## NSL

### Initial

## Application

### Received: 08/02/19

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete



Revised March 23, 2017

RECEIVED: 08/02/1	9 REVIEWER: LRL	TYPE: NSL	APP NO: pLEL1921738267
	NEW MEXICO O	BOVE THIS TABLE FOR OCD DWISION USE L CONSERVATION E Engineering Bure s Drive, Santa Fe,	N DIVISION
		E APPLICATION C	
This cheo	CKLIST IS MANDATORY FOR ALL ADM REGULATIONS WHICH REQUIRE F		OR EXCEPTIONS TO DIVISION RULES AND N LEVEL IN SANTA FE
Applicant: Devon Energy			OGRID Number: 6137
Well Name: Fully Loade			API: 30-015-PENDING
Pool: Purple Sage - Wolfcam	ip Gas		Pool Code:
1) TYPE OF APPLICA	INI TION: Check those which pacing Unit – Simultaneo	DICATED BELOW h apply for [A] bus Dedication	
[   ] Commir □ DI [    ] Inje <u>c</u> tio	n – Disposal – Pressure Ind	∐pc ∐ols	OLM Oil Recovery
A. Offset op B. Royalty, C. Applicat D. Notificati E. Surface o	the above, proof of notif	, revenue owners otice oproval by SLO oproval by BLM	<ul> <li>Notice Complete</li> <li>Application</li> <li>Content</li> <li>Complete</li> </ul>
administrative ap	proval is <b>accurate</b> and <b>c</b>	<b>complete</b> to the be n this application u	ed with this application for est of my knowledge. I also until the required information and
Note: S	Statement must be completed by	an individual with manag	erial and/or supervisory capacity.
			//2019
Sharon T. Shaheen, Attorney, N	Montgomery & Andrews, P.A.	Dc	ne
Print or Type Name		(5)	)5) 986-2678
41 -	151.1		ione Number
Mann	maneen	\$\$	haheen@montand.com

Signature

e-mail Address





### August 1, 2019

### Submitted via OCD's electronic filing system

Adrienne Sandoval, Director NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

### RE: Devon Energy Production Company, L.P. Request for Administrative Approval of Non-Standard Location

Fully Loaded 12-1 Fed Com 621H Sections 1 & 12, T24S, R29E Eddy County, New Mexico Purple Sage-Wolfcamp Gas Pool (Pool Code 98220) API# 30-015-PENDING

Dear Ms. Sandoval,

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. ("Devon") requests administrative approval of a non-standard location for the above-referenced well, as described more fully below.

Standard setbacks for the first and last take points of a horizontal gas well are 330 feet from the outer boundary of the spacing unit. 19.15.16.15(C)(1) NMAC; see Order No. R-14262 at 7-8 (deferring to Division rules for setbacks of first and last take points). The above-referenced well, however, will have a first take point located 85 feet from the southern boundary of the spacing unit and a last take point located 100 feet from the northern boundary of the spacing unit. Devon is requesting approval to decrease the setbacks for the first and last take points of the above-referenced well as indicated below.

- 1. SHL: 2356' FNL and 1403' FWL of Section 12-T24S-R29E
- 2. FTP: 2555' FNL and 990' FWL of Section 12-T24S-R29E
- 3. LTP: 100' FNL and 990' FWL of Section 1-T24S-R29E
- 4. BHL: 20' FNL and 990' FWL of Section 1-T24S-R29E

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 NMOCD August 1, 2019 Page 2

It is Devon's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the distances of the first and last take points from the standard set by the Rules will increase the wells' ultimate recovery of reserves, which will prevent the waste of natural resources. Attached are the draft C-102 form and plats to assist the Division in its review of Devon's requests.

Devon has sent notice to all affected persons on the enclosed list by certified mail, return receipt requested, with a copy of this request, the plats, and the draft C-102. The notice also informs the affected persons that, if they object to the aforementioned requests, they must file the objection in writing with the Division within 20 days from the date the Division receives this administrative approval request. I attach a sample of the notice letter and a spreadsheet with the types and names of the affected parties, the location of each parties' interest, the date the letter was sent, and the mail tracking number for the mailings that went out today.

Please let me know if you have any questions or concerns. Thank you for your assistance in this matter.

Very truly yours,

Sharon T. Shaheen

STS/It Enclosures ec: Verl Brown, *via email* Devon Energy Production Company, LP

