## NSL

### Initial

## Application

### Received: 08/02/19

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

### **NSL-7922**

Revised March 23, 2017

RECEIVED: 08/02/19	REVIEWER: NSL	TYPE: NSL	APP NO: pLEL192173901	0
1	NEW MEXICO OIL - Geological & E 220 South St. Francis I	Engineering Bure	au –	
	ADMINISTRATIVE T IS MANDATORY FOR ALL ADMINIX REGULATIONS WHICH REQUIRE PRO	STRATIVE APPLICATIONS F	OR EXCEPTIONS TO DIVISION RULES AND	
Applicant: Devon Energy Prod Well Name: Fully Loaded Fee Pool: Purple Sage - Wolfcamp Ga	l Com 12-13 622H		OGRID Number: 6137 API: 30-015-PENDING Pool Code: 98220	_
	ID COMPLETE INFORMA	TION REQUIRED TO CATED BELOW	D PROCESS THE TYPE OF APPLICATIO	ON
	N: Check those which the cing Unit – Simultaneou III – Simultaneou III NSP (PROJECT AREA	s Dedication		
DHC [ II ] Injection –	ng – Storage – Measure CTB PLC Disposal – Pressure Incr	]pc 🛛 ols	OLM Oil Recovery PPR	LY
A. Offset opera B. Royalty, ove C. Application D. Notification E. Notification F. Surface own	above, proof of notific	revenue owners ce proval by SLO proval by BLM	Notice Comple Application Content Complete	
administrative appro understand that <b>no</b> (	oval is <b>accurate</b> and <b>co</b>	mplete to the be	ed with this application for st of my knowledge. I also until the required information and	
Note: State	ment must be completed by ar	ı individual with managı	erial and/or supervisory capacity.	
Sharon T. Shaheen, Attorney, Montg Print or Type Name	omery & Andrews, P.A. N. Shahen	Do	/2019 Ite 05) 986-2678 one Number haheen@montand.com	
Signature		e-r	mail Address	





### August 1, 2019

### Submitted via OCD's electronic filing system

Adrienne Sandoval, Director NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

### RE: Devon Energy Production Company, L.P. Request for Administrative Approval of Non-Standard Location

Fully Loaded 12-13 Fed Com 622H Sections 12 & 13, T24S, R29E Eddy County, New Mexico Purple Sage-Wolfcamp Gas Pool (Pool Code 98220) API# 30-015-PENDING

Dear Ms. Sandoval,

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. ("Devon") requests administrative approval of a non-standard location for the above-referenced well, as described more fully below.

Standard setbacks for the first and last take points of a horizontal gas well are 330 feet from the outer boundary of the spacing unit. 19.15.16.15(C)(1) NMAC; see Order No. R-14262 at 7-8 (deferring to Division rules for setbacks of first and last take points). The above-referenced well, however, will have a first take point located 87 feet from the northern boundary of the spacing unit and a last take point located 100 feet from the southern boundary of the spacing unit. Devon is requesting approval to decrease the setbacks for the first and last take points of the above-referenced well as indicated below.

- 1. SHL: 2275' FNL and 1883' FWL of Section 12-T24S-R29E
- 2. FTP: 2553' FSL and 2310' FWL of Section 12-T24S-R29E
- 3. LTP: 100' FSL and 2310' FWL of Section 13-T24S-R29E
- 4. BHL: 20' FSL and 2310' FWL of Section 13-T24S-R29E

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 NMOCD August 1, 2019 Page 2

It is Devon's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the distances of the first and last take points from the standard set by the Rules will increase the wells' ultimate recovery of reserves, which will prevent the waste of natural resources. Attached are the draft C-102 form and plats to assist the Division in its review of Devon's requests.

Devon has sent notice to all affected persons on the enclosed list by certified mail, return receipt requested, with a copy of this request, the plat, and the draft C-102. The notice also informs the affected persons that, if they object to the aforementioned requests, they must file the objection in writing with the Division within 20 days from the date the Division receives this administrative approval request. I attach a sample of the notice letter and a spreadsheet with the types and names of the affected parties, the location of each parties' interest, the date the letter was sent, and the mail tracking number for the mailings that went out today.

Please let me know if you have any questions or concerns. Thank you for your assistance in this matter.

