## Initial

# Application

## Part I

Received: <u>08/27/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

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RECEIVED: 08/27/2019	REVIEWER:	PLC	APP NO: pMAM1923945687	1
	ABOVE	THIS TABLE FOR OCD DIVISION LISE O	NLY	_

- Geolog	CO OIL CONSERVATION DIVISION ical & Engineering Bureau – rancis Drive, Santa Fe, NM 87505
	RATIVE APPLICATION CHECKLIST
	ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND EQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applicant: APACHE CORP.  Well Name: DAYTON HARDY LEASE - UPDA	OGRID Number: 873 ATE ORDER PC-1146 API: Various
Pool: Various	Pool Code: Various
SUBMIT ACCURATE AND COMPLETE IN	FORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW
1) TYPE OF APPLICATION: Check those A. Location – Spacing Unit – Simu  NSL  NSP	
[II] Injection – Disposal – Press  WFX PMX S  2) NOTIFICATION REQUIRED TO: Check  A. Offset operators or lease ho  B. Royalty, overriding royalty of  C. Application requires publish  D. Notification and/or concurr  E. Notification and/or concurr  F. Surface owner	PLC PC OLS OLM  ure Increase - Enhanced Oil Recovery  WD IPI EOR PPR  those which apply.  Iders  where s, revenue owners  and notice  ent approval by SLO  The province of the
administrative approval is accurate	the information submitted with this application for and complete to the best of my knowledge. I also ken on this application until the required information and vision.
Note: Statement must be compl	eted by an individual with managerial and/or supervisory capacity.
Reesa Fisher	8/27/2019 Date
Print or Type Name	432-818-1062
Reesa Fisher Data 2010 Add 27 13 47 72 JASTY	Phone Number
Signature	Reesa. Fisher@apachecorp.com

Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	See Attached
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE V
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14tvi 67505	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR USE "APPL PROPOSALS)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Dayton Hardy [306597]
1. Type of Well: Oil Well	Gas Well / Other	8. Well Number See Attached
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite	1000 Midland, TX 79705	See Attached
4. Well Location		
Unit Letter	: feet from the line and	feet from the line
Section 20	Township 21S Range 37E	
- / - F - F - F - F - F - F - F - F - F	11. Elevation (Show whether DR, RKB, RT, GR,	
and the same of th	, , , , , , , , , , , , , , , , , , , ,	
12. Check	Appropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF I	NITENTION TO:	UIDSEQUENT DEBORT OF
PERFORM REMEDIAL WORK		SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON  PULL OR ALTER CASING		DRILLING OPNS. P AND A
	_	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: AMEND PC	-1146 OTHER:	
	pleted operations. (Clearly state all pertinent details	s and give pertinent dates including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or re		
	•	
Apache would like to amend Surface	Commingle Order PC-1146, per the provided suppo	orting data.
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date,	
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief.
0 1.	4	
SIGNATURE KLESA J	TITLE Sr. Staff Reg Analyst	DATE 8/6/2019
SIGNATURE 1 PRODUCTION	TITLE on otali Neg Analyst	DATE 0/3/2013
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@	@apachecorp.com PHONE: (432) 818-1062
For State Use Only	E-man address.	FILONE: (402) 0.00-1002
or State USE Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		



August 6, 2019

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, NM 87505

RE: Amend Administrative Order PC-1146

Dayton Hardy Lease

Unit Letter I Sec 20 T21S R37E

Lea County, New Mexico

Dear Mr. McMillan:

Apache would like to amend Administrative Surface Commingling Order PC-1146 to include the currently producing pools and add two additional pools; Paddock (49210) and Wantz; Abo (62700). Wells with DHC's are noted on well list.

Enclosed please find forms C-102 and well test information for all wells on the lease. All wells at this battery are marginal producers and production will be allocated monthly by well tests. Per the attached land letter, interest ownership varies slightly between wells and interest owners have been notified, with one exception. Royalty owner Mrs. Exor Pfouts has an invalid address and all attempts to locate have be unsuccessful. Attached also please find where Apache ran notice in the Hobbs, NM newspaper, as required by rule.

In the event Apache were to add wells and leases to this commingling order, we request to only notify interest owners in the wells and leases to be added, per Division Rule 19.15.12.10C(4)(g) NMAC.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send an e-mail to <a href="Reesa.Fisher@apachecorp.com">Reesa.Fisher@apachecorp.com</a>.

