0042 19	7/23/2019	
	WILMA M PHILLIPS TRUST DTD 11/11/85	P O BOX 4539, SEDONA, AZ 86340-4539	9414 8149 0250 5954 0042 26	7/23/2019	
OVERRIDE INTEREST	HENDERSON FAMILY PARTNERSHIP	2400 NW 80TH ST #117, SEATLE, WA 98117	9414 8149 0250 5954 0036 87	7/23/2019	
	JUDITH CRUZ TRUST	PO BOX 4539, SEDONA, AZ 86340-4539	9414 8149 0250 5954 0037 79		
				7/23/2019	
	L S MELZER	P O BOX 2083, MIDLAND, TX 79702	9414 8149 0250 5954 0038 09	7/23/2019	
	LOUIS JOSEPH MADSEN ZINTERHOFER	10 BINGHAM HILL CIRCLE, RUMSON, NJ 07760	9414 8149 0250 5954 0038 23	7/23/2019	
	MARY EVANGELIA ELLIS JONES	PO BOX 3115, CANYON LAKE, TX 78133	9414 8149 0250 5954 0038 85	7/23/2019	
	MATTHEWS-LINK PROPERTIES LTD	P O BOX 752 , MIDLAND, TX 79702	9414 8149 0250 5954 0038 92	7/23/2019	
	PETER & ELLEN LEKISCH JOINT REV TRUST	1403 P STREET, ANCHORAGE, AK 99501-4934	9414 8149 0250 5954 0039 77	7/23/2019	
	SHELBY ELLIS MANAGEMENT TRUST	P O BOX 840738, DALLAS, TX 75284-0738	9414 8149 0250 5954 0041 41	7/23/2019	
	STEPHEN J HENDERSON	PO BOX 270931, FLOWER MOUND, TX 75027	9414 8149 0250 5954 0041 58	7/23/2019	

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Report Period: December 1, 2018 to June 26, 2019

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	S GOR		20.00	20.00	20.00	20.00	20.00	18.00	15.00		10.00	6.00	6.00	-0	0.00		26.67		26.67	26.67	26.67
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Fluids	Level Pump	<u></u>			93																
	Litte																				
ĕ	Water		12.00	12.00	12.00	12.00	12,00	15.00	10.00	12.14	00:09	60.00	90.09	0.00	0.00	36.00	10.00		10.00	10.00	10.00
GS.	Frm Gas	T [PRICE	20.00	20.00	20.00	20.00	20.00	18.00	15.00	19.00	30.00	30.00	30.00	30.00	30.00	30.00	SO DO		80.00	80.00	80.00
Volumes	Til Gas F	r DISTRIC	20.00	20.00	20.00	20.00	20.00	18.00	15.00	19.00	30.00	30.00	30.00	30.00	30.00	30.00	00 00		80.00	80.00	80.00
	Oil Ti	ant: WES	1.00	1,00	1.00	1.00	1.00	1.00	1.00	1.00	3.00	5.00	2:00	0.00	0.00	2.60	9	8	3.00	3.00	3.00
b	Til Liq.	팋	13.00	13.00	13.00	13.00	13.00	16.00	11.00	13.14	63.00	65.00	65.00	00:00	0.00	38.60	13.00		13.00	13.00	13.00
		0	_	m		Φ	0	80	Ф.	_		<u> </u>	<u> </u>	9	9		-		ф	True	<u> </u>
Vali	Test		ᇐ	True	True	True	True	True	True		Тгие	Тгие	Tre	True	True		T		True	Ĕ	True
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Clock	Me °°		Tree	True	Τα	Ī	Ta	Tæ	Tru		πT	Tr	ſπ	т	т		Tau		T	μ	Τn
Pump Clock	0		Τα	True	Tru	Ta	± T	Tru	Tru		uT	Tra	Tn	ī	In		, d		Tn	Ţ	π
Pump Clock	PIP Freq. Hz %		Tπe	True	Tru	T	Tra	Tru	Tru		⊒T.	Tr.	Th	T	Tn		TANK T		Л	T	Τn
Pump Clock	PSIG FIP Freq. Hz %		Tus	True	Tru	Tra	±2	Tru	Tru		āT	Tr.	Th.	Tn	Th		Ton		Tn	Tr	Tn
Pump Clock	PSIG FIP Freq. Hz %			True	DT.	Tru	Tru	Tru	Tru			Th	<u> </u>	T	Τn				Tn	Tn	Л
Pump Clock	Tubing Casing PSIG PIP Freq. Hz %	1		True	Tru	Tru	Tru	Tru	Tru			Tr.	fπ	T.	Τn				Tn	Tn	Л
Pump Clock	High Low Tubing Casing PSIG PIP Freq. Hz %		Status: Producing True	True	Tru	Tru	TA	Tru	UT		Status: Producing Tru	Tru	fπ	T	Τn		Status: Producing		Tn	Tr	л
Pump Clock	Low High Low Tubing Casing PSIG PIP Freq. Hz %	: WEST DISTRICT		True	Tru	Tru	Tru	Tru	UT.			Tru	fπ	T	Tn.				Tn	Tr	л
Pump Clock	Low High Low Tubing Casing PSIG PIP Freq. Hz %	: WEST DISTRICT		True	Tru	Tru	Tru	Tru	Tu			Tru	Th	Tn	Tn.				Tn	Tr	Tn
Tubing PSIG Casing PSIG Shut-in PSIG 9H Pump Clock	High Low Tubing Casing PSIG PIP Freq. Hz %	District: WEST DISTRICT	Status: Producing	True	Tru	Tru	Tru	Tru	Th	ilon:		Tru	Th	T	Tn.	ition:	Status: Producing		Tn	Tr	Л
Casing PSIG Shuth PSIG 9H Pump Clock	Hrs In SPII High Low High Low Tubing Casing PSIG PIP Freq.Ht %	IMIAN DISIRICE WEST DISTRICE		01/23/19 24 True	02/21/19 24 Tru	O3/18/19 24 Tru	Tru	05/29/19 24 Tru	06/15/19 24 Tru	Averages by Completion:		TIP 24	0226/19 24 Tn	03/26/19 24 Tn	04/25/19 24 Tn	Averages by Completion:	(GRBG) Status: Producing	4.7	0027/19 24 Tn	03/19/19 24 Tri	04/27/19 24 Tn