Very truly yours,

Sharon T. Shaheen

STS/lt Enclosures ec: Verl Brown, *via email* Devon Energy Production Company, LP

District   1625 N. French Dr., Hobbs, NM 882			S	tate of Ne	ew Mexico				Form C-102
Phone: (575) 393-6161 Fax: (575) 39	<sup>3-0720</sup> Ene	rgy, N	/lineral	s & Natur	al Resources	s Departm	ent	Revised	August 1, 2011
811 S., First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III	8-9720	0	L COI	<b>NSERVA</b>	TION DIVI	SION			mit one copy to
1000 Rio Brazos Road, Aztec, NM 87 Phone: (505) 334-6178 Fax: (505) 33			122	20 South S	t. Francis Dr		apı	propriat	e District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM	87505		S	Santa Fe, N	VM 87505			] AMEN	IDED REPORT
Phone: (505) 476-3460 Fax: (505) 47							Ŧ		
<sup>1</sup> API Numi			<sup>2</sup> Pool Co		REAGE DEDIC	ATION PLA <sup>3</sup> Pool N			1
<sup>4</sup> Property Code			FU	<sup>5</sup> Propert	ty Name 12-13 FED COM			D	Well Number 622H
<sup>7</sup> OGRID No.				*Operato	or Name				<sup>9</sup> Elevation
6137			EVON EN		JCTION COMPA	NY, L.P.			3100.4'
UL or lot no. Section	Township	Range	Lot Idn	<sup>10</sup> Surface L Feet from the	North/South line	Feet from the	East/W	/est line	County
F 12	24-S	29-E		2275	NORTH	1883	WE		EDDY
					Different Fro				
UL or lot no. Section N 13	Township 24-S	Range 29-E	Lot Idn	Feet from the 20	North/South line	Feet from the 2310	East/W	/est line ST	County EDDY
<sup>12</sup> Dedicated Acres <sup>13</sup> Join	nt or Infill	Consolida	tion Code	15 Order No.					
480	a								
No allowable	will be a	ssigne	d to thi	is completi	on until all in	iterests hav	ve beer	n cons	olidated
	or a ne	on-sta	ndard ι	unit has be	en approved	by the divi	sion.		
FULLY LOADED           12-13 FED COM 622H           ELEV: 3100.4'           LAT: 32.233158°           LON: -103.940526°           N: 448778.56           E: 662794.37           FIRST TAKE POINT           LAT: 32.231839°           LON: -103.939145°           N: 448300.17           E: 663223.21           LAT: 32.210509°           LON: -103.9391476°           N: 440540.82           E: 663242.08           BOTTOM HOLE LOCATION           LAT: 32.210289°           LON: -103.939176°           N: 440460.83           E: 663242.24	W "85:30" W	21 187 188 218 237 237 237 237 237 237 237 237	2)°48'11" W (646.77'	N 89'54'34' 2646.51' N: 451050.92 E: 663547.94 	E: 666193.87 M. 72906597 N: 448396.72 E: 666205.21 M. 9597 N: 445746.42 E: 666218.27 M. 11.80.00 M. 1	true and com belief, and th interest or un the propose this well at th owner of suc voluntary po order hereto Signature Printed Narr E-mail Addr <sup>18</sup> SUF I hereby ce on this pla actual surv	nplete to the nat this organ nleased mini- di bottom he his location the a mineral coling agreer ofore entere not set the ress RVEYOR ertify that it was ploo veys made n, and that	te best of m nization eit ieral interess ole location pursuant to or working ment or a co ed by the div the div the well tted from e by me co at the sar	Date FICATION location shown n field notes of or under my me is true and
<ul> <li>3.25" USGLO BRASS CON 2,5" IRON PIPE</li> <li>2.5" USGLO BRASS CAON 2.5" USGLO BRASS CAON 2" IRON PIPE</li> <li>NOTES:</li> <li>1. BEARINGS SHOWN ARE GRID BASEE</li> <li>FROM GPS OBSERVATIONS, OCCUPYIN</li> </ul>	N: 443099.56 E: 660927.37 CAP 3 AP 600 N: 440449.46 E: 660932.77	5970597 231 N 89 2/			<ul> <li>N: 443088.01</li> <li>E: 666224.59</li> <li>E: 666224.59</li> <li>N: 440429.72</li> <li>N: 440429.72</li> <li>E: 666230.62</li> <li>W</li> <li>W001}, NAD 83 (2011), BASED</li> </ul>	Date of Sur Signature a	PHERT	R. DEA	Jack
2306.69, DETERMINED BY AN OPUS SO 2. DISTANCES DEPICTED HEREON ARE 3. ELEVATIONS ARE OF NAVD 88 COM	REPORTED AS GROU	UND DISTANC		FEET USING A COMBINE	D SCALE FACTOR OF 1.000223	1019 Certificate M		Al ked by: AR	bert Dehoyos D Date: 03/22/2019

Intent	As Drilled		
API #			
Operator Name: DEVON ENERGY PR	ODUCTION COMPANY, L.P.	Property Name: FULLY LOADED 12-13 FED COM	Well Number 622H

### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longitude				NAD

### First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	12	24-S	29-E		2553	SOUTH	2310	WEST	EDDY
Latitu 32.2	<sup>de</sup> 31839°				Longitude -103.9391	45°			NAD 83

### Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	13	24-S	29-E		100	SOUTH	2310	WEST	EDDY
Latitu 32.2	<sup>de</sup> 10509°			,	Longitude -103.9391	76°			NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API#		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

2'9'E 241'S72. 3301 12'9'E St SRBIO HBU 2-20-2016 140 140 Cooent E 3 1 20 20-14 2 6 I 5810LG 7-1-61(2) 070175 18 975 L U.S. Affected Offset 2 12 Setal 2 1. 2010 05213 A SWO SVENBI OLO ass Eng. 0 | Tract SRa 070175 HBU Yates Pet 060545 2.01 - TO 102 85559 Richardson Oil 1-1-61(2) 05912 HBU 1711 Standard 62 2000 Horizontal a 1-14 **Spacing Unit** DE Horders 30 Yo2e4 St -SABIOEG 2 Ε oliteb **Fully Loaded** 39 96 12-13 Fed L-A01 Com 621H I-AQH and 622H 20 1 2 P142 MIDLAND 200 01 \* b, LI. S. ERBI 24.2 219 Affected Offset Spacing Unit 30 16 50 19 6 Laksus OXY) R.E. OXY,USA 20 24 GHL -0 U. 5 River Bend Fedly

Unorthodox Location Notice Plat

Devon Energy Production Company, L.P.

# AFFECTED PARTIES ENTITLED TO NOTICE

## Fully Loaded 12-13 Fed Com 622H

Туре	Affected Party	Location	Date Letter Sent	Mail Tracking Number
Operator	OXY USA, Inc.	N2 SEC 24 24S 29E	August 2, 2019	7017 3040 0000 8684 6453
Working interest owner   EOG Resources Inc.	EOG Resources Inc.	NW4 SEC 12 24S 29E	August 2, 2019	7017 3040 0000 8684 6422
Lessor	Bureau of Land Mgmt.	NW4 SEC 12 24S 29E	August 2, 2019	7017 3040 0000 8684 6446
		N2 SEC 24 24S 29E		





SHARON T. SHAHEEN Direct: (505) 986-2678 Email: <u>sshaheen@montand.com</u> www.montand.com

August 2, 2019

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES ON THE ATTACHED LISTS

Re: Administrative Application for Non-Standard Location Devon Energy Production Company, L.P. OGRID Number: 6137 Pool: Purple Sage – Wolfcamp Gas <u>Pool Code: 98220</u> Fully Loaded 12-13 Fed Com 621H and 622H Sections 12 &13, T24S-R29E Eddy County, New Mexico API#s 30-015-PENDING, 30-015-PENDING

Ladies and Gentlemen:

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC and the applicable rules governing the acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), Devon Energy Production Company, L.P. has on this date made application to the NMOCD for administrative approval of non-standard locations regarding the above-referenced wells. Copies of the applications are enclosed.<sup>1</sup>

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days.

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

<sup>&</sup>lt;sup>1</sup> The applications for these wells were previously filed in one application, which included four wells ("August 30 Combined Application"). You should have already received notice by certified mail of the August 30 Combined Application. However, the Combined Application was rejected by the Division. You are now receiving this notice because Devon was required to refile in four separate applications. There is no change in the wells or the locations described in the notice you previously received for the August 30 Combined Application.

All Interested Parties August 2, 2019 Page 2

Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, directed to the attention of Leonard Lowe.

Should you consent to the application and the proposed Purple Sage-Wolfcamp well locations for the **Fully Loaded 12-13 Fed Com 621H and 622H**, you are requested to indicate your waiver of objection by signing where indicated below and then returning this letter to me at your earliest convenience.

Very truly yours,

Shaon A Shaheen

Sharon T. Shaheen

Enclosure

CONSENT:

By: \_\_\_\_\_

(Print Name)

### **APPLICATION NON-STANDARD LOCATION – ADDRESS LIST**

Devon Energy Production Company, L.P. Fully Loaded 12-13 Fed Com 621H and Fully Loaded 12-13 Fed Com 622H

### T24S-R29E

Section 24 – Units A, B, C, D, E, F, G, & H Eddy County, NM

Operator: OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

### T24S-R29E

Section 12 – Units C, D, E, & F Eddy County, NM

Working Interest Owner: EOG Resources Inc. 5509 Champions Drive Midland, Texas 79706

### Additional Address

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508