Sincerely,

Reesa Fisher

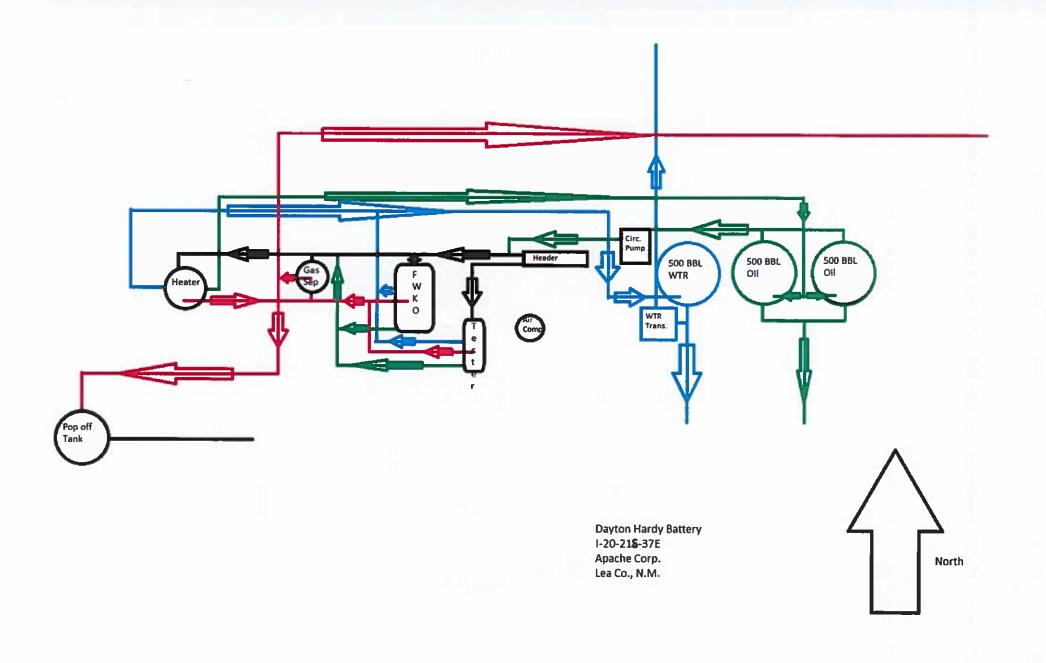
Sr. Staff Regulatory Analyst

**Enclosures** 

#### DAYTON HARDY LEASE WELLS I-20-21S-37E APACHE CORP.

				Mineral		Unit				Last			
<u>API</u>	Well Name	Well No.	Type	<u>Owner</u>	<u>Status</u>	<u>Ltr</u>	Sec	T	<u>R</u>	Prod	Spud Date	4:	Producing Pool(s)
30-025-09927	DAYTON HARDY	#001	Oil	Private	Active	1	20	215	37E	Apr-19		22800	Eumont; Yates-7R-Queen (Oil)
	(DHC-552)											50350	Penrose Skelly; Grayburg
30-025-06688	DAYTON HARDY	#002	Oil	Private	Active	1	20	215	37E	Apr-19	11/29/1947	6660	Blinebry Oil & Gas (Oil)
	(DHC-1096)											60240	Tubb Oil & Gas (Oil)
												19190	Drinkard
30-025-06689	DAYTON HARDY	#003	Oil	Private	Active	J	20	215	37E	Apr-19	2/5/1948	49210	Paddock
30-025-36963	DAYTON HARDY	#004	Oil	Private	Active	J	20	215	37E	Apr-19	5/14/2005	50350	Penrose Skelly; Grayburg
30-025-37027	DAYTON HARDY	#005	Oil	Private	Active	J	20	215	37E	Apr-19	5/26/2005	50350	Penrose Skelly; Grayburg
30-025-36964	DAYTON HARDY	#006	Oil	Private	Active	1	20	215	37E	Apr-19	4/27/2005	50350	Penrose Skelly; Grayburg
30-025-36965	DAYTON HARDY	#007	Oil	Private	Active	- 1	20	215	37E	Apr-19	6/7/2005	50350	Penrose Skelly; Grayburg
30-025-40078	DAYTON HARDY	#009	Oil	Private	Active	- 1	20	215	37E	Apr-19	4/25/2011	60240	Tubb Oil & Gas (Oil)
	(DHC-467)											19190	Drinkard
												62700	Wantz; Abo

<sup>\*\*</sup> Pools to be added to Order

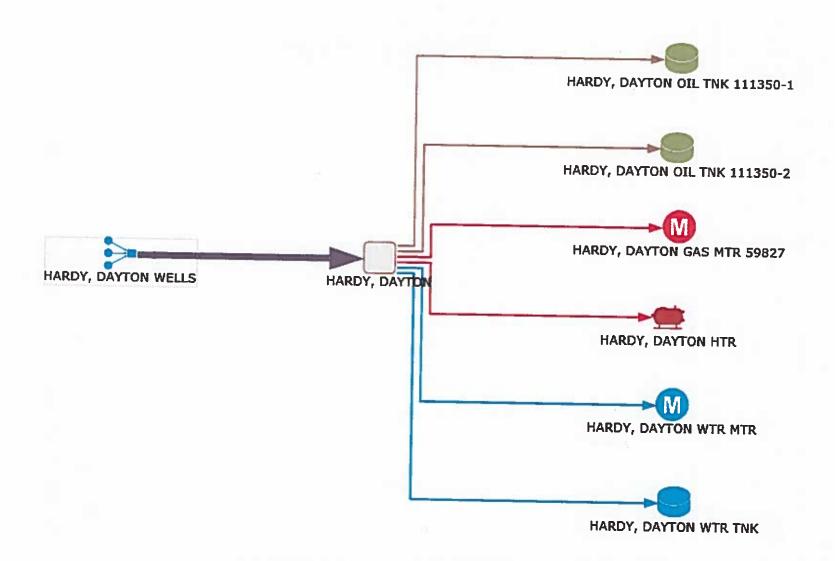




DAYTON HARDY BATTERY

APACHE CORP.

I-20-215-37E





July 24, 2019

Sent via certified mail 9414 8149 0250 5954 0047 38

ALLIE M LEE TRUST WELLS FARGO BANK NA TRUSTEE PO BOX 40909 AUSTIN, TX 78704-0016

RE: Notice of Intent to amend Surface Commingle Production Order from the Dayton Hardy lease, Unit letters I & J, N/2SE/4 Sec 4, T21S-R37E, Lea Co, NM

Dear Interest Owners,

Apache Corporation, as operator of the referenced lease, is applying to the New Mexico Oil Conservation Division to add the Paddock and Wantz Abo pools to the current surface commingle production order for the following existing wells:

API	Well Name	Well No.	Type	Owner	Status	Ltr	Sec	I	В	Prod	Spud Date	Producing Pool(s)
30-025-09927	DAYTON HARDY	#001	Oil	Private	Active	1	20	215	37E	Apr-19	22	800 Eumont; Yates-7R-Queen (Oil)
	(DHC-552)										50	350 Penrose Skelly; Grayburg
30-025-06688	<b>DAYTON HARDY</b>	#002	Oil	Private	Active	-1	20	215	37E	Apr-19	11/29/1947 6	660 Blinebry Oil & Gas (Oil)
	(DHC-1096)										60	240 Tubb Oil & Gas (Oil)
											19	190 Drinkard
30-025-06689	<b>DAYTON HARDY</b>	#003	Oil	Private	Active	J	20	215	37E	Apr-19	2/5/1948 49	210 Paddock
30-025-36963	<b>DAYTON HARDY</b>	#004	Oil	Private	Active	J	20	215	37E	Apr-19	5/14/2005 50	350 Penrose Skelly; Grayburg
30-025-37027	<b>DAYTON HARDY</b>	#005	Oil	Private	Active	1	20	215	37E	Apr-19	5/26/2005 50	350 Penrose Skelly; Grayburg
30-025-36964	<b>DAYTON HARDY</b>	#006	Oil	Private	Active	1	20	215	37E	Apr-19	4/27/2005 50	350 Penrose Skelly; Grayburg
30-025-36965	DAYTON HARDY	#007	Oil	Private	Active	- 1	20	215	37E	Apr-19	6/7/2005 50	350 Penrose Skelly; Grayburg
30-025-40078	<b>DAYTON HARDY</b>	#009	OIL	Private	Active	- 1	20	215	37E	Apr-19	4/25/2011 60	240 Tubb Oll & Gas (Oil)
	(DHC-467)										19	190 Drinkard
											62	700 Wantz; Abo

This will allow Apache to continue to operate these leases efficiently by measuring and storing oil and casinghead gas at a common facility and allow Apache to continue to operate these leases in an economic manner. The interest ownership differs slightly between the wells. In order to commingle production at the surface, production from each of the wells must be allocated by well test to account for the difference in ownership.