Source: Avocet -- D\_1007 Well Tests

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	1777	Ratios	GLR IGLR		3	0.13	3.57			10.36	9.67	29.67	10.00	10.00	11.00			3.57	3.57	3.57	3.13	3.13	3.13	3.57	
			WOR G		375	27.73	2.50			2.50	2.00	2.00	2.00	2.00	2.25			2.50	2.50	2.50	1.67	1.67	1.00	0.75	
			GOR W		03 10	R. L	12.50			36.25	29.00	29.00	30.00	30.00	35,75			12.50	12.50	12.50	8.33	B.33	6.25	6.25	
9 AM		Pump	ske	3	`	_	_				_	_					-			-			-	2.	
6/26/2019 8:09:39 AM		Pu	n Str	E [DEAN]	_	7000		_	-			_		_		_	_	_			_				
02929		Fluids	Level Pump	Foreman: EUNICE (DEAN)																					
			Lim L	For			_	_	-	_	_	_	-		_	_		_			7.5				_
			9		8	00.1	15.00	11.00		10.00	10.00	10.00	10.00	10.00	9.00	9.83		2.00	2.00	2:00	5.00	2.00	4.00	3.00	4.57
			as Water	RICE	00 00		75.00 1	80.17 1		145.00 1	145.00 1	145.00 1	150.00	150.00	143.00	146.33		25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00
		Volumes	Til Gas Frm Gas	TRICT [P																					
		ΛC	Tif Gas	EST DIS		80.08	75.00	80.17		145.00	145.00	145.00	150.00	150.00	143.00	146.33		25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00
			ਨ	ndent: W	8	0.4	6.00	3.67		4.00	5.00	5.00	5.00	5.00	4.00	4.67		2.00	2.00	2.00	3.00	3.00	4.00	4.00	2.86
			Ttl Liq.	Superintendent: WEST DISTRICT [PRICE]	ę,	9.0	21.00	14.67		14.00	15.00	15.00	15.00	15.00	13.00	14.50		7,00	7.00	7.00	8.00	8.00	8.00	7.00	7.43
		Valid	Test	4,	į	1706	True			Тпе	True	True	True	True	True			Тгие	Тие	True	True	True	True	Тгие	
		Clock	٥																						
		Pump	reg. Hz																						
	•		PIP FI	100																					
	26, 2019	HB	PSIG	Tales of																					
	December 1, 2018 to June 26, 2019	Shut In PSIG	Tubing Casing														_								
	ber 1, 2		Low T		roducing				roducing								roducing								
		Casing PSIG	High	NSTRICT	Status: Producing				Status: Producing								Status: Producing								
Well Tests	Report Period:	Tubing PSIG	In. SPM High Low	District: WEST DISTRICT																					
		Chk	in. SP		HBG)			ion:	3CI)							lion:	5								tion:
The				MIAN	/M #12 (G	24	24	Complet	VM #13 (E	24	24	24	24	24	24	Comple	VM #4 (B)	24	24	24	24	24	24	24	/ Comple
Anarha		Test	Date Hrs	Region: PERMIAN	TURNER, WM #12 (GRBG)	05/30/19	06/18/19	Averages by Completion:	TURNER, WM #13 (BLI)	12/27/18	01/30/19	02/28/19	03/20/19	04/28/19	06/02/19	Averages by Compfelion:	TURNER, WM #4 (BLI)	12/05/18	01/06/19	02/12/19	03/05/19	04/09/19	05/19/19	06/03/19	Averages by Completion:

Source: Avacet - D\_1007 Well Tests

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Report Period: December 1, 2018 to June 26, 2019