District I 1625 N. French Dr., H	lobbs, NM 882	40		S	tate of N	lew M	exico				Form C-102
Phone: (\$75) 393-616 District II	1 Fax: (575) 39	<sup>3 0720</sup> Fn	ergy. N	Aineral	s & Natu	ral Re	sources	5 Departm	ent	Revised	August 1, 2011
811 S. First St., Artesi Phone: (575) 748-128					<b>NSERVA</b>					Subi	mit one copy to
District III 1000 Rio Brazos Road			U						ар		e District Office
Phone: (505) 334-617					O South						
District IV 1220 S. St. Francis Dr.				9	Santa Fe,	NM 8	7505			] AMEN	IDED REPORT
Phone: (505) 476-346	0 Fax: (505) 476								-		
l	API Numb		VELL LC	<sup>2</sup> Pool Co		REAG	E DEDIC	ATION PLA <sup>3</sup> Pool N			
	API NUML	Jei		P001 C0	ae			POOLN	ame		
<sup>4</sup> Property	y Code					rty Name				61	Well Number
				FL	ILLY LOADE						621H
<sup>7</sup> OGRID 613			D	EVON EN	*Opera IERGY PROD	tor Name		NY. L.P.			<sup>9</sup> Elevation 3093.5'
					<sup>10</sup> Surface						5055.5
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		/South line	Feet from the	East/W	est line	County
F	12	24-S	29-E		2356	N	ORTH	1403	WE	ST	EDDY
·		1	Botton	n Hole	Location I	f Diffe	rent Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		/South line	Feet from the		est line	County
LOT 4	1	24-S	29-E		20		ORTH	990	WE	:51	EDDY
<sup>12</sup> Dedicated Ac 480	res Joir	nt or Infill	<sup>14</sup> Consolida	tion Code	<sup>15</sup> Order No.						
400											
No allo	wable							terests hav		n cons	olidated
1		orai	non-sta	ndard ı	unit has b	een ap	proved	by the divi	sion.		
16					540			17OP	RATOR	CERTI	FICATION
FULLY LOADED	•		2.12		N: 456347 / E: 663501			I hereby cert	ify that the i	nformation	contained herein is y knowledge and
12-1 FED COM ELEV: 3093.5'	621H	N: 456341. E: 660847.		89°53'03" W 2654.06'	\$ 89°52'3 2653.		N: 456352, E: 666154.7	belief, and th	at this orga	nization eit	her owns a working
LAT: 32.23294 LON: -103.942			3	BHL 20' FN		Ĭ		the propose	d bottom ho	ole location	t in the land including or has a right to drill
N: 448699.5 E: 662314.3	56		Sa LOT	4 990' F	WL LOT 2		70' V	owner of suc	h a mineral	or working	o a contract with an interest, or to a
FIRST TAKE PO			2649.2				2653.7	voluntary po order hereto			ompulsory pooling vision
LAT: 32.23240 LON: -103.943	)6°	N: 453693.	z		D' FNL		2 N: 453699.	91			
N: 448501.6 E: 661902.6	65	E: 660870.			_1		E: 666174.6				Date
			3				>	Printed Nar	ne		
LAST TAKE POI LAT: 32.25368	38°		3.2	1.12		-	73' V 73'				
LON: -103.943 N: 456243.7	76		2633.9	MN			00°24'57" 2653.73'	E-mail Addr	_		
E: 661838.6		N: 451060.	z	89*48'11" W	N: 451050	.56	Z N: 451046.				ICATION
BOTTOM HOLE LAT: 32.25390		E: 660901.		2646.77'	N 89°54' 2646.	34" W	E: 666193.	R7 Inereby C			location shown field notes of
LON: -103.943 N: 456323.7			3	-2356'-	2040.		3				or under my
E: 661837.9	14		.81	12	B		.62	correct to			ne is true and ief.
			00°14' 2657.8	EF	G	; — —	2650.62	03/06/2019	;		
		N: 448402	2	112-1-6	21H SHL		Z N: 448396.	Date of Sur 72 Signature :		f Profossi	onal Surveyor:
	LO BRASS C	E: 660913.	33	12-1-6	-12+		E: 666205.2	21	100		
• ON 2.5" IH			3	FTP 2555' F	NL I		3		BERT	R. DEA	10x
2.5" USGL ON 2" IRO	O BRASS CA	Р	1 00°12'33" 1 2653.92'	990' FV			2650.91	/	PLBERT	MEXICO	10405
			2653	MIN	0		2650		6.		$\sum$
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		E: 660923.		89°58'08" W	E: 663570 N 89°57'		E: 666218.	27 🛛 🛆	Alle	yung	- An
NOTES: 1. BEARINGS SHOWN AR		ON THE NEW MI		2647.76'	2648.	66'	3 (2011), BASED		FESS	DNAL SU	AVE
FROM GPS OBSERVATIO	NS, OCCUPYIN	G A WHS CONTR	OL POINT (5/8"	REBAR), LOCATE				ION:		NAL SU	/
2306.69, DETERMINED E 2. DISTANCES DEPICTED	HEREON ARE F	REPORTED AS GR	OUND DISTANC		FEET USING A COMBIN	IED SCALE FAC	TOR OF 1 000221				pert Dehoyos
3. ELEVATIONS ARE OF N	NAVD 88 COMP	UTED USING GEI	OD 128					Drawn by: J	w [Checl	ked by: AR	D Date: 03/22/2019

Intent	As Drilled		
API #			
Operator Name: DEVON ENERGY PR	ODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-1 FED COM	Well Number 621H

### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de			5 16	Longitude				NAD

### First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	12	24-S	29-E		2555	NORTH	990	WEST	EDDY
Latitu 32.2	<sup>de</sup> 32406°				Longitude -103.9434	13°			NAD 83

### Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	1	24-S	29-E		100	NORTH	990	WEST	EDDY
Latitu 32.2	<sup>de</sup> 53688°				Longitude -103.9435	29°			NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well?