As a royalty owner, you are receiving this notice as required by New Mexico State law. No action is necessary on your part. If you have any questions, please don't hesitate to contact me.

Sincerely,

gentrater

APACHE CORPORATION

Jan Baker, Landman Jan.Baker@apachecorp.com

INTEREST WORKING INTEREST	INTEREST OWNER APACHE CORPORATION	ADDRESSES 2000 POST DAK BLYD SUITE 100 HOUSTON, TX 77056	CERTIFIED MAIL NUMBER	MAILED OUT 7/24/2019	R
				174 76400	
ROYALTY INTEREST	ALLIE M LEE TRUST WELLS FARGO BANK NA TRUSTEE	PO BOX 40909 AUSTIN, TX 78704-0016	9414 8149 0250 5954 0047 38	7/24/2019	
	APACHE PERMIAN EXPL & PRODILLE ATHENA PENSON MINERALS LTD C/O PENSON PROPERTIES INC	2000 POST OAK BLVD SUITE 100 HOUSTON, TX 77056 5950 BERSHIRE LANE #1040 DALLAS, TX 75225	9414 8149 0250 5954 0047 45	7/24/2019 7/24/2019	
	AUVENSHINE CHILDRENS TESTAMENT ARY TRUST	PO 80X 507 DRIPPING SPRINGS, TX 78620	9414 8149 0250 5954 0047 52	7/24/2019	
	BARBARA HEATHERLY	300 WEST SPRING ST. MINERAL SPRINGS, AR 71851	9414 8149 0250 5954 0047 69	7/24/2019	
	BEULAH H SIMMONS TR FBO MARY I HAND MERRILL LYNCH TRUST CO	DI PO BOX 844143 DALLAS, TX 75284-4143	9414 8149 0250 5954 0047 76	7/24/2019	
	BIG SKY MINERAL TRUST SERENA B KUNDYSEK TRUSTEE	PO BOX 3788 ARLINGTON, TX 76007-3788	9414 8149 0250 5954 0047 83	7/24/2019	
	BOYS CLUB OF AMERICA NATIONAL HEADQUARTERS	1275 PEACHTREE ST NE ATLANTA, GA 30309-3506	9414 8149 0250 5954 0047 90	7/24/2019	
	C S LONGCOPE OIL LLC CARRIE LEEANN MATTES	7157 JOYCE WAY DALLAS, TX 75225-1730 6700 RAINTREE PLACE FLOWER MOUND, TX 75022	9414 8149 0250 5954 0048 06	7/24/2019	
	CARTER FAMILY MINERALS LLC	BOX 328 FORT SUMMER, NM 88119	9414 8149 0250 5954 0048 13 9414 8149 0250 5954 0048 20	7/24/2019 7/24/2019	
	CATHIE MCCOWN	P O BOX 658 DRIPPING SPRINGS, TX 78620-0658	9414 8149 0250 5954 0048 37	7/24/2019	
	CHEROKEE MINERALS LP	PO BOX 2272 LONGVIEW, TX 75606	9414 8149 0250 5954 0048 44	7/24/2019	
	COERT HOLDINGS 1 LLC C/O CAMS	919 MILAM STREET, STE 2300 HOUSTON, TX 77002	9414 8149 0250 5954 0048 51	7/24/2019	
	CRYSTAL STANFIELD	3413 JAMESTON DR. FLOWER MOUND, TX 75028	9414 8149 0250 5954 0048 68	7/24/2019	
	EDWARD L FOSTER	PO BOX 7277 TEXARKANA, TX 75505-7277	9414 8149 0250 5954 0048 75	7/24/2019	
	ELKS NATIONAL FOUNDATION FARMERS NATIONAL CO, AGENT F O LONG ESTATE NATIONS BANK OF TEXAS N A PAY TX COMPTROLLER I	PO BOX 3480, OIL & GAS DEPT OMAHA, NE 68103-0480	9414 8149 D250 5954 0048 82 9414 8149 D250 5954 0048 99	7/24/2019	
	FORT WORTH ROYALTY COMPANY	1315 W 10TH ST FORT WORTH, TX 76102-3437	9414 8149 0250 5954 0049 05	7/24/2019 7/24/2019	
	GARY LEE PADDACK	500 SE COUNTY RD ADA, OK 74820	9414 8149 0250 5954 0049 12	7/24/2019	
	GEORGIA ANN STIEREN	P.O. BOX 791225 SAN ANTONIO, TX 78279	9414 8149 0250 5954 0049 29	7/24/2019	
	HART REVOCABLE TRUST GARY PICKENS TRUSTEE M UNITED PROPERTIES		9414 8149 0250 5954 0049 36	7/24/2019	
	J É SIMMONS TR FBO MARY JANE HAND MERRILL LYNCH TRUST CO DIVI		9414 8149 0250 5954 0049 43	7/24/2019	
	JACK RICHARD REX	158 ALMA DRIVE ENNIS, TX 75119	9414 8149 0250 5954 0049 50	7/24/2019	
	IACKS PEAK, LLC  JAMES LYNN REX	PO BOX 29492B KERRVILLE, TX 78029 508 N GRANBY AVE LUBBOCK, TX 79416	9414 8149 0250 5954 0049 67 9414 8149 0250 5954 0049 74	7/24/2019 7/24/2019	
	JAMES VIRGIL LINAM TRUST WELL FARGO BANK TTEE SAO	PO BOX 40909 AUSTIN, TX 78704	9414 8149 0250 5954 0049 81	7/24/2019	
	IENNIFER LOUISE STIEREN	PO BOX 31484 SEATTLE, WA 98103-1484	9414 8149 0250 5954 0049 98	7/24/2019	
	JOHN FREDERICK ROYER	1707 CORONADO ST ALLEN, TX 75013	9414 8149 0250 5954 0050 01	7/24/2019	
	JOHN R ADAMS	614 CRANFIELD COURT KATY, TX 77450	9414 8149 0250 5954 0050 18	7/24/2019	
	KAREN CONE	PO BOX 12 BENTONVILLE, AR 72712	9414 8149 0250 5954 0050 25	7/24/2019	
	KAYLA CONE KENNETH G CONE CATHIE MCCOWN P/O/A	460 CAPTAIN STOCKTON ST. PRAIRIE GROVE, AR 72753 PO BOX 507 DIPPING SPRINGS, TX 78620	9414 8149 0250 5954 0050 32	7/24/2019	
	KEVIN K LEONARD CHILD'S TRUST KEVIN K LEONARD, TRUSTEE	PO BOX 50688 MIDLAND, TX 79710-0688	9414 8149 0250 5954 0050 49 9414 8149 0250 5954 0050 56	7/24/2019 7/24/2019	
	KIRBY D SCHENCK TRUSTS WESTERN COMMERCE BANK, AGENT TRUST O		9414 8149 0250 5954 0050 63	7/24/2019	
	LEONARD LEGACY ROYALTY, LLC DAN M LEONARD	PO BOX 3422 MIDLAND, TX 79702	9414 8149 0250 5954 0050 70	7/24/2019	
	LFN CONE PROPERTIES LLC	2028 É BÉN WHITE BLVDW240-3352 AUSTIN, TX 78741	9414 8149 0250 5954 0050 87	7/24/2019	
	LINAM FAMILY ROYALTY TRUST GEORGE LINAM KLEIN TIEE	PO BOX 541382 GRAND PRARIE, TX 75054	9414 8149 0250 5954 0050 94	7/24/2019	
	LML PROPERTIES, LLC	PO BOX 3194 BOULDER, CO 80307	9414 8149 0250 5954 0051 00	7/24/2019	
	LONGCOPE ENERGY LLC  LYLE MITCHELL	400 HARVEY ST SAN MARCOS, TX 78666 PO BOX 131022 HOUSTON, TX 77219-1022	9414 8149 0250 5954 0051 17	7/24/2019	