			Report Period:		Decer	mber 1,	December 1, 2018 to June 26, 2019	June 26, 2	802	Dumo	V VOOLO	Valid		ĺ	Volumes	Ì		Flairic	ā	Pirmo	ŀ		Ratios
	Tost	Chk	alcy goldul	מוכר	Casing rold	200	Shut-in Pale			duma		200			callings			epini.					
Date	Date Hrs Ir	In. SPIL High Low High	High	Low	-	Low	Low Tubing Casing	ising PSIG	did 5	Freq Hz		Test Tti	Tti Liq. Oil	Till	Til Gas Frm Gas	as Water	E CIE	Level Pump	mp Str	Stroke GOR	R WOR	H GLR	I IGLR
Region: PERMIAN	ERMIAN		District:	District: WEST DISTRICT	STRICT							Sup	erintenden	t: WEST D	Superintendent: WEST DISTRICT [PRICE]	NCE)		Foreman: EUNICE [DEAN]	CE (DEAN)	3			
TURNER, V	TURNER, WM #5 (GRBG)	8G)	(V	0,	Status: Producing	Producin					,-	True	184.00	7.00 6	65.00	65.00 177.00			_	6	9.29 25	25.29 0	0.35
01/08/10																				6			0.35
02/07/19												True 1	00.781	7.00 6	65.00 65	65.00 180.00				Ф.	9.29 25	25.71 0	0.35
61//0/20	19 24											True	187.00	7.00.7	70.00	70.00 180.00			_		10.00 25	25.71 0	0.37
04/10/19	19 24											True 1	187.00	7.00.7	70.00 70	70.00 180.00				2	10.00 25	25.71 0	0.37
05/20/19	19 24										,-	True	178.00	8.00 6	60.00 GK	60.00 170.00					7.50 21	21.25 0	0.34
06/04/19	19 24											True	00:081	5.00	9 00:09	60.00 175.00					12.00 35	35.00 0	0.33
Averages	Averages by Completion:	:::										-	184.29	9 98.9	65.00 69	65.00 177.43							
TURNER, V	TURNER, WM #6 12/19/18 24				Status:	Status: Producing	<u>s</u> i				,-	Тие	15,00	5.00 2	25.00 29	25.00 10.00				- C3	5.00 2	2.00	1.67
01/10/19	19 24										,	True	15.00	5.00 2	25.00 23	25.00 10.00	- 60			- CO	5.00 2	2.00	1,67
02/15/19	19 24											True	20.00	5.00	25.00 2	25.00 15.00				<u></u>	5.00	3.00	1.25
03/12/19	19 24											True	20.00	5.00	25.00 2	25.00 15.00				vs	5.00	3.00	1.25
04/15/19	19 24										•	True	20.00	5.00	25.00 2:	25.00 15.00				LO.	5.00	3.00	1.25
05/21/19	19 24										•	Тгле	17.00	5.00	27.00 2	27.00 12.00			-	- Cu	5.40 2	2,40	1.59
06/05/19	19 24										•	True	19.00	4.00	25.00 23	25.00 15.00	XIII- T			-	6.25 3	3.75	1.32
Averages	Averages by Completion:	:00										_	18.00	4.86 2	25,29	25.29 13.14			_				
TURNER, W	TURNER, WM #7 (GRBG) 1220/18 24	1BG)			Status:	Status: Producing	Ē.				- 50	True	9.00	3.00	20.00	20.00 8.00					20.00	8.00 2	2.22
-												-							-	-			

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Well Tests

	Report	Report Period:	December	December 1, 2018 to June 26, 2019	ne 26, 2019					200			75	200000000000000000000000000000000000000					
Test	Chk Tub	Tubing PSIG	Casing PSIG	Shut-th PSIG	HB	Pump	Clock	Valid			Volumes			Fluids	1	Pump			Ratios
Date Hrs	In. SPIN High	h Low	High Low	Tubing Casing	ng PSIG PIP	Freq. Hz	.0	Test Til	Til Liq. 6	OH TH	Til Gas Frm Gas	Gas Water	um e	Leve! Pu	Pump S	oke	GOR W	WOR GI	GLR IGLR
Region: PERMIAN	Distri	District: WEST DISTRICT	STRICT		8		97.0	Sup	erintende	ıt: WEST	Superintendent: WEST DISTRICT (PRICE)	(PRICE)		Foreman: EUNICE [DEAN]	CE [DEA	Ξ			
3	RBG)		Status: Producing	cing												•		0	
01/15/19 24								Tae	9.00	1.00	20.00	20.00	8.00			N .	20.00	8.00	2.22
02/16/19 24								Тлив	11.00	1.00	20.00	20.00 10.00	8			61	20.00	10.00	1.82
03/13/19 24								Тие	11.00	1.00	20.00	20.00 10.	10.00			- 2	20.00	10.00	1.82
04/16/19 24								True	11.00	1.00	20.00	20.00 10.	10.00		_	24	20.00	10.00	1.82
05/22/19 24								True	13.00	1.00	25.00	25.00 12.	12.00			~	25.00 1	12.00	1.92
06/11/19 24								True	10.00	1.00	30.00	30.00	00.0			67	30.00	9.00	3.00
Averages by Completion:	ition:								10.57	1.00	22.14	22.14 9.	9.57						
TURNER, WM #8			Status: Producing	cing				_								_			
12/22/18 24								Тгов	25.00	5.00	35.00	35.00 20.	20.00				2.00	4.00	1.40
01/16/19 24								True	25.00	2:00	35.00	35.00 20.	20.00				2.00	4.00	1.40
02/17/19 24								Тив	25.00	2.00	35.00	35.00 20.00	00		-		7,00	4.00	1.40
03/14/19 24								Тие	25.00	5.00	40.00	40.00 20.	20.00				8.00	4.00	1.60
04/17/19 24								Тие	25.00	2.00	40.00	40.00 20.	20.00		-	- 12.	8.00	4.00	1.60
05/23/19 24								Тгие	19.00	4.00	35.00	35.00 15.	15.00		-		8.75	3.75	1.84
06/12/19 24								Тиле	21.00	3.00	45.00	45.00 18.	18.00				15.00	6.00	2.14
Averages by Completion:	tion:								23.57	4.57	37.86	37.86 19.	19.00						
TURNER, WM #9 (GRBG)	ineg)		Status: Producing	cing												- 21			
12/23/18 24								True	2.00	1,00	22,00	22.00 1.	1.00			N.	22:00	1.00	11.00
01/18/19 24								Тле	2.00	1.00	20.00	20.00	1.00				20.00	1.00	10.00
02/20/19 24								True	2.00	1.00	22.00	22.00	1.00				22.00	1.00	11.00
								-							-	-			

