### Initial

## Application Part I

Received: 07/22/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete* 

Revised March 23, 2017

RECEIVED: 07/22/2019	REVIEWER: MAM	TYPE:	СТВ	APP NO:	pMAM1920359567
12	NEW MEXICO OIL - Geological & E 220 South St. Francis I	<b>CONS</b> Engine	ering Bure	<b>I DIVISION</b> au –	
	ADMINISTRATIVE IS MANDATORY FOR ALL ADMINIS EGULATIONS WHICH REQUIRE PRO	STRATIVE A	PPLICATIONS FO	OR EXCEPTIONS	
Applicant: EOG Resou Well Name: <u>Python 36</u> Pool: WC-025 G-09 S25 SUBMIT ACCURATE AN	State Com 701H & ot 3009P; Upper Wolfca D COMPLETE INFORMA	mp		API: Pool	RID Number: <u>7377</u> 30-025-44337 Code: [98180] THE TYPE OF APPLICATION
,	N: Check those which ing Unit – Simultaneou NSP(project Area	s Dedic			CTB-907
DHC [ II ] Injection – I	g – Storage – Measure IXCTB DPLC Disposal – Pressure Incre	]PC		□OLM Oil Recov □ PPR	1
A. Offset operation B. Royalty, over C. Application D. Notification E. Notification F. Surface own	above, proof of notific	evenue ce proval b proval b	e owners y SLO y BLM	on is attac	FOR OCD ONLY Notice Complete
administrative appro	by certify that the info val is <b>accurate</b> and <b>co</b> <b>ction</b> will be taken on hitted to the Division.	mplete	to the bes	st of my kn	owledge. I also
Note: Stater	nent must be completed by an	individua	l with manage	erial and/or su	pervisory capacity.
Sarah Mitchell			Da	<b>7 8 </b>	19
Print or Type Name			432-	848-9133	
Signature	el		sar	one Number ah_mitchell nail Address	@eogresources.com
Signatore			6-11		

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Res	sources, Inc.				۵
OPERATOR ADDRESS: P.O. Box	2267 Midland, Texas	79702			
APPLICATION TYPE:					
Pool Commingling	ng Pool and Lease Con	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: 🗌 Fee 🔲	State 🛛 Fede	ral			
Is this an Amendment to existing Order					
Have the Bureau of Land Management	(BLM) and State Land	l office (SLO) been not	tified in writing of	of the proposed commi	ingling
Yes No	······				1
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
				4	
<ul> <li>(2) Are any wells producing at top allowal</li> <li>(3) Has all interest owners been notified b</li> <li>(4) Measurement type: Metering [</li> <li>(5) Will commingling decrease the value of t</li></ul>	y certified mail of the pro		☐Yes ☐No. be why commingli	ng should be approved	
		SE COMMINGLIN			
(1) Pool Name and Code. WC 025 G 09		s with the following in	liormation		
(2) Is all production from same source of s					a.
(3) Has all interest owners been notified by		osed commingling?	Yes No	0	
(4) Measurement type: Metering	Other (Specify)				
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.	I lease attach sheets	with the lonowing in	lioi mation		
(1) 1000-1000-1000-1000-1000-1000-1000-10				\	
(1)	) OFF-LEASE ST				
		ts with the following i	nformation		
(1) Is all production from same source of s		)			
(2) Include proof of notice to all interest of	vners.				
(E) AD	DITIONAL INFO	RMATION (for all	application tv	pes)	
(		with the following in		r - /	
(1) A schematic diagram of facility, includ		1			
(2) A plat with lease boundaries showing a		ons. Include lease number	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number	s, and API Numbers.				
I hereby certify that the information above is	true and complete to the	best of my knowledge and	l belief.		1
SIGNATURE: Allend Mill		TLE:_Sarah Mitchell		DATE: 7	8/19

TYPE OR PRINT NAME\_Sarah Mitchell\_

E-MAIL ADDRESS: sarah\_mitchell@eogresources.com\_

TELEPHONE NO .: 432-848-9133\_

### APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	Well Name	Well#	Location	Pool Code/name	Status	OIL API/BOPD	Gas BTU/MCFPD
30-025-44337	PYTHON 36 STATE COM	701H	M-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PRODUCING	244	1265/826.77
30-025-44338	PYTHON 36 STATE COM	702H	M-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PRODUCING	258.18	1259/1896.48
30-025-45696	PYTHON 36 STATE COM	703H	N-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45739	PYTHON 36 STATE COM	704H	N-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1725	*1357/*3279
30-025-45698	PYTHON 36 STATE COM	707H	P-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45742	PYTHON 36 STATE COM	743H	N-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	[98180] WC-025 G-09 S25309P UPP WC	PERMITTED	*1724	*1357/*3279

\*projected, pending completion

### **GENERAL INFORMATION:**

- State of New Mexico lease VO-7711-2 covers 160.00 acres, being the NW/4 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- State of New Mexico lease VB-1192-1 covers 480.00 acres, being the SW/4, E/2 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 NE/4 (Units G and J) of Section 36-24S-32E on State of New Mexico lease VB-1192-1
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

### PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter before flowing into a common header. Gas is allocated to the wells on a mass balance basis based off of routine gas sampling at these meters. *Gas measurements on the high pressure separator are aligned with API MPMS 20.1* 

PYTHON 36 STATE COM #701H gas allocation meter is an Emerson orifice meter (S/N 67636501)

PYTHON 36 STATE COM #702H gas allocation meter is an Emerson orifice meter (S/N 67636502)

PYTHON 36 STATE COM #703H gas allocation meter is an Emerson orifice meter (S/N \*111111)

PYTHON 36 STATE COM #704H gas allocation meter is an Emerson orifice meter (S/N \*1111111)

PYTHON 36 STATE #705H gas allocation meter is an Emerson orifice meter (S/N \*111111) PYTHON 36 STATE #706H gas allocation meter is an Emerson orifice meter (S/N \*111111) PYTHON 36 STATE COM #707H gas allocation meter is an Emerson orifice meter (S/N \*111111)