	MARILYN ADAMS	1202 E HARRIS BROWNFIELD, TX 79316	9414 8149 0250 5954 0051 24 9414 8149 0250 5954 0051 31	7/24/2019 7/24/2019	
	MARTHA FRANCES	5434 DAKHAVEN LANE HOUSTON, TX 77091	9414 8149 0250 5954 0051 48	7/24/2019	
	MARTHA LYNN ROYER	11022 FERNALD AVENUE DALLAS, TX 75218	9414 8149 0250 5954 0051 55	7/24/2019	
	MICHAEL ANDREW STIEREN % GEORGIA ANN STIEREN	PO BOX 791225 SAN ANTONIO, TX 78279	9414 8149 0250 5954 0051 62	7/24/2019	
	MICHAEL KYLE LEONARD CHILD'S TRUST MICHAEL KYLE LEONARD, TRUS		9414 8149 0250 5954 0051 79	7/24/2019	
	MICHAEL RAY PADDACK	2519 S SHIELDS STREET WIGH FORT COLLINS, CO 80526	9414 8149 0250 5954 0051 86	7/24/2019	
	MOLLY M AZOPARDI CHILD'S TRUST MOLLY AZOPAROI, TRUSTEE MOLLY MICHELE AZOPARDI	PO BOX 620 WIMBERLY, TX 78676 PO BOX 620 WIMBERLEY, TX 78676	9414 8149 0250 5954 0051 93	7/24/2019	
		A UNCLAIMED PROPERTY DIVISION PO BOX 12019 AUSTIN, TX 78711-2019	9414 8149 0250 5954 0052 09 9414 8149 0250 5954 0052 16	7/24/2019 7/24/2019	
	MRS EXOR PFOUTS	ADDRESS UNKNOWN UNKNOWN, DE 00000	3414 8143 8230 3334 8632 18	7/24/2023	
	NANCY JANE BELLWOOD	2825 EAGLES HAMMOCK BLVD JACKSONVILLE, FL 32226	9414 8149 0250 5954 0052 23	7/24/2019	
	NEW MEXICO BOYS & GIRLS RANCH FOUNDATION INC	PO BOX 40909 AUSTIN, TX 78704-0016	9414 8149 0250 5954 0052 30	7/24/2019	
	NINA HARDISON	12 BEECHCROFT LN. CROSSVILLE, TN 38558	9414 8149 0250 5954 0052 47	7/24/2019	
	NORMA J BARTON	PO BOX 728 HOBBS, NM 88241	9414 8149 0250 5954 0052 54	7/24/2019	
	PATRICK LEONARD CHILD'S TRUST PATRICK LEONARD, TRUSTEE PENN BROTHERS INC TWO TURTLE CREEK VILLAGE	PO BOX 700633 SAN ANTONIO, TX 78270 3838 OAK LAWN STE 1216 DALLAS, TX 75219	9414 8149 0250 5954 0052 78	7/24/2019	
	PETROTIGER ILTO	P O BOX 3166 TULSA, OK 74101-3166	9414 8149 0250 5954 0052 85 9414 8149 0250 5954 0052 92	7/24/2019 7/24/2019	
	PETROTIGER MUIRFIELD LTD	P O BOX 3166 TULSA, OK 74101 3166	9414 8149 0250 5954 0053 08	7/24/2019	
	PHOEBE ANN ROYER MCALISTER	2005 PECAN RIDGE ROWLETT, TX 75088	9414 8149 0250 5954 0053 15	7/24/2019	
	RANDY LEE CONE SEPARATE PROPERTY	PO BOX 231034 ANCHORAGE, AK 99523	9414 8149 0250 5954 0053 22	7/24/2019	
	RITA BETH PRUITT	350 LAKE LAURIE CIRCLE QUINCY, FL 32352	9414 8149 0250 5954 0053 39	7/24/2019	
	ROBERT ALLEN AUVENSHINE	30 AVILA WAY HOT SPRINGS VILLAGE, AR 71909	9414 8149 0250 5954 0053 46	7/24/2019	
	RONALD J BYERS COMPANY LLC C/O PERSONAL ALIMINISTRATORS RONALD MARK GOOLSBY	3939 BEE CAVE RD, BLDG C-100 AUSTIN, TX 78746 225 OYSTER SPRINGS LN CANYON LAKE, TX 78133	9414 8149 0250 5954 0053 53	7/24/2019	
	ROY G BARTON	1919 N TURNER ST HOBBS, NM 88240-2712	9414 8149 0250 5954 0053 60 9414 8149 0250 5954 0053 77	7/24/2019 7/24/2019	
	ROY G BARTON JR	1919 N TURNER ST HOBBS, NM 88241-2712	9414 8149 0250 5954 0053 84	7/24/2019	
	ROY G SR & OPAL BARTON REV TR ROY G BARTON JR TRUSTEE	1919 N TURNER ST HOBBS, NM 88240 2712	9414 8149 0250 5954 0053 91	7/24/2019	
	ROYALTY ROUNDUP INC STATE OF TEXAS	TEXAS COMPT OF PUBLIC ACCOUNTS PO BOX 12019 AUSTIN , TX 78711-2019	9414 8149 0250 5954 0054 07	7/24/2019	
	5 & C PROPERTIES	PO BOX 601295 DALLAS, TX 75360-1295	9414 8149 0250 5954 0054 14	7/24/2019	
		1018 SUNSET CANYON DR N DRIPPING SPRINGS, TX 78620	9414 8149 0250 5954 0054 21	7/24/2019	
	SHATTUCK ST MARYS SCHOOLS SHRINERS HOSPITALS FOR CHILDREN	PO BOX 218 FARIBAULT, MN 55021-0218 PO BOX 226270 % THE NORTHERN TRUST COMPANY DALLAS, TX 75222-6270	9414 8149 0250 5954 0054 45 9414 8149 0250 5954 0054 52	7/24/2019 7/24/2019	
	SOUTH FIFTH ENERGY LLC	PO BOX 130 RUIDOSO, NM BB355	9414 8149 0250 5954 0054 52	7/24/2019	
	SOUTHWEST PETROLEUM COMPANY LP	PO BOX 702377 DALLAS, TX 75370-2377	9414 8149 0250 5954 0054 76	7/24/2019	
	THE LONG TRUSTS	P O BOX 1336 KILGORE, TX 75662	9414 8149 0250 5954 0054 83	7/24/2019	
	TOM R CONE AKA THOMAS R CONE	PO BOX 400 SOUTHWEST CITY, MO 64863	9414 8149 0250 5954 0054 90	7/24/2019	
	TORTUGA OIL & GAS INC TWO TURTLE CREEK VILLAGE	3838 OAK LAWN AVE STE 1216 DALLAS, TX 75219	9414 8149 0250 5954 0055 06	7/24/2019	
	TORTUGA OIL AND GAS INC TWO TURTLE CREEK VILLAGE	3838 OAK LAWN STE 1216 DALLAS, TX 75219	9414 8149 0250 5954 0055 20	7/24/2019	
	UNIVERSITY OF N MEXICO REGENTS % DIRECTOR OF REAL ESTATE	MSC06 3595 1 UNIVERSITY OF NEW MEXICO ALBUQUERQUE, NM 87131	9414 8149 0250 5954 0055 37	7/24/2019	
	VELMA HARDIN PAY TX COMPTROLLER OF PUBLIC ACCTS UNCLAIMED PR WILDCAT ENERGY LLC	PO BOX 13323 ODESSA, TX 78711-2019	9414 8149 0250 5954 0055 44	7/24/2019	
	WILL ROY GOOLSBY III	495 ROSEMAN BRIDGE SCHERTZ, TX 78154	9414 8149 0250 5954 0055 51 9414 8149 0250 5954 0055 88	7/24/2019 7/24/2019	
	WILLIAM M ADAMS	PO BOX 64059 LUBBOCK, TX 79464	9414 8149 0250 5954 0055 75	7/24/2019	
	XTO ENERGY INC F/B/O EXXONMOBIL	PO BOX 840780 DALLAS, TX 75284	9414 8149 0250 5954 0055 82	7/24/2019	
				., - ,	