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Well Tests
Report Period: December 1, 2018 to June 26, 2019

		Repo	ort Peri	;;;	Decemb	oer 1, 2	Report Period: December 1, 2018 to June 26, 2019	e 26, 20	9								10.800.50	- 5				N. 450.50		1	The same of
Test	Chk		d burg P	SiG	Tubing PSIG Casing PSIG	SIG	Shut-in PSIG	HB		dwnd	Clock	Valid		200	Volumes	SD			Fluids		Pump			Ratios	
Date Hrs.	É	SPIN	ligh b	wo.	High L	T won	Date Hrs In. SPM High Low High Low Tubing Casing PSIG	PSIG	did	PIP Freq Hz	00	Test T	Test Til Liq. Oil Til Gas Frm Gas Water	T IS	Gas F	rm Gas		Little	Level F	Ритр 5	Stroke	GOR W	WOR GLR		IGLR
eglon: PERMIAN		iö	District: WEST DISTRICT	EST DIST	TRICT						30	S	Superintendent: WEST DISTRICT (PRICE)	int: WEST	T DISTRIC	T [PRICE]		5	Foreman: EUNICE [DEAN]	NICE (DEA	(N)				
TURNER, WM #9 (GRBG)	GRBG)			รั	Status: Producing	oducing			250																
03/17/19 24												True	2.00	1.00	22.00	22.00	1.00					22.00	1.00	11,00	
04/18/19 24												True	2.00	1.00	22.00	22.00	1.00					22.00	1.00	11.00	
05/28/19 24												True	2.00	1.00	20.00	20.00	1.00			-		20.00	1.00	10.00	
06/14/19 24	_											True	2.00	1.00	15.00	15.00	1.00					15.00	1.00	7.50	
verages by Completion:	fetion:											-(1	2.00	1.00	20.43	20.43	1.00								

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1989, Hobbs, NM 88241-1989

811 S. Ist Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

API Number

District II

District III

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM, 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

<sup>3</sup> Pool Name

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

30-025-2	<u> 27261                                     </u>		66	560		( to 10 11 11 11 11 11 11 11 11 11 11 11 11	inebry 011 &	6as (011)	
<sup>4</sup> Property Code				3	Property Na	nub		6.4	Vell Number
6478			- 1	W	1711am Tu	rner			4
7 OGRID No.		- 2			Operator N	me		9	Elevation
014021				Mara	thon 011	Company		3487	KB. 3474 GL
JATULA					rface Local				
UL or lot no.   Section	Township	Range	Lot. In	in Fee	t from the	North/South Line	Feet from the	East/West line	County
3 29	21-5	37-E			1980	South	1980*	East	Lea
		-	ottom F	Tole Locat		erent From Surfa			
UL or lot no. Section	Township	Range	Lot. I		t from the	North/South Line	Feet from the	East/West line	County
						and the second			
12 Dedicated Acres 40	eint or Infill 14	Consolidatio	n Code	15 Order N	D.	+	<del>'=</del>	<del>-L</del>	
NO ALLOWABLE	WITT DE A	CCICNED	TO 171	TE CONT	of ETION	INTIL ALL INT	CDPCTC IIAS	E BEEN CON	COL ID A TOD
NOALLOWABLE						I APPROVED B			SOLIDATED
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						4		TOR CERTIFI	
						4.1	brue and comple	te to the best of my h	contained herein is nowledge and belief.
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						\$ 7			
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							Signature		
	1					Ti .	Thomas P. Printed Name	Kac1r	
							[]	n Engineer	
	1					1	Title	il cidilica	
	1					4	3/20/98		
	1		11111	uin	ed_	nues -	Date		
	Dal: +	1 1			-		18 SURVI	EYOR CERTIF	ICATION
	Dearcal	er 3		10-200	E		I hereby certify	that the well foreston	shows on this play
	Dedicati	190-1		#4	E	1980	I me or water hey	supervision, and the	eal surveys made by hat the squat is true
		1		91	- 1	7100	and correct to the	best of my belief.	
	1	- 1			E	W. Company			
	1	- 1					6		1
					-	72	Date of Survey		
		1	,,,,	27/12	"		Signature and Se	al of Professional Sur	veyer:
	**********	. 1							
	TERVER.	9		1980		280			
	0.7 4000			1780					
M/	27 1988	1							1
MARKE	CAPPAGE					5			
MCRIH	LIEST OPERATIO	U#3		*			Cortificate Numb	er	

### STATE OF NEW MEXICO

### P. O. BOX 2088

Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Legne Operator William Turner Marathon Oil Company Township Range County Section Unit Letter Lea **21S** 37E 29 Actual Fastage Location of Well; East feet from the line and feet from the 1.980 South Dedicated Acreage: Ground Level Elev. Producing Formation 40 Wantz-Abo 3474 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working spherest and royalty). all owners been consoli-3. If more than one lense of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling.etc? Il answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 'No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contolned herein is true and complete to the best of my knowledge and belief. Position Production Engineer Marathon Oil Company T Date 21 September 8, 1982 40 Acres I hereby certify that the well location rn on this plot was platted from field 1980 notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my rledge and belief. 1-30-81 19801. Date Surveyed John W. West Registered Professional Engineer and/or Land Surveyor 676 Certificate No.