PYTHON 36 STATE COM #743H gas allocation meter is an Emerson orifice meter (S/N \*111111)

PYTHON 36 STATE #744H gas allocation meter is an Emerson orifice meter (S/N \*111111) PYTHON 36 STATE #745H gas allocation meter is an Emerson orifice meter (S/N \*111111)

The oil from the separators will be measured using a Coriolis meter. *Oil measurements on the high pressure separator are aligned with API MPMS 20.1* 

PYTHON 36 STATE COM #701H oil allocation meter is a FMC Coriolis meter (S/N 10-74686) PYTHON 36 STATE COM #702H oil allocation meter is a FMC Coriolis meter (S/N 10-74688) PYTHON 36 STATE COM #703H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE COM #704H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE #705H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE #706H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE #706H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE COM #707H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE COM #743H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE COM #743H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE H744H oil allocation meter is a FMC Coriolis meter (S/N \*111111) PYTHON 36 STATE #744H oil allocation meter is a FMC Coriolis meter (S/N \*111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil.

Gas from the heated separator is measured and allocated back to the wells on an oil volume based allocation.

ST PYTHON FG METER #1 gas allocation meter is an Emerson orifice meter (S/N \*1111111) ST PYTHON FG METER #2 gas allocation meter is an Emerson orifice meter (S/N \*111111) Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales. Tank vapors are sent to flare and are quantified based on a Promax process model. Tank vapors are allocated back to wells on an oil volume based allocation.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (#67636551). If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the produced gas emergency flare meter (#67636556) to the flare. If an individual well needed to be flared for any operational reason it will be manually routed through the individual well flare meter (#67636557) to the flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (#67636586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. In the event the vapor recovery unit is experiencing downtime, a thermal mass meter will measure the gas before it is flared and allocate this volume back to wells on an oil volumetric basis. Fuel gas being consumed by the heated vessels is pulled off of the common gas header before being metered by the custody transfer meter. This gas is pulled at a common point and measured using a thermal mass meter and allocated back to wells on a mass balance basis. Gas lift gas being used by each well is measured and subtracted from their production on a mass balance basis.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: July 8, 2019

To: New Mexico State Land Office State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Python 36 State CTB, Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, and Python 36 State 705H, 706H, 744H,745H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-44337	PYTHON 36 STATE	701H	M-36-24S-32E	98180-WC025 G09 S25309P UPP WC	PRODUCING
	СОМ				
30-025-44338	PYTHON 36 STATE	702H	M-36-24S-32E	98180-WC025 G09 S25309P UPP WC	PRODUCING
	COM				
30-025-45696	PYTHON 36 STATE	703H	N-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
	COM				
30-025-45739	PYTHON 36 STATE	704H	N-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
	COM				
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
30-025-45698	PYTHON 36 STATE	707H	P-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
	СОМ			· 3	
30-025-45742	PYTHON 36 STATE	743H	N-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
	СОМ				
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	98180-WC025 G09 S25309P UPP WC	NEW

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc. By: Matt Gray Senior Landman

Commingling Application for Python 36 CTB EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505 7018-0680-0000-2335-8575

EOG Resources Inc. PO Box 4362 Houston, TX 77210-4362

Sharbro Energy LLC PO Box 840 Artesia, NM 88211-0840 7018-0680-0000-2335-8629 New Mexico Oil Conservation Division Attn: Ms. Karen Sharp 1625 N. French Drive Hobbs, New Mexico 88240 7018-0680-0000-2335-8582

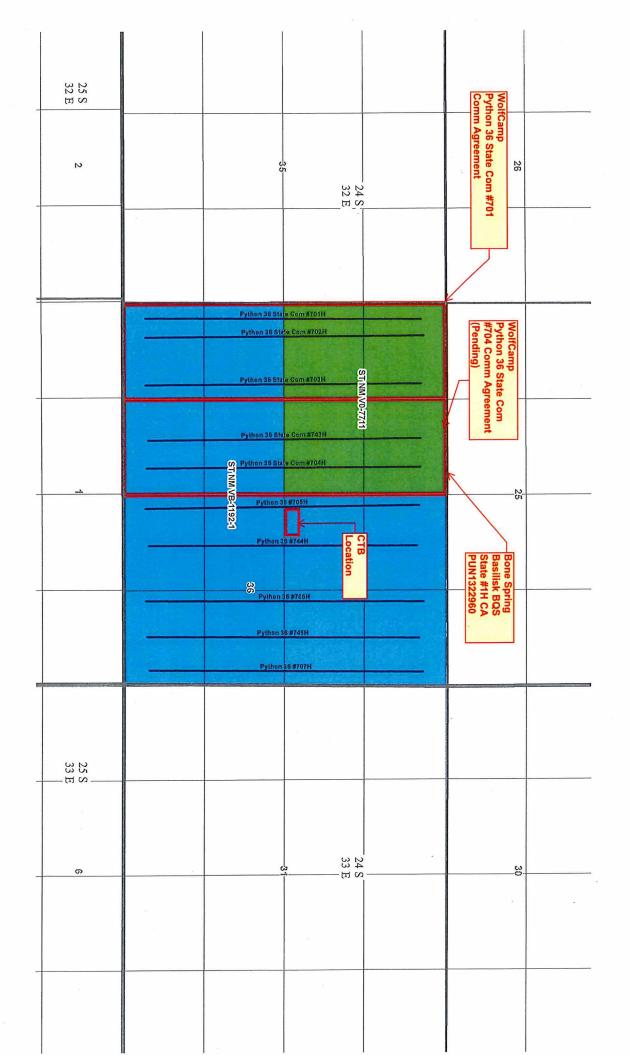
OXY USA INC Attn: Mr. Jeremy Murphrey PO BOX 27570 Houston, TX 77227 7018-0680-0000-2335-8605 New Mexico State Land Office Attn: Ms. Samantha Romero 310 Old Santa Fe Trail Santa Fe, NM 87501 7018-0680-0000-2335-8599

OXY Y-1 Company Attn: Mr. Jeremy Murphrey PO BOX 27570 Houston, TX 77227 7018-0680-0000-2335-8612

Copies of this application were mailed to the following individuals, companies, and organizations on or before 2014 8..., 2019.

tehell

Sarah Mitchell EOG Resources, Inc.