RECEIVED

#### DAYTON HARDY - OWNERSHIP SURFACE COMMINGLING

INTEREST

INTEREST OWNER WORKING INTEREST APACHE CORPORATION

ROYALTY INTEREST

ALLIE M LEE TRUST WELLS FARGO BANK NA TRUSTEE

APACHE PERMIAN EXPL & PRODILIC

ATHENA PENSON MINERALS LTD C/O PENSON PROPERTIES INC

AUVENSHINE CHILDRENS TESTAMENT ARY TRUST

BARBARA HEATHERLY

BEULAH H SIMMONS TR FBO MARY I HAND MERRILL LYNCH TRUST CO DIVISION OF BANK OF AMERICA BIG SKY MINERAL TRUST SERENA B KUNDYSEK TRUSTEE

BOYS CLUB OF AMERICA NATIONAL HEADQUARTERS

C S LONGCOPE OIL LLC CARRIE LEEANN MATTES CARTER FAMILY MINERALS LLC CATHIE MCCOWN

CHEROKEE MINERALS LP COERT HOLDINGS 1 LLC C/O CAMS

CRYSTAL STANFIELD EDWARD L FOSTER

ELKS NATIONAL FOUNDATION FARMERS NATIONAL CO, AGENT

FO LONG ESTATE NATIONS BANK OF TEXAS N A PAY TX COMPTROLLER OF PUB ACCT

FORT WORTH ROYALTY COMPANY

**GARY LEE PADDACK** GEORGIA ANN STIEREN

HART REVOCABLE TRUST GARY PICKENS TRUSTEE % UNITED PROPERTIES SOUTHWEST LLC JE SIMMONS TR FBO MARY JANE HAND MERRILL LYNCH TRUST CO DIVISION OF BANK OF AMERICA