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### State of New Mexico

DISTRICT I

Barry, Minerale and Netural Resources Department

Form C-102 Bevised JUNE 10, 2003

 OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe. New Mexico 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Santa Fe, New Mexico 87505 DISTRICT III 1000 Rie Bruson Rd., Artec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT 1200 S. ST. PRANCES CO., SMITS SR, SRE STREET Pool Name API Number Pool Code Pene Rose Skelly 50350 Property Code 006478 WILLIAM TURNER 5 Operator Name OGRED No. Devalion MARATHON OIL COMPANY 3480 14021 Surface Location UL or lot No. Section Township Range Lot Ida Feet from the North/South line Foot from the East/West line County 29 SOUTH 2310 **EAST** 21-S 37-E 2310 LEA Bottom Hole Location If Different From Surface Feet from the North/South line Lot Idn UL or let No. Section Township Feet from the Sast/Vest line County Dedicated Acres Joint or Infill Consalidation Code Order No. 40 ACRES

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 27 NME  Y=528921.2 N  X=854689.4 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the heat of my knowledge and belief:
LAT.=32°26'55.92" N LONG.=103°11'00.78" W	Mike Mick  Printed Name  Adv. Sr. Eng. Tech  Title  1-26-04  Bate  SURVEYOR CERTIFICATION
# lo	J hereby cartify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the mme is true and correct to the best of my balls.  OCTOBER 12, 2004  Bate Supervised Elocation JR  Signature 4, Seal of Office Professional Surveyor.  Od-11.1339  Certificats No. GARY SURSEN 12841

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Marries III 000 Rio Brazos I Marries IV					South St. Fra ta Fe, NM 8			Pe	te Lease - 4 Copies  E Lease - 3 Copies
220 S. St. Franci	is Dr., Senta			ΓΙΟΝ ΑΝ	D ACREA	GE DEDICA	TION PLAT		ENDED REPORT
	API Namb			Ppol Code			Pool Nam		
30	-025-370	70		24150			Bridge Sen	Infres	
<sup>4</sup> Property	Code				<sup>5</sup> Property Na	T10			6 Well Number
0064	78	10.75			Million To	TORC			5
7OGRII	No.			7.	Operator Na	me			Elevation
1402	21		( t)	10	wathen oll	Соправу			34801
				10	Surface Local	ion			
UL or lot no.	Section	Township	Range	Lot. Idu	Post from the	North/South line	Poet from the	Bast/West line	County
J	29	21-8	37-E		23101	South.	23101	East.	Lon.
			11 Botto	m Hole Lo	cation If Diff	erent From Sur	face		
UL or let no.	Section	Township	Range	Lot. Idn	Peet from the	North/South line	Post from the	Best/West line	County
12 Dedicated Acr	res 13 Joi	nt or India	<sup>4</sup> Consolidation	Code 15 Ord	er No.				

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION l hereby certify that the information contained herein is rue and complete to the best of my knowledge and Charles E. Rendriu Printed Name Riginspring Technician celendrishmenthendl.com Title and B-mail Address 08/24/2005 SURVEYOR CERTIFICATION hereby certify that the well location shown on this lar was placed from field notes of actual surveys ade by me or under my supervision, and that the ms is true and correct to the best of my belief. 2310 Date of Survey Certificate Number

### State of New Mexico

DISTRICT I 1626 M. FRENCE DEL, SOSES, MK 86240

Shergy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 5 Copies

TOTESSIONES

	G., SANTA FE,	MIE STOCK					C AMEND	ED KEPO
30.025	Number . 370'	7/	50350	Pen	verose SI	Pool Name	Tray burg	
00 6478			Y	Property Nam	le .	J	Well-Mus	nber
0GRID No			MARA	Operator Name THON OIL		P)	Elevation 347	
				Surface Loc	ation			
L or let No.	Section	Township	Range Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
J	29	21-S	37-E	1650	SOUTH	1650	EAST	LEA
			Bottom Hole Loc	ation If Diffe	rent From Sur	face		
L or lot No.	Section	Township	Range Lot Idn	Peet from the	North/South line	Feet from the	Bast/West line	County
edicated Acres	Joint o	r Infili Con	nsolidation Code Ord	ler No.			L	<u> </u>
10 ACRES								
NO ALLO	WABLE V		SSIGNED TO THIS ( ION—STANDARD UN				een consolid	ATED
			CODETIC COORDINATE NAD 27 NME  Y=528266.7 N X=855355.9 E  LAT.=32.44705' N CONG.=103.18141' W	1		I herebe contained hereinest of my know hest o	or CERTIFICAT  or certify the the in  is true and completed and belief.  Mick  or. Eng. 7  OR CERTIFICAT  of that the well locate as plotted from field	ech
			- 4 · · · · · · · · · · · · · · · · · ·	7 - 1650′	1650'	JANU  Date Surveye  Signature & Professional	Seal of Surveyor Surveyor Surveyor 14.11,1340	frum end

### State of New Mexico

DISTRICT I 1625 M. FRINCH CAL, ESSES, 304 86240

Spergy, Minerals and Natural Besources Department

Form C-102 Revised JUNE 10, 2003

DISTRICT II

DISTRICT III

40 Acres

LASA W. GRAND ATENTIA, ARTESIA, JOS 00219

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 5 Copies

1000 Blo Brasos Rd., Astec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT C AMENDED REPORT 1200 G. ST. PRANCES DR., SANTA PS. HM STOOM API Number Poel Code Gray burg 50350 30.025-37072 Property Code Well Number Property Name WILLIAM TURNER 7 006478 Operator Name OCRED No. Elevation MARATHON OIL COMPANY 3467 014021 Surface Location Feet from the | North/South Has UL or lot No. Township Lot idn Feet from the East/Vest line Section Range County 37-E 1 29 21-S 2310 SOUTH 990 **EAST** LEA Bottom Hole Location If Different From Surface North/South line UL er lot No. Section Tevnship Lot Ida Foot from the Feet from the East/West line County Dedicated Acres Jeint or Infill Consolidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