P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: July 8, 2019

Re: Surface Pool Commingling Application; Python 36 State CTB, Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, and Python 36 State 705H, 706H, 744H,745H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Python 36 State Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

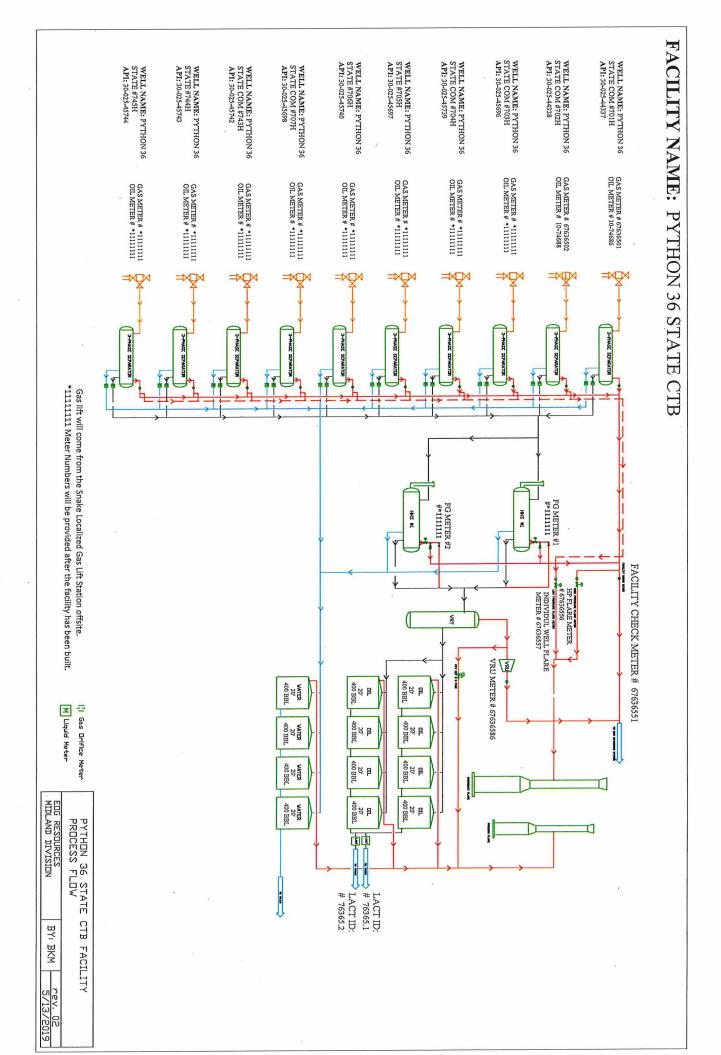
For questions regarding this application, please contact me at 432-848-9133 or sarah mitchell@eogresources.com

Kind regards,

EOG Resources, Inc.

Titchell By:

Sarah Mitchell Regulatory Contractor



Well Name	Location	API #	Pool	oil BPD	Gravities	MSCFPD E	BTU
PYTHON 36 STATE COM CTB #701H	M-36-24S-32E	30-025-44337	[98180] WC-025 G-09 S25309P Upper Wolfcamp	244	47.16	5 826.77	1265
PYTHON 36 STATE COM CTB #702H	M-36-24S-32E	30-025-44338	[98180] WC-025 G-09 S25309P Upper Wolfcamp	258.18	51.4	4 1896.48	1259
PYTHON 36 STATE COM CTB #703H	N-36-24S-32E	30-025-45696	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE COM CTB #704H	N-36-24S-32E	30-025-45739	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE CTB #705H	0-36-24S-32E	30-025-45697	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE CTB #706H	O-36-24S-32E	30-025-45740	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1725	*46.29	9 *3279	*1357
PYTHON 36 STATE COM CTB #707H	P-36-24S-32E	30-025-45698	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE COM CTB #743H	N-36-24S-32E	30-025-45742	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE CTB #744H	O-36-24S-32E	30-025-45743	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357
PYTHON 36 STATE CTB #745H	P-36-24S-32E	30-025-45744	[98180] WC-025 G-09 S25309P Upper Wolfcamp	*1724	*46.28	8 *3279	*1357

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# APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for **PYTHON 36 CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

	2019 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR	[98180] WC-025 G-09 S253309P;UPR	[98180] WC-025 G-09 S253309P;UPR 2019 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR 2019 WOLFCAMP	2018 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR 2018 WOLFCAMP	Year Pool				
		09 S253309P:UPR	-09 S253309P;UPR	-09 S253309P;UPR	-09 S253309P;UPR	-09 SZ53309P;UPR	.09 S253309P;UPR					
	Apr		Mar	Feb	Jan	Dec	Nov	Month				
	6645	, 10	7280	7210	8766	9104	9814	Oil(BBLS)		Print	R	Pr
	23479		25497	24761	28351	24822	31748	Gas(MCF)	Production	ed On: Mor	API: 30-0	oduction Su
	9 12223		7 12940	1 . 12685	1 15134	2 15818	3 16925	ater(BBLS)	ion	Printed On: Monday, July 08 2019	API: 30-025-44337	Production Summary Report
	30		<u></u>	28	31	31	30	Days P/I		61		
								Water(BBLS)				
	0		<u> </u>	0	0	0	0	Co2(MCF)	Ir			
·	0		<u> </u>	0	0	0	0	Gas(MCF)	Injection			
	0		<u> </u>	0 0	0	0	0	Other				
	0		2		0	0	0	Pressure				