JACK RICHARD REX JACKS PEAK, LLC JAMES LYNN REX

JAMES VIRGIL LINAM TRUST WELL FARGO BANK TITEE SAO

JENNIFER LOUISE STIEREN JOHN FREDERICK ROYER JOHN R ADAMS

KAREN CONE KAYLA CONE

KENNETH G CONE CATHIE MCCOWN P/O/A

KEVIN K LEONARD CHILD'S TRUST KEVIN K LEONARD, TRUSTEE

KIRBY D SCHENCK TRUSTS WESTERN COMMERCE BANK, AGENT TRUST DIVISION

LEONARD LEGACY ROYALTY, LLC DAN M LEONARD

LFN CONE PROPERTIES LLC

LINAM FAMILY ROYALTY TRUST GEORGE LINAM KLEIN TTEE

LML PROPERTIES, LLC LONGCOPE ENERGY LLC

LYLE MITCHELL MARILYN ADAMS MARTHA FRANCES

MARTHA LYNN BOYER

MICHAEL ANDREW STIEREN % GEORGIA ANN STIEREN

MICHAEL KYLE LEONARD CHILD'S TRUST MICHAEL KYLE LEONARD, TRUSTEE

MICHAEL RAY PADDACK

MOLLY M AZOPARDI CHILD'S TRUST MOLLY AZOPARDI, TRUSTEE

MOLLY MICHELE AZOPARDI

MRS EXOR MEGAN GUARDIAN OF THE TEXAS COMPTROLLER OF PUBLIC ACCT

MRS EXOR PFOUTS

NANCY JANE BELLWOOD

NEW MEXICO BOYS & GIRLS RANCH FOUNDATION INC.

NINA HARDISON

NORMA J BARTON

PATRICK LEONARD CHILD'S TRUST PATRICK LEONARD, TRUSTEE

PENN BROTHERS INC TWO TURTLE CREEK VILLAGE

PETROTIGERILID

PETROTIGER MUIRFIELD LTD PHOEBE ANN ROYER MCALISTER

RANDY LEE CONE SEPARATE PROPERTY

RITA BETH PRUITT

ROBERT ALLEN AUVENSHINE

RONALD J BYERS COMPANY LLC C/O PERSONAL ADMINISTRATORS

RONALD MARK GOOLSBY

ROY G BARTON

ROY G BARTON IR

ROY G SR & OPAL BARTON REV TR ROY G BARTON IR TRUSTEE

ROYALTY ROUNDUP INC STATE OF TEXAS

S & C PROPERTIES

SHANNON CLEONARD CHILD'S TRUST SHANNON CLEONARD, TRUSTEE

SHATTUCK ST MARYS SCHOOLS

SHRINERS HOSPITALS FOR CHILDREN

SOUTH FIFTH ENERGY LLC SOUTHWEST PETROLEUM COMPANY LP

THE LONG TRUSTS

TOM R CONE AKA THOMAS R CONE TORTUGA OIL & GAS INC TWO TURTLE CREEK VILLAGE

TORTUGA OIL AND GAS INC. TWO TURTLE CREEK VILLAGE

UNIVERSITY OF N MEXICO REGENTS % DIRECTOR OF REAL ESTATE

VELMA HARDIN PAY TX COMPTROLLER OF PUBLIC ACCTS UNCLAIMED PROPERTY SECTION ROYALTY OWNER 12810001

WILDCAT ENERGY LLC

WILL BOY GOOLSBY III

WILLIAM M ADAMS

XTO ENERGY INC F/B/O EXXONMOBIL

#### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 16, 2019 and ending with the issue dated August 16, 2019.

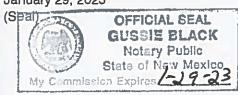
Publisher

Sworn and subscribed to before me this 16th day of August 2019.

Business Manager

My commission expires

January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### LEGAL NOTICE AUGUST 16, 2019

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following and notice to the public:

(Note: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.) TO: MRS. EXOR PFOUTS

Application of Apache Corporation for Approval of Surface Commingle, Lea County, New Mexico.

Application seeks authority to surface commingle production.

Location: Section 20 (Unit Letter I), Township 21S, Range 37E, Lea County, New Mexico.

Pool Names: Paddock (49210), Eumont; Yates-7F, Qu Oil (22800), Penrose Skelly, Grayburg (50350), Blinebry O&G Oil (6860), Tubb O&G Oil (60240), Drinkard (19190), and Wantz, Abo (82700).

Applicant Apache Corporation, Attn: Reesa Fisher, 303 Veterans Airpark Lane, Midland, Texas 79705, (432) 818-

Interested parties must file objections or requests for hearing in writing with the Division's Santa Fe office within 20 days after this publication, or the Division may approve the application.

#34572

RECEIVED Apache Corp

AUG 26 2019

Permian-Midtano Regulatory B.N

67110211

hi

00232208

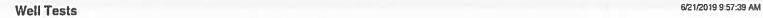
REESA FISHER
APACHE CORPORATION
303 VETERANS AIRPARK LN STE 1000
MIDLAND, TX 79705