GEODETIC COORDINATES NAD 27 NME  Y=528932.1 N X=856009.2 E  LAT.=32'26'55.89" N LONG.=103'10'45.38" W	EEN AFROVED BY THE	OPERATOR CERTIFICATION  I haveby certify the the information contained herein is true and complete to the best of my knowledge and belief.  THE MIKE MICK  Printed Name  Adv. Sr. Eng. Teck Title  I-26-05  Date  SURVEYOR CERTIFICATION  I hereby certify that the well leastion shows on this plat was plotted from field notes of astud surveys made by one or under my supervisor, and that the same to true and correct to the best of my belief.  OCTOBER 12, 2004  Bate Surveyed.  Signature of Surveyor.
	2310	] Stiffmetrication (Seet to fit to the

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies Santa Fe, NM 87505 District IV **AMENDED REPORT** 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup> Pool Code 3 Pool Name 24150 30-025-37072 Bunice Sun Andre <sup>5</sup> Property Name Well Number <sup>4</sup> Property Code William Turner 006478 <sup>8</sup> Operator Name Elevation OGRID No. Marathan Oil Company 3467 14021 <sup>10</sup>Surface Location Feet from the North/South line Section Township Range Lot. Ida Feet from the County UL or lot no. 37-E 2310 South 990' I 29 21-8 Rant: Len П Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line UL or lot no. Section Township County 15 Order No. 13 Joint or Infill 14 Consolidation Code 12 Dedicated Acres 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIXISION "OF EATER CENTIFICATION tify that the information contained herein is e to the being my knowledge and Charles E. Rendris Printed Name Engineering Technician calendris@ssrathcnoil.com Title and E-mail Address 10/04/2005 "SURVEYOR CERTIFICATION #7 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey

Certificate Number

State of New Mexico Form C-102 District I Energy, Minerals & Natural Resources 18 19 20 27. Revised June 10, 2003 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit OIL CONSERVATION DIVISION Appropriate District Office District III 1220 South St. Francis De Santa Fe, NM 87505 State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec., NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE API Number <sup>2</sup> Pool Code 30-025-37076 49210 <sup>4</sup> Property Code Property Name <sup>6</sup> Well Number 006478 William Turner OGRID No. 8 Operator Name Elevation 14021 Marathon Oil Company 34661 <sup>10</sup>Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County I 29 218 37E 1710' South 330' East Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot. Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill <sup>14</sup> Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Charles E. Kendrin Printed Name Engineering Technician cekendrix@marathonoil.com Title and E-mail Address 10/13/2005 Date SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey ignature and Seal of Professional Surveyor. Certificate Number

### District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease = 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-025-37695 50350 Penrose-Skelly-Grayburg \* Property Code Property Name Well Number 6478 William Turner OGRID No. <sup>4</sup> Operator Name Elevation 14021 Marathon Oil Company 3463 <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 29 21-E 37-E South 3301 East Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Ida Feet from the Section Township North/South line Feet from the East/West line County 12 Dedicated Acres Joint or Infill \*Consolidation Code S Order No. 40 Yes

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			17 OPERATOR CERTIFICATION  I turnery vertify that the information contained herein is true and complete to the hest of my knowledge and belief, and that this organisation either rowns a working inspress or unleased mineral interest in the load including the proposed bostom hade location or has a right to drill this well at this location pursuant to a contrast with an enter of such a mineral or working interest, or to a voluntary pending agreement or a compulsory pending order hereafore entered
			Signature Date  Rick R Schell  Printed Name
97		William Turner #9 330'	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from fleld notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

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Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup> Pool Code 49210 30-025-37695 Paddock Property Code Property Name 4 Well Number 6478 William Turner OGRID No. Operator Name Elevation 14021 Marathon Oil Company 3463 <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 21-E 22251 29 37-E South 330' East Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Township Range Lot ldn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				12
10				17 OPERATOR CERTIFICATION
				I hereby certify that the infurmation contained herein is true and complete in the
				best of my knowledge and belief, and that this organization either most a
				working interest or unlessed mineral interest in the load including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a naneral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heresofore entered
				by the division.
				Rick R Obbell 11-30-2008 Signature Date
				Rick R Schell
				Printed Name
			/	
		William Turner	#9 330'	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under tmy supervision, and that the same is true and correct to the
	100			best of my belief.
		111111	11/1	
				Date of Survey
				Signature and Seal of Professional Surveyor:
		2225'		
			B	
2	Í	1	1	
				Certificate Number
	 	<u> </u>		

### State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, PM 68240 Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, HM 68210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

Revised JUNE 10, 2003

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

ISTRICT IV 20 S. st. francis dr., santa pr., nib 67:	WELL LOCATION AND	ACREAGE DEDICATION PL	AT
API Number	Pool Code 50350	PENROSE SKELLY	GRAYBURG
Property Code	Pro	perty Name M TURNER	Well Number
OGRID No. 14021		rator Name OIL COMPANY	Elevation 3472'
	Surfa	ace Location	