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	2019	2019		2019	2019		2018		2018		Year				
	2019 WOLFCAMP	2019 WOLFCAMP	[98180] WC-025 G-09 S253309P:UPR	[98180] WC-025 G-09 S253309P;0PR 2019 WOLECAMP	2019 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR	2018 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR	2018 WOLFCAMP	[98180] WC-025 G-09 S253309P;UPR	Pool				
	Apr	Mar		Feb	Jan		Dec		Nov		Month				
	7130	7792		7347	8662		8717		8870		Oil(BBLS)		Printe	рүт	Pro
	55383	. 58063		52940	59405		63259		60879		Gas(MCF)	Production	ed On: Mon	HON 36 STA	oduction Su
	3 14574	15613		14529	17127		18466		19760		Water(BBLS)	on	Printed On: Monday, July 08 2019	PYTHON 36 STATE COM #702H	Production Summary Report
	4 30	3 31		9 28	7 31		5 31		30		Days P/I		19	·	
	0			0	0		0		0		Water(BBLS)				
	0	0		0	0		0		0		Co2(MCF)	Inje			
· ·	0	0		0	0		0		0		Gas(MCF)	Injection			
	0	0		5	0		0		0		Other I				
	0	0		c	0		0		0		Pressure				

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 -----District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>Distric: 41</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>Districi 111</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>Districi 1V</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Submit one copy to appropriate AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Г <sup>1</sup>API Number <sup>2</sup>Pool Code <sup>3</sup>Pool Name T

Million and a state of the stat

30-02	5-443	337	98	180	WC	025 GO9 S2	53309A;	UPPER W	ULFCAMP
<sup>4</sup> Property ( 32055				PY	<sup>5</sup> Property N THON 36 S	ame STATE COM			<sup>6</sup> Well Number #701H
<sup>7</sup> OGRID 7377	-			EO	<sup>8</sup> Operator N G RESOUR				<sup>9</sup> Elevation 3558'
and the second					<sup>10</sup> Surface Lo	ocation			· ·
UL or lot no. M	Section 36	Township 24-S	Range 32–E	Lot Idn	Feet from the 310'	North/South line SOUTH	Feet from the 703'	East/West	line County
UL or lot no. D	Section 36	Township 24–S	Range 32–E	Lot Idn —	Feet from the	North/South line NORTH	Feet from the 364'	East/West WEST	line County LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or 1	Infill <sup>14</sup> Co	nsolidation Code	e <sup>15</sup> Orde	er No.			•	

**FORM C-102** 

**District Office** 

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 2

364 11111 111111111111	<u></u>	36 17 OPERATOR CERTIFICATION
339'	330' FND, BRASS CAP, 25	
· I INTELLING	U.S. G.L.O. SUR.	I haveby certify that the information contained herein is true and complete
	1916 36	to the best of my knowledge and belief, and that this organization either
	BOTTOM HOLE LOCATION	owns a working interest or unleased mineral interest in the land including
/ 3631	NEW MEXICO EAST	the proposed bottom hale location or has a right to drill this well at this
	NAD 1983	location programs to a contract with an owner of such a mineral or
	X=757165	working interest, or to a soluntary pooling agreement or a compulsory pooling order herelefore entered by the division.
	Y=430195	pooting order neretofore entered of the estistant
3521	LAT.: N 32.1807606	
	LONG.: W 103.6357243	
	MD = 17182'	1 della stalaget
		Jan Maddax 5/7/2018 Signature
	LOWER MOST PERFORATION NEW MEXICO EAST	Signature Date
	NAD 1983	
	X=757165	KAY MADOX
	Y=430077	
	LAT.: N 32.1804368	Printed Nome
R A SEA	LONG.: W 103.6357282	
	MD = 17063'	
CODUCING ARE		E-mail Address
PRODUCING AREA	POINT UTM ZONE 13 COORDINATES	
	SHL X=2062773.197 Y=11679246.883	
	UMP X=2062425.586 Y=11679545.243	<sup>18</sup> SURVEYOR CERTIFICATION
	LMP X=2062381.253 Y=11683873.090	I hereby certify that the well location shown on this
	BHL X=2062360.957 Y=11683990.872	plat was plotted from field notes of actual surveys
330'		made by me or under my supervision, and that the
	UPPER MOST PERFORATION	same is true to the best of my belief.
	NEW MEXICO EAST NAD 1983	
	X=757182	12/13/2018
	Y=425749	
	LAT.: H 32.1685380	Date of Survey of Bartes Mark Buryon
	LONG.: W 103.6357623	24 02
	MD = 12730'	14 101
	SUPERCE NOLE LOCATION	
1358	SURFACE HOLE LOCATION NEW MEXICO EAST	3 3 3 3
	NAD 1983	
	X=757528	
703 7614	Y=425448	
K The KA	LAT.: N 32.1677057	ONAL S
minantin	LONG.: W 103.6346511	111 200
1 310' >3.	30'	36 Certificate Number
funding analit	T-24-S	

SISURVEYEOG MIDLANDIPYTHON 36 STATE COMFINAL PRODUCTSILO PYTHON 36 STATE COM 701H.DWG 1/3/2018 10:21:44 AM Islewart

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

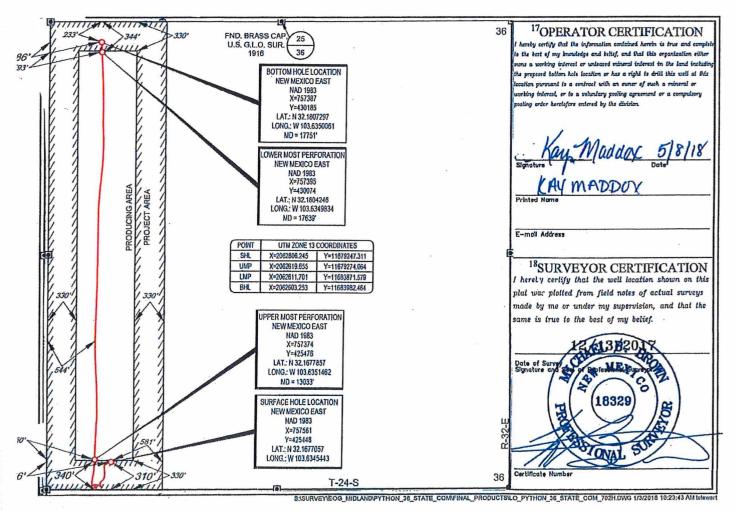
**FORM C-102** Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVINON State of New Mexico **Revised August 1, 2011** MAY 0 9 2018 RECEIVED Submit one copy to appropriate **District** Office 1220 South St. Francis Dr. Sante Fe, NM 87505