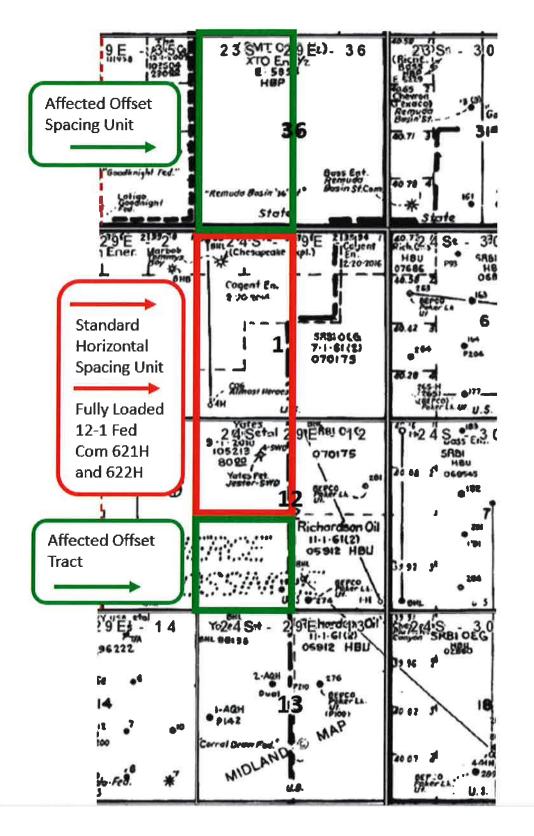
N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

**Devon Energy Production Company, L.P.** 

**Unorthodox Location Notice Plat** 



# AFFECTED PARTIES ENTITLED TO NOTICE

## Fully Loaded 12-1 Fed Com 621H

Туре	Affected Party	Location	Date Letter Sent	<b>Mail Tracking Number</b>
Operator	XTO Energy, Inc.	W2 SEC 36 23S 29E	August 2, 2019	7017 3040 0000 8684 6408
Working interest owner EOG Resources Inc.	EOG Resources Inc.	SW4 SEC 12 24S 29E	August 2, 2019	7017 3040 0000 8684 6422
Lessor	NM State Land Office	W2 SEC 36 23S 29E	August 2, 2019	7017 3040 0000 8684 6439
Lessor	Bureau of Land Mgmt.	SW4 SEC 12 24S 29E	August 2, 2019	7017 3040 0000 8684 6446



MONTGOMERY & ANDREWS LAW FIRM

SHARON T. SHAHEEN Direct: (505) 986-2678 Email: <u>sshaheen@montand.com</u> www.montand.com

August 2, 2019

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES ON THE ATTACHED LISTS

Re: Administrative Application for Non-Standard Location Devon Energy Production Company, L.P. OGRID Number: 6137 Pool: Purple Sage – Wolfcamp Gas <u>Pool Code: 98220</u> Fully Loaded 12-1 Fed Com 621H and 622H Sections 1 & 12, T24S-R29E Eddy County, New Mexico API#s 30-015-PENDING, 30-015-PENDING

Ladies and Gentlemen:

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. has on this date made application to the NMOCD for administrative approval of non-standard locations regarding the above-referenced wells. Copies of the applications are enclosed.<sup>1</sup>

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days.

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

<sup>&</sup>lt;sup>1</sup> The applications for these wells were previously filed in one application, which included four wells ("August 30 Combined Application"). You should have already received notice by certified mail of the August 30 Combined Application. However, the Combined Application was rejected by the Division. You are now receiving this notice because Devon was required to refile in four separate applications. There is no change in the wells or the locations described in the notice you previously received for the August 30 Combined 30 Combined Application.

All Interested Parties August 2, 2019 Page 2

Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, directed to the attention of Leonard Lowe.

Should you consent to the application and the proposed Purple Sage-Wolfcamp well locations for the **Fully Loaded 12-1 Fed Com 621H and 622H**, you are requested to indicate your waiver of objection by signing where indicated below and then returning this letter to me at your earliest convenience.

Very truly yours,

Sharn I Shahem

Sharon T. Shaheen

Enclosure

CONSENT:

By: \_\_\_\_\_

(Print Name)

### **APPLICATION NON-STANDARD LOCATION – ADDRESS LIST**

Devon Energy Production Company, L.P. Fully Loaded 12-1 Fed Com 621H and Fully Loaded 12-1 Fed Com 622H

### T23S-R29E

Section 36 – Units C, D, E, F, K, L, M, & N Eddy County, NM

Operator: XTO Energy, Inc. 22777 Springwoods Village Pkwy, Spring, TX 77389

### T24S-R29E

Section 12 – Units K, L, M, & N Eddy County, NM

Working Interest Owner: EOG Resources Inc. 5509 Champions Drive Midland, Texas 79706

### Additional Addresses:

New Mexico State Land Office Oil, Gas, and Minerals Division P.O. Box 1148 Santa Fe, NM 87504

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508