### UL or lot No. Section Township Lot Ida Feet from the North/South line Range Feet from the East/West line County 29 21-S 37-E 1783 SOUTH 895 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Range Lot Idn Feet from the North/South line Township Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 27 NME  Y=528406.0 N  X=856109.1 E		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT.=32°26'50.67" N LONG.=103°10'44.28" W		Frank M. KRUGH  FRANK M. KRUGH  Printed Name  Reg. Comp. Rep. III.  Title
	-  + + + + + + + + + + + + + + + + + + +	Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	895	JANUARY 23, 2006  Date Surveyed JR  Signature & Seal of Professional Surveyor  Party A 20mm 2/2/06  06.11.0123  Certificate No. GARY 20080N 12641

District 1 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

<sup>1</sup> API Number

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

Form C-102 Revised June 10, 2003

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Pool Name

Certificate Number

Fee Lease - 3 Copies

\* AMENDED REPORT

30-	30-025-37698 49210 Paddock									
<sup>4</sup> Property	Code					<sup>5</sup> Property	Name			<sup>6</sup> Well Number
	006478         William Turner         11           7 OGRID No.         8 Operator Name         9 Elevation								11	
7OGRID	No.					8 Operator	Name			<sup>9</sup> Elevation
1402	1	Marathon Oil Company 3473								34731
					10	Surface Lo	cation			
UL or lot no.	Section	Township	Range	L	ot. ldn	Feet from th		Feet from the	East/West line	Count
J	29	21-8	37-E		- 1	1650	South	2135	Rast	Lea
			11 Bott	om H	ole Lo		ifferent From Su			
UL or lot no.	Section	Township	Range		ot. Idn	Feet from the			East/West line	Count
		<u></u>								
12 Dedicated Acres	<sup>13</sup> Joi	nt or Infill	4 Consolidation	Code	15 Ord	er No.				
40		Y								
				f.	d. See .	\$23.285€	76 Mar 15 20 21 22 23 25 25 25 25 25 25 25 25 25 25 25 25 25	Charles E Printed Name Regulator	y Compliance Gmarathocoil	The second secon
								04/26/200 Date	5	
					#11 t	*12	2135′	I hereby certify it plat was plotted j made by me or w	OR CERT has the well location field notes of the my supervision correct to the best	actual surveys m, and that the
				7,60,	***	44		Date of Survey Signature and Seal of P	rofessional Surveyer	

District I 1625 N. French Dr., Hobbs, NM 88240 District\_II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

J

21-8

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

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East

Fee Lease - 3 Copies

Les

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>APl Number <sup>2</sup> Pool Code 3 Pool Name 30-025-37697 50350 Penrose Skally Grayburg <sup>4</sup> Property Code <sup>5</sup> Property Name <sup>6</sup> Well Number William Turner 006478 <sup>1</sup> Operator Name OGRID No. Elevation 14021 Marathon Oil Company 3475 <sup>10</sup>Surface Location Feet from the North/South line Lot. Idn UL or lot no. Section Township Range Feet from the East/West line County

Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County 13 Joint or Infill 12 Dedicated Acres 14 Consolidation Code 15 Order No. 40 Y

1650

2310

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STAIN	DARD UNIT HAS BEEN	AFFRUVED BI II	HE DIVISION
16		128 20 E		17 OPERATOR CERTIFICATION It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Charles E. Karding Signature
		4 36	A CONTRACTOR OF THE CONTRACTOR	Charles E. Kendrix  Printed Name  Regulatory Compliance Rep  Calcandris Generathonoil.com  Title and E-mail Address  05/03/2006  Date
(E)		12 2310°	- 1650'	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyer:
				The second secon

HOBBS OCD

DISTRICTI DISTRICT II JUL 0 1 2011

State of New Mexico Energy, Minerals and Natural Resnurces Department

Form C-102 Revised October 17, 2005 Appropriate District Office State Lesse - 4 Copies Fee Lesse - 3 Capies

DISTRICT II 1391 W. GRAND AVERGIE, ARTESIA, NM 14110

DISTRICT HI RECEIVED

OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV 11835 S. ST. FRANCIS DR., SANTA FF, HM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025 40100	Paol Code Colo Le O	Blinebry Oil & Gas (0:1)	
306629	WII	Well Number	
OGRID No. 873	APACI	Elevation 3469	

Surface Location

ľ	J. or lot No	29	21-5	37-E	FOLKAN	1380	SOUTH	1332	EAST	LEA
				1	Bottom Hale	Location If Differe	nt From Surface			
	UL or lot No.	Section	Township	Range	Let Ida	Feet from the	Horth/South line	Feet from the	East/West lise	County

UL or lot No.	Section	Township		Let Ida	Fact from the	North/South line	Foot from the	East/West lies	County
Dedicated Acr		Con.	solidation Code	Onle	rNa. NSL	-6351			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	DIVISION
GEODETIC COORDINATES NAD 27 NIME SURFACE LOCATION  Y=527999.4 N x=855675.2 E  LAT.=32.446304 N LONG.=103.180385 W  LAT.=32'26'47"N LONG.=103'10'49 W	OPERATOR CERTIFICATION  I bereby certify that the laformation berein is true and complete to the best of my knowledge and belief, and that this organization either awas a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a computatory pooling order herelofore entered by the division.  Signature  SURVEYOR CHRTIFICATION  I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  DECEMBER 22, 2010  Date Surveyed  Professional Surveyor  OSS  Signification Seal of Contraction of Survey of Surveyed Surveyed Signification of Surveyed Signi

HOBBS OCD

DISTRICT I 2011
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2003 Appropriate District Office State Lesse - 4 Copies Pen Leus - 1 Capies