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-02	<sup>1</sup> API Numbe 5- 44	100/	981	<sup>2</sup> Pool Code	WC	-025 G-09 <b>Š</b>	3Pool Na	oper Wolfc	amp
<sup>4</sup> Property (			-	10370	Property N	and a second			Well Number
32055	S			PI	THON 36 S	TATE COM			#702H
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator N	ame			<sup>9</sup> Elevation
7377				EO	G RESOUR	CES, INC.			3557'
					<sup>10</sup> Surface Lo	cation		4	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County
М	36	24-S	32-E		310'	SOUTH	736'	WEST	LEA
		I	L						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	ine County
D	36	24-S	32-E	- 1	233	NORTH	586	WEST	LEA
Dedicated Acres	<sup>13</sup> Joint or 1	infill <sup>14</sup> Co	nsolidation Cod	e <sup>15</sup> Order	r No.				
160.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



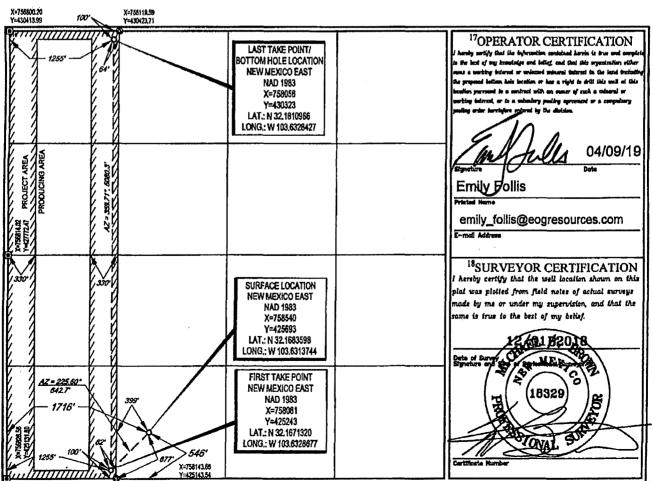
22055 PYTHON 36 STATE COM 703H OGRID No. Operator Name 72647
7377 EOG RESOURCES, INC. 3559'
<sup>10</sup> Surface Location
no. Section Towaship Range Lot Idn Feet from the North/South line Feet from the East/West line County

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SISURVEYEOG\_NELANDAPTHON\_34\_STATE\_CONFINAL\_PRODUCTSLO\_PYTHON\_34\_STATE\_CON\_703HDWG 43/2018 (1:57:18 AM t

District I 1625 N. French Dr., H Phone: (S7S) 393-616 District II N. S. First SL, Artesi Ine: (S7S) 748-128 Attrict III 1000 Rio Brazos Rosa	i Fax: (575) 35 ia, NM 88210 3 Fax: (575) 74	93-0720 (8-9720		Energy,	Depart	Natural Resou iment FION DIVISIO			FORM C-1 Revised August I, 20 ne copy to appropris District Offi
Phone: (505) 334-617 <u>District IV</u> (220 S. St. Francis Dr Phone: (505) 476-346	., Santa Fe, NM	\$7505		12	20 South St Santa Fe, N	. Francis Dr. IM 87505			AMENDED REPOR
		V	VELL LO	CATION	NAND ACR	EAGE DEDIC	ATION PLAT	۹	
30-02	5-45738	5		<sup>3</sup> Pool Code [981	80 W	C-025 G-09 S	253309P; UP		AMP
<sup>4</sup> Property ( 320555				PYI	<sup>3</sup> Property N THON 36 S	state COM			Well Number 704H
OGRIDI 73	877			EO	<sup>6</sup> Operator N G RESOUR	CES, INC.			'Elevation 3559'
······································			·		<sup>10</sup> Surface Lo	ocation			
UL or lot no. N	Section 36	Township 24-S	Range 32-E	Lot Idn	Feel from the 590'	North/South line SOUTH	Feet from the 1765'	East/West line	LEA
			11 <sub>H</sub>	ottom Hol	e Location If D	ifferent From Sur	face		
UL or lot no. C	Section 36	Township 24–S	Range 32-E	Lot Idn —	Feet from the 100'	Narsh/South line NORTH	Feet from the 2180'	East/West line	County
<sup>2</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or I	sfill <sup>14</sup> Co	munidation Cod	e <sup>13</sup> Order	No. 1				L

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=758119.55 Y=430423.71		455° X=759138.98 Y=430433.43	
2100' -		LAST T/ BOTTOM H NEW ME NA X= LAT: N LONG: W	LOCATION DEAST DEAST 33 34 35 36 36 37 38 39 30 30 30 30 30 30 30 30 30 30
	PROJECT AREA PRODUCING AREA	330'	Erritur follis Printed Nerre Errity follis Printed Nerre Errity follis@eogresources.com E-mel Address
	<u>Az = 100.30</u> BALF	SURFACE NEW MED NAD X=70 Y=42 LAT.: N 3 LONG: W 1	EAST made by me or under my supervision, and that the some is true to the best of my belief.
		First TA NEW NED NAD X=7: Y=4 LAT.: N 3 LONG: W X>759460.76 Y=425153.38	