**Well Tests** 

6/21/2019 9:57:39 AM

Test	Chk	Tubing PSIG	Casing P	SIG	Shut-In PSIG	BH		Pump	Clack	Valid	AWARD .	81877	Volu	mes	anitida.		Flu	ids	Pump	200	100	Rati	os
The second second second	Hrs In SPM			Low T	ubing Casing	PSIG	PIP	Freq. Hz	0 0	100				Frm Gas	_	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLR
Region: PERM		District: WEST I									Superinten	ident: WE	ST DISTRI	ICT [PRICE]			Foreman:	EUNICE [	DEAN]				
HARDY, DAY	TON #1 (GRBG)		Status: Pr	roducing																			
12/05/18	24									True	0.00	0.00	10,00	10.00	0.00					0.00		0.00	0.00
01/06/19	24									True	0.00	0.00	10.00	10.00	0.00					0.00		0.00	0.00
02/07/19	24									True	0.00	0.00	10.00	10.00	0.00					0.00		0.00	0.00
03/05/19	24									True	0.00	0.00	10.00	10.00	0.00					0.00		0.00	0.00
04/09/19	24									True	0.00	0.00	10.00	10.00	0.00					0.00		0.00	0.00
Averages by 0	Completion:										0.00	0.00	10.00	10.00	0.00								
HARDY, DAY	/TON #2 (BLI)		Status: Pr	roducing	I																		
12/07/18	24									True	4.00	1.00	25.00	25.00	3.00					25.00	3.00	6.25	
01/08/19	24									True	4.00	1.00	25.00	25.00	3.00					25.00	3.00	6.25	
02/12/19	24									True	6.00	1.00	25.00	25.00	5.00					25.00	5.00	4.17	
03/07/19	24									True	6.00	1.00	25.00	25.00	5.00					25.00	5.00	4.17	
04/10/19	24									True	6.00	1.00	25.00	25.00	5.00					25.00	5.00	4.17	
05/19/19	24									True	5.00	1.00	30.00	30.00	4.00					30.00	4.00	6.00	
06/03/19	24									True	7.00	1.00	20.00	20.00	6.00					20.00	6.00	2.86	
Averages by	Completion:										5.43	1.00	25.00	25.00	4.43				,				
HARDY, DAY	(TON #3 (PADD)		Status: Pr	roducing	I																		
12/19/18	24									True	21.00	1.00	25.00	25.00	20.00					25.00	20.00	1,19	
01/10/19	24									True	23.00	3.00	25.00	25.00	20.00					8,33	6.67	1,09	
02/15/19	24									True	33.00	3.00	25.00	25.00	30.00	Ň			1	8.33	10.00	0.76	
03/12/19	24									True	33.00	3.00	25.00	25.00	30.00					8.33	10.00	0.76	
4																							



Test	150,900	Chk	Tubing	PSIG	Casin	g PSIG	Shut-	In PSIG	BH	N. P.	Pump	Clock	Valid	1	1 10	Volur	nes		688	Fit	iids	Pump	1979	240	Rati	os
Date	Hrs	In SPM	High	Low	High	Low	Tubing	Casing	PSIG	PIP	Freq. Hz	°a	Test	Til Liq.	Oil	Tti Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLE
glon: PERM	IAN		District: \	WEST D										Superinter	ndent: WE	ST DISTRI	CT [PRICE]			Foreman:	EUNICE [[	EAN]				
HARDY, DAY		3 (PADO)			Status:	Produci	ng																			
04/15/19	24												True	33.00	3.00	25.00	25.00	30.00					8.33	10.00	0.76	
05/20/19	24												True	27.00	2.00	28.00	28.00	25.00					14.00	12.50	1.04	
06/11/19	24												True	24.00	4.00	18.00	18.00	20.00					4.50	5.00	0.75	
erages by C	omple	tion:												27.71	2.71	24.43	24.43	25.00								
12/20/18	TON #	4			Status:	Produc	ing						True	6.00	1.00	30.00	30.00	5.00					30.00	5.00	5.00	
01/15/19	24												True	6.00	1.00	35.00	35.00	5.00					35.00	5.00	5.83	
													True		1.00	35.00		5.00							5.83	
02/16/19	24												True	6.00	1.00	35.00	35.00	5.00					35.00	5.00	3.63	
03/13/19	24												True	6.00	1,00	35.00	35.00	5.00					35.00	5.00	5.83	
04/16/19	24												True	6.00	1.00	35.00	35.00	5.00					35.00	5.00	5.83	
05/21/19	24												True	7.00	1.00	30.00	30.00	6.00					30.00	6.00	4.29	
06/12/19	24												True	4.00	0.00	40.00	40.00	4.00					0.00		10.00	
erages by C	Comple	tion:												5.86	0.86	34.29	34.29	5.00								
HARDY, DAY	TON#	5			Status:	Produc	ing																			
12/22/18	24												True	30.00	5.00	50.00	50.00	25.00					10.00	5.00	1.67	
01/16/19	24												True	25.00	5.00	50.00	50.00	20.00					10.00	4.00	2.00	
02/17/19	24												True	30.00	5.00	50.00	50.00	25.00					10.00	5.00	1.67	
03/14/19	24												True	30.00	5.00	50.00	50.00	25.00					10.00	5.00	1.67	
04/17/19	24												True	30.00	5.00	50.00	50.00	25.00					10.00	5.00	1.67	
05/22/19	24												True	34.00	4.00	56.00	56.00	30.00					14.00	7.50	1.65	





**Well Tests** 

Test	1	Chk	Tubin	PSIG	C	asing PSIC		Shut-In PSIG	BH		Pump	Clock	Valid	272 742	3 100	Volu	mes	8 64		Fit	iids	Pump		100	Rat	ios
Date	Hrs	In. SPM	High	Low	Hi	gh Lov	w 1	Tubing Casing	PSIG	PIP	Freq. Hz	92	Test	Til Liq	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLR
egion: PERM	_		District:	WEST									- 1	Superinter	dent: WE	ST DISTR	ICT [PRICE]			Foreman:	EUNICE [	DEAN]				
HARDY, DAY		5			Stat	tus: Prod	ucing	9																		
06/14/19	24												True	38.00	3.00	45.00	45.00	35.00					15.00	11.67	1.18	
verages by C	omple	tion:												31.00	4.57	50.14	50.14	26.43								
HARDY, DAY	TON #	5			Stat	tus: Prod	ucing	9																		
12/23/18	24												True	24.00	2,00	70.00	70.00	22.00					35.00	11.00	2.92	
01/18/19	24												True	24.00	2.00	70.00	70.00	22.00					35.00	11.00	2.92	
02/20/19	24												True	24.00	2.00	70.00	70.00	22.00					35.00	11.00	2.92	
03/17/19	24												True	25.00	3.00	75.00	75.00	22.00					25.00	7.33	3.00	
04/18/19	24												True	25.00	3.00	75.00	75.00	22.00					25.00	7.33	3.00	
05/23/19	24												True	24.00	4.00	70.00	70.00	20.00					17.50	5.00	2.92	
06/15/19	24												True	17.00	2.00	62.00	62.00	15.00					31,00	7.50	3.65	
verages by C	omple	tion:												23.29	2.57	70.29	70.29	20.71								
HARDY, DAY	TON #7	7			Sta	tus: Prod	ucin	g																		
12/25/18	24												True	24.00	2.00	60.00	60.00	22,00		ļ			30.00	11.00	2.50	
01/23/19	24												True	24.00	2.00	60.00	60.00	22.00					30.00	11.00	2.50	
02/21/19	24												True	27.00	2.00	60.00	60.00	25.00					30.00	12.50	2.22	
03/18/19	24												True	28.00	3.00	65.00	65.00	25.00		1			21,67	8.33	2.32	
04/23/19	24												True	28.00	3.00	65.00	65.00	25.00					21,67	8.33	2.32	
05/28/19	24												True	27.00	4.00	64.00	64.00	23.00					16.00	5.75	2.37	
06/19/19	24												True	25.00	5.00	70.00	70.00	20.00					14.00	4.00	2.80	
verages by C	omple	tion:												26.14	3.00	63.43	63.43	23.14								