DISTRICT 11
1301 W. GRAND AVENUE, AR 11251A, NM 821/2 CENEDIL CONSERVATION DIVISION
11885 SOUTH ST. FRANCIS DR. DISTRICT III
1000 NIO BRAZOS HD., AZTEC, NM 87410

Santa Fe, New Mexico 87505

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

Histaga 1 - LICAUCIA DEC' SVUITA LE	LIMI B1303		
30-025 4	0100, 60240	Tubb Oil & Gas (Oil)	
306629		TOPERTY NAME  AM TURNER	Well Humber
973	АРАСНЕ	Elevation 3469'	

Surface Lecution

ſ	UL or lot No.		Township	Range	Let Idn	Feel from the	North/South line	Peet from the	East/West line	County
1	J	29	21-S	37-E		1380	SOUTH	1332	EAST	LEA

**Hottom Hole Location If Different From Surface** 

- [	1/L or lot Na.	Section	Townskip	Range	Lot Ida	Feet from the	North/South Hee	Fact from the	Cast/West line	County
ı										
- 1										
ı	Dedicated Acres	Joiet or Infl	III Cos	solidation Code	Onl	er No.			·	
- 1	40					1161 -	12-1		•	
ŀ	70					NOT _	6351			
- 2										

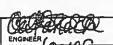
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 2/ NME SURFACE LOCATION  Y=527999.4 N X=855675.2 E  LAT.=32.446304 N LONG=103.180388 W	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either awas a working interest or unleased mineral interest in the land including the proposed bettom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such reductal or working interest, or to a voluntary pooling agreement or a compulsory pooling arder heretofore entered by the division.    Vicki Brown   Date   Vicki Brown   Signature   Date   Signature   Signature   Date   Signature   Signature
LAT.=32'26'47"N LONG.=103'10'49'W	DECEMBER 22, 2010  Date Surveyed.  Signature es Seal of Professional Surveyor  Professional Surveyor  Only 84 for Cartesian No. Cart of thesian 12841  Certificate No. Cart of thesian 12841  Homain Stephen 12841

Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004	
District I	Energy, Willions and I vaca	141 1400011003	WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240			Multiple (See Attechment)	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO			
District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEE 😿	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1.00.00.000		6. State Oil & Gas Lease No.	
SUNDRY NOTIC: (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN ( ATION FOR PERMIT* (FORM C-10	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:	
1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other		Multiple	
2. Name of Operator			9. OGRID Number	
Marathon Oil Company		12003	14021	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOR 3487 Houston, TX	77253-3487	Table 20 - 375 20	Multiple Pools	
4. Well Location				
Unit Letter:_	feet from the	line and	feet from the line	
Section 29	Township 218	Range 37E	NMPM County Ica	
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
Pit or Below-grade Tank Application	or Closure		The second secon	
Pit type Depth to Groundwater	Distance from nearest fresi	h water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume,		All and the second seco	
TRIME INCLUSES:	Besw-Grade Fank. Volume:		All tylistes sat	
TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK	NG OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING L	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Surface Commingle	x	OTHER:		
<ol> <li>Describe proposed or completed of starting any proposed work). or recompletion.</li> </ol>	operations. (Clearly state all per SEE RULE 1103. For Multiple	rtinent details, and give Completions: Attach	e pertinent dates, including estimated date wellbore diagram of proposed completion	
The WM Turner No. 4 is the adding four additional we at the present time, and i permission to surface communication to surface communication to surface communications.	only original producing talls. The WM Turner No. 4 in addition to the downhole ingle production from three Turner No. 5 well has showell will be metered indep	well on this lease is a downhole comm a commingled Bline se more pools in t on that it can make pendently for oil	Marathon is in the process of dingle Blinebry Oil & Wantz Abo well bry & Wantz Abo, Marathon is seeking he common battery facility on the WM a more than allowable volumes in the and gas before being commininged with is.	
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan	
SIGNATURE Charles K.	Kender TITI	F Engineering	Technician DATE 08/15/2005	
Type or print name Charles E. Ren		nail address: cel	kendris@marathonoil.com Telephone No. 713-296-2096	
For State Use Only		92 -	1 - 7 -	
APPROVED BY  Conditions of Approval, if any:	TIT	LE Tryusax	DATE \$125/05	
Committons of Approvat, It any:		0	*	

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ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLI	CATION CHECKLIST	
1	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIO WHICH REQUIRE PROCESSING AT THE		REGULATIONS
Appli	[DHC-Dow [PC-Po		ration Unit] [8D-Simultaneous Dedicar ningling] [PLC-Pool/Lease Comming rage] [OLM-Off-Lease Measurement] essure Maintenance Expansion] jection Pressure Increase]	ling]
[1]	TYPE OF AI	PPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD		
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	2005 HJG
	[C]	Injection - Disposal - Pressure Increase - WFX PMX SWD	Enhanced Oil Recovery IPI	22 P
	[D]	Other: Specify		=
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those William Working, Royalty or Overriding Ro		6
	[B]	Offset Operators, Leaseholders or S	urface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of F	roval by BLM or SLO ublic Lands, State Land Office	
	[E]	For all of the above, Proof of Notifi	cation or Publication is Attached, and/or	,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	ATION REQUIRED TO PROCESS	THE TYPE
[4] appro applic	val is accurate a	TION: I hereby certify that the information and complete to the best of my knowledge. quired information and notifications are su	I also understand that no action will be	ninistrative taken on this
		Statement must be completed by an individual w		
Charles E. Kendix Print or Type Name		Aix Charles E. Kenduins Signature	Engineering Technician	8-12-05 Date
19			Title  Cekendrix @ marath  e-mail Address	onail.com