District 1 [1625 N. French Dr., F Phone: (373) 393-616 <u>District 11</u> 811 S. First St., Artes Plione: (573) 748-121 <u>District 111</u> 1000 Rio Brazot Rou Phone: (505) 334-617 <u>District IV</u> 1220 S. S. Francis Dr. Phone: (505) 476-346	61 Fax: (575) 3 sia, NM 88210 83 Fax: (575) 7 id, Aztec, NM 8 78 Fax: (505) 3 r., Sania Fe, NM	93-0720 48-9720 7410 14-6170 1 87305		OILO	Depar CONSERVA	: Natural Resou tment TION DIVISIO t. Francis Dr.		Submit one	FORM C-102 vised August 1, 2011 copy to appropriate District Office MENDED REPORT
		V	VELL LO	OCATIC	N AND ACF	<b>REAGE DEDIC</b>	ATION PLAT		
30-02	5-4569	7		<sup>1</sup> Pool Code [98	180 V	VC-025 G-09 8	S253309P; U	PR WOLFCA	MP
Property C 32516					Property PYTHON 3		Well Number 705H		
<sup>VOCRID</sup>				E		'Elevation 3538'			
					<sup>10</sup> Surface L	ocation			
UL or lot no. O	Section 36	Township 24–S	Range 32-E	Lot Ida			Feet from the 1720'	East/West line EAST	County LEA
			11	Bottom H	ole Location If I	Different From Sur	face		
UL or lot no. B	Section 36	Township 24–S	Range 32-E				Feet from the 2180'	East/West line EAST	County LEA
<sup>11</sup> Dedicated Acres 320.00	<sup>13</sup> Jelat or 1	nfill <sup>H</sup> Co	asolidation Co	de <sup>113</sup> Ord	ler No.	<u> </u>			

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	X=759430.5 Y=430433.4		ý.	-762077.04 -430452.25	
14	100 LAST TAKE POINT BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=759898 Y=430338 LAT.: N 32.1811053 LONG.: W 103.6268889	455	2100		<sup>17</sup> OPERATOR CERTIFICATION I hereby early that the sylvension evaluated herebs is from and exception to be best of my humidings and belief, and that this regulation either encur a carrier burnet are underseed subsect to the second second and the preparat between both baselies and same of a sub- langting permand to its constraint with an ensure of such a moment or waiting claimed, or to a wheatery partice generated or a computery providing claimed, or the second by the deticits.
			PRODUCING AREA	PROJECT AREA	My fully 04/09/ Egyreture Date Emily Follis Privited Many emily_follis@eogresources.ccm E-pat Address
	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=760394 Y=425475 LAT.: N 32.1677270 LONG.: W 103.6253888	1.5 000 = 20			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noises of actual surveys made by ma or under my supervision, and that the same is true to the best of my belief.
	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=759936 Y=425260 LAT: N 32.1671454 LONG: W 103.6288734 X=759460.78 Y=425155.20		1720' 310' 2180' 310' X=76211881 47711/17/Y=435181.75		CTELC PYTHON M. ETATE, TEXILDING 44/2016 11:54:20 AM lammar

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District I 1625 N, French Dr., 1 Phone: (373) 393-616 District III Bit S, Firs St., Artes Phone: (373) 748-121 District III 1000 Rio Brazos Ros Phone: (303) 334-617 District IV 1220 S, SL. Francis Di Phone: (303) 476-346	61 Fax: (575) 3 iia, NM 88210 83 Fax: (575) 7 d, Aztec, NM 8 78 Fax: (505) 3 r., Saria Fa, NN	93-0720 48-9720 7410 34-6170 4 87505		OILC	Depart ONSERVA	Natural Resou ment FION DIVISIC , Francis Dr.		Submit on	FORM C-10 levised August 1, 201 le copy to appropriat District Offic AMENDED REPOR			
		W	/ELL_LC		N AND ACR	EAGE DEDIC.	ATION PLAT	1				
30-025-4	5740 mbe	r		Pool Code	PR WC							
Property (	Code '				Well Number 708H							
3251	60											
'ogrid 7377			<sup>4</sup> Operator Name EOG RESOURCES, INC.						'Elevation 3538'			
		•			<sup>10</sup> Surface Lo	cation			······································			
UL er lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County			
0	36	24-S	32-E	-	310'.	SOUTH	1654'	EAST	· LEA			
			11	Bottom Ho	le Location If D	ifferent From Sur	face					
UL or lot no.	Section	Township	Range	< Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County			
A	36	24-S	32–E	-	100'	NORTH	1255'	EAST	. LEA			
<sup>11</sup> Dedicated Acres 320.00	Joint or 1		asolidation Cod	la <sup>(13</sup> Ord)	er Ne.							

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=759438.66 Y=430433.43	100 100	X=752077.04 , Y=430482.23	
LAST TAKE POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=760823 Y=430349 LAT:: N 32.1811163 LONG;: W 103.6238992		17OPERATOR CERTIFICATION 1255 1255 1 hereby serify likel the fayburstien contained hards to true as to the best of true bound of the series of the series of the propulse before that include and that the series the series of the sectory without a start a right to dotted the propulse before that include a start writing televent or is a unbed of the dotted as a start patient of the sectory patient generation of the sectory patient of the sectory patient generation of the sectory the sectory of the sectory of the sectory of the sectory the sectory of the sectory of the sectory of the sectory the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory of the sectory of the sectory of the sectory of the sectory sectory of the sectory o	ul complete as silver l technicaj l at Gala l ar minory
FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=760861 Y=425269		R ST 18 SURVEYOR CERTIFICATI 1 hereby certify that the well location shown or plat was plotted from field notes of actual sur made by me or under my supervision, and tha runne is true to the best of my belief.	ION m ihis narys
LAT.: N 32.1671541 LONG.: W 103.6238842 SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=760460 Y=425475 LAT.: N 32.1677276 LONG.: W 103.6231755 X=75460.76 Y=421543.28	310' 100-100	1255' K-762116.81	2
	un hanna an strain	X-727118.81 /1-473181.13 /1-47318181.13 /1-4731818181.13 /1-47318181.13 /1-4731811111111111111111111111111111111111	W BB

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District I 1625 N. French Dr., He Phone: (575) 393-6161				Ena		State of Ne	•	TOAR			Re	FORM C vised August 1, 2	
lintrici ]] 11 S. First St., Artesia	a, NM 88210		Energy, Minerals & Natural Resources Department								Submit one copy to appropria		
thone: (575) 748-1283 District III	3 Fax: (575) 74			n	T.CC		TION DIVISI	ON				District O	
000 Rio Brazos Road hone: (505) 334-6178	, Aztec, NM 8 8 Fax: (505) 3	410 4-6170		0			t. Francis Dr.						
District TV 220 S. St. Francis Dr.,	, Santa Fe, NM	87505				Santa Fe, N					□ ▲	MENDED REPO	
hone: (505) 476-3460	) Fax: (505) 41	6-3462											
			ELL L			AND ACR	EAGE DEDIC	ATIO					
30-025		•			Code 8180		-025 G-09 S2	53309	P; UP				
Troperty C 3205	55				P	Property N YTHON 3					7	Vell Number 707H	
OGRID N 7377	lo.				EOG	Operator I						'Elevation 3521'	
				-	EUG	<sup>10</sup> Surface L	CES, INC.	<u></u>				3021	
UL or lot no.	Section	Township	Range	[ L	at Idn	Feet from the	North/South line	Fe	el from the	Eas	t/West line	Совл	
. <b>P</b>	36	24-S	32-E	-	·	310'	SOUTH	48	i0'	EAS	ST	LEA	
			11	Bottor	n Hole	Location If D	Different From Su	rface					
UL or lot no.	Section 36	Township 24-S	Range 32-E	L L	ot Ida	Feet from the 100°	North/South line NORTH	50 33	et from the	EAS	t/West line	Coun LEA	
A Dedicated Acres	Jujoint er 1		JA-E		<sup>15</sup> Order I		NORTH	Ji		EAC		LEA	
320.00	- 30141 07 1			AG 6	Orders	110,							
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No allowable w	vill be assig	med to this	completior	n until s	all inter	ests have been	consolidated of a no	n-stande	ta nur us			ue division.	
No allowable w	vill be assig	med to this	- X=7	59436.98	all inter	ests have been (	consolidated of a no	X=762077,04				/ the division.	
No allowable w	vill be assig	T	Хю7 Ус4	59436.98	all inter			X=762077,04	<sup>17</sup> O	PERATO	R CERT		
No allowable w	vill be assig	LAST	X+7 Y=4	59434.98 3943143		ests have been o	MIIIIIIIII	X=762077,04	170) / hereing serify	PERATO	R CER		
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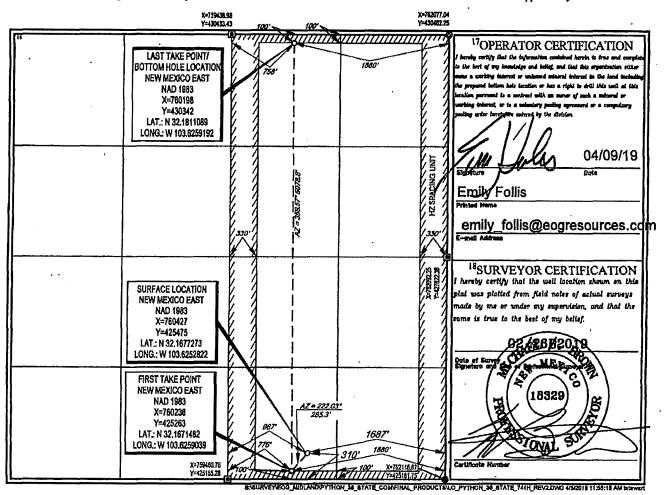
District 1 1625 N. French Dr., H Phones: (575) 393-616 District III 811 S. First St., Artesi Phones: (575) 748-128 District III 1000 Rio Brazos Road Phones: (505) 334-617 District IV 1220 S. St. Francis Dr Phone: (505) 476-340	1 Fax: (575) 3 in, NM 88210 3 Fax: (575) 7 4 Aztec, NM 8 8 Fax: (505) 3 :, Santa Fe, NA	93-0720 48-9720 7410 34-6170 4 87505			gy, Minerals Depa CONSERV 1220 South	lew Mexico & Natural Reso urtment ATION DIVISI St. Francis Dr. NM 87505		Submit one	FORM C-102 wised August 1, 2011 copy to appropriate District Office MENDED REPORT
		V	VELL LO	OCAT	ION AND AC	REAGE DEDIC	CATION PLAT	•	
30-025	45742		T	<sup>1</sup> Pool C [981	ode	WC-025 G-09 S25			
<sup>4</sup> Property C 320555	Xode .		- <b>-</b> -!	1	<sup>1</sup> Propert PYTHON 36	Well Number 743H			
70GRID 1 7377	Na.				Operate EOG RESOU				'Elevation 3558'
					<sup>10</sup> Surface	Location			
UL or lot no. N	Section 36	Township 24-S	Range 32–E	Let —	Idn Feet from t 568'	North/South line	Feet from the 1741'	East/West line WEST	County LEA
			11	Bottom	Hole Location I	Different From Su	rface		
UL or lot no. C	Section 36	Township 24–S	Bange 32-E	Lot —	Idn Feet from t 100'	he North/South line NORTH	Feet from the 1880'	East/West line	County LEA
<sup>13</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or 1	infiti <sup>11</sup> Co	nsolidation Co	de (1	Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X*758119,59 Y=450423,71	100		X=759438.08 Y=430433.43		
1880'	551		A 100 LAST TAKE POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=758881 Y=430328 LAT.: N 32.1810981 LONG: W 103.6308227		<sup>17</sup> OPERATOR CERTIFICATION I herrity writy that the sylvenation andated herrity is how and complete to the test of any household and being and their arguments in effor- rance a working before or values of minoral internal in the land tracheling the proposed bettern take location or has a right to detti this well all internation permand to a satured with an ensure of such a maternal or working before, or its synthesize pooling argument or a computerary particip order herrity and and the dettion.
	HZ SPACING UNIT	- 26102-11-858-7.N			Image: Signature     04/09/19       Signature     Dete       Emily follis     Printed Nerre       emily_follis@eogresources.com     E-mail Address
		A2-10312	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=758584 Y=425715 LAT.: N 32.1684210 LONG.: W 103.6312957		ISURVEYOR CERTIFICATION I hereby certify that the usil location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
1741'	12 × 12 × 12 × 12 × 12 × 12 × 12 × 12 ×	100	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=758706 Y=425249 LAT.: N 32,1671361 LONG.: W 103,8308479 1007 x=78440.78 y=4251528	STATE CONTENUT BROOKSTEND PY	Certifical Romber

Phone: (575) 393-616 <u>Dittrict II</u> 811 S. First St., Artesi Phone: (575) 748-128 <u>District III</u> 1000 Rio Brazos Rosa Phone: (505) 334-617 <u>District IV</u> 1220 S. St. Francis Dr	623 N. French Dr., Hobbs, NM 88240           Phone: (575) 393-6161         Faz: (575) 393-0720           Dittrict II         Sint St., Antesia, NM 88210           H1 S. First St., Antesia, NM 88210         Phone: (375) 748-1283           Dittrict III         Sint St., Antesia, NM 88210           Obort St., Antesia, NM 88210         Phone: (375) 748-1283           Dittrict III         Obort St., Antesia, NM 88210           Dittrict III         Sinth St., Antesia, NM 88210           Dittrict III         Sinth St., Antesia, NM 88210           Dittrict IV         Sinth St., Antesia, Sinth Fax: (505) 334-6170           Dittrict IV         Sinth St., Francis Dr., Santa Fe, NM 87505           Phone: (505) 476-3460         Fax: (505) 476-3462					gy, Minera D L CONSEI 1220 Sou Santa	als & epar RVA ith S Fe, 1	w Mexico Natural Resort tment TION DIVISI t. Francis Dr. NM 87505	ON		ubmit on	FORM C-102 evised August 1, 2011 e copy to appropriate District Office MENDED REPORT	
			WELL	<u>ro</u>			ACE	REAGE DEDIC					
30-0	25-457	43			<sup>2</sup> Pool 0 98	1180	W	C-025 G-09 S	253309P; UF	PR WO	LFCA	MP	
Property 0 325				<sup>3</sup> Property Name PYTHON 36 STATE							Well Number 744H 'Elevation 3538'		
<sup>7</sup> 0GRID 1 7377	Na.		3	<sup>COperator Name</sup> EOG RESOURCES, INC.									
					•	<sup>10</sup> Sur	face L	ocation					
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<sup>13</sup> Dedicated Acres 320.00	i 10 taiot <sup>(1</sup>	inful <sup>fr</sup>	Consolidatio	Code		Order No.		l				· ·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (375) 393-6161 Fax: (575) 393-0720 **FORM C-102** State of New Mexico Energy, Minerals & Natural Resources Revised August 1, 2011 District II B11 S. First St., Artesia, NM 88210 Submit one copy to appropriate Department Phone: (575) 748-1283 Fax: (575) 748-9720 District Office District III **OIL CONSERVATION DIVISION** 1000 Rio Brazos Road, Aztec, NM \$7410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Sania Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 **AMENDED REPORT** Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 30-025-45744 28180 WC-025 G-09 S253309P; UPR WOLFCAMP Property Code 325160 Property Name Well Number **PYTHON 36 STATE** 745H OGRID No. Operator Name Elevation 7377 EOG RESOURCES, INC. 3521' <sup>10</sup>Surface Location UL or lot no. Section Towsship Range Lot Ida Feet from the North/South line Feet from the East/West line County 36 P 24-S 32-E 310' 483' EAST SOUTH LEA <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. Section Township Rang Lot Id: Feet from the North/South lin Feet from the East/West Ila County 36 100' A 24-S 32-E NORTH **630** EAST LEA Joint or Istill Dedicated Acres Consolidation Code Order No. 320.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=762077.04 Y=430462.25 X=759438.98 Y=430433.43 in <sup>17</sup>OPERATOR CERTIFICATION 100'-LAST TAKE POINT/ ertify that the toperation of BOTTOM HOLE LOCATION and belief and that this are ution etth NEW MEXICO EAST ral interest in the land it يان له تابير بنظ الأخا NAD 1983 ----- -X=761448 Y=430355 LAT.: N 32,1811237 LONG .: W 103.6218791 04/09/1 HZ SPACING UNIT 368.57 5060.0 Emily Follis emily\_follis@eogresources.com ¥1 18SURVEYOR CERTIFICATION hereby certify that the well location shown on this SURFACE LOCATION plat was plotted from field notes of actual surveys NEW MEXICO EAST ade by me or under my supervision, and that the NAD 1983 came is true to the best of my belief. X=761831 THE COLL Y=425487 LAT.: N 32,1677384 LONG .: W 103.6213913 Date of Surv FIRST TAKE POINT NEW MEXICO EAST 18329 NAD 1983 Z = 214.44' 258.4' 6 483 X=761488 6% Y=425275 LAT .: N 32.1671598 LONG .: W 103,6218644 31/ 100 X=759460.78 Y-125155.28 1////100-4 mmmm SURVEYEOD MIDLANDPYTHON 34 STATE COMPINAL PRODUCTSLO PYTHON 34 STATE 745H REVIDING 4/3/2018 11:35:33 AM