Well Tests 6/21/2019 9:57:39 AM

	2.74				PO		2000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 2010 10		.,,						9.50											
	Test	100	Chk	1000	Tubin	g PSIG	Casin	g PSIG	Shut-in i	PSIG	ВН		Pump	Clock	Valid			Volun	nes			Fit	ıids	Pump			Rai	ios
Da	ite	Hrs	la.	SPM	High	Low	High	Low	Tubing 0	Casing	PSIG	PIP	Freq. Hz	• 0	Test	Ttl Liq.	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLR
Region:	PERM	HAN			District	WEST	DISTRICT							- 83		Superinter	dent: WE	ST DISTRI	CT [PRICE]			Foreman:	EUNICE [	DEAN]				
HARDY	, DAY	/TON	19 (TU	BB)			Status:	Produc	ing																			
12/20	6/18	24													eunT	45.00	5.00	20.00	20.00	40.00					4.00	8.00	0.44	
01/2	4/19	24													True	45.00	5.00	20.00	20.00	40.00					4.00	8.00	0.44	
02/2	6/19	24													True	45.00	5.00	20.00	20.00	40.00					4.00	8.00	0.44	
03/1	9/19	24													True	45.00	5.00	20.00	20.00	40.00		ĺ			4.00	8.00	D.44	
04/2	5/19	24													True	45.00	5.00	20.00	20.00	40.00					4.00	8.00	0.44	
05/2	9/19	24													True	42,00	4.00	19.00	19.00	38.00					4.75	9.50	0.45	
06/0	2/19	24													True	39.00	4.00	20.00	20.00	35.00					5.00	8.75	0.51	
Average	es by (	Compl	etion:													43.71	4.71	19.86	19.86	39.00								

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number

30-025-09927

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

<sup>2</sup> Pool Code

22800

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies

<sup>3</sup> Pool Name

Bumont Yates Seven Rivers Queen

Fee Lease - 3 Copies

\* AMENDED REPORT

<sup>4</sup> Propert	y Code				<sup>5</sup> Property N	ame		1	<sup>6</sup> Well Number
006:	399				Dayton H	ardy			1
<sup>7</sup> OGRI	D No.				<sup>8</sup> Operator N	ame			<sup>9</sup> Elevation
140	21				Marathon Oil	Company			34891
					<sup>10</sup> Surface Loca	stion			
UL or lot no.	Section	Township	Range	Lot. Ide			Feet from the	East/West li	ine County
I	20	215	37E		2310'	South	330'	East	Lea
			11 Bot	tom Hole	Location If Dif	ferent From Sur	face		
UL or lot no.	Section	Township	Range	Lot. Ide	Feet from the	North/South line	Feet from the	East/West li	ine County
12 Dedicated Ac	es 13 Joi	nt or Infill	4 Consolidation	n Code 15 C	Order No.	<u> </u>			
40									
40									
							true and complebellef.  Charles 'I Printed Name  Englineer:	E. Kendris	cian
insc							Date		
	72					2310	I hereby certify plat was plotted made by me or	that the well lo I from field not under my supe I correct to the	RTIFICATION ocation shown on this tes of actual surveys rvision, and that the e best of my belief.
							Certificate Numbe		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

\* AMENDED REPORT

			IL LOCA			ND ACRE	AGE DI	EDICA PROPERTY OF THE PROPERTY	TION PLA		
	<sup>1</sup> API Numb				oi Code <sup>3</sup> Pool Name						
	-025-099	27		50:	350_			Penrose Skelly Grayburg			
<sup>4</sup> Property						<sup>5</sup> Property					<sup>6</sup> Well Number
0063						Dayton					1
<sup>7</sup> OGRII						8 Operator					<sup>9</sup> Elevation
140:	21					farathen Oi		Y			3489'
					10	Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot	. Idn	Feet from th	e North/S	outh line	Feet from the	East/West	ine Coup
I	20	218	37E			2310'	Sout	th	330'	Rast	Lea
			11 Bot	tom Ho	ole L	ocation If D	ifferent Fr	rom Su	rface		
UL or lot no.	Section	Township	Range		i. Idn	Feet from t		outh line	Feet from the	East/West	line Cour
Dedicated Acr	es 13 Join	nt or Infill	14 Consolidation	. Code	15 On	der No.					
40		Y	00.201								
	9						4		true and compl	lete to the bes	mation contained herein t of my knowledge and Ludia
							3		Signature		
									Charles 1 Printed Name	s. Kendri	x
							3.4		Engineer	ne Techn	ician
	0.2						10		cekendris	-	
	- jî.		2,			1			Title and E-mai		in the second
		10.					. A		03/03/200 Date	05	
						2000	1	Ke33	18SURVE I hereby certify	that the well : from field no	ERTIFICATION location shown on this otes of actual surveys

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyer

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-025-06688 06660 Blinebry Oil & Gas <sup>5</sup> Property Name 6 Well Number <sup>4</sup> Property Code 006399 Dayton Bardy 7OGRID No. <sup>8</sup> Operator Name Elevation Marathon Oil Company 14021 34881 <sup>10</sup>Surface Location Range Lot. Idn Peet from the North/South line UL or lot no. Section Township Feet from the East/West line County 1980 I 20 218 37E South 660 Bast Lea Bottom Hole Location If Different From Surface Lot. Ida North/South line UL or lot no. Section Township Feet from the Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Charles E. Kendri Printed Name Regineering Technician calendrix@marathonoil.com Title and E-mail Address 03/04/2005 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor

Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003

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1220 S. St. Prancis D	r., Santa Fe			ATION	J AN	س ۸c	DEA	JE DE	TOTC'A	א זפ ארוד	, 🗆	AME	NDED REPORT
¹A	PI Number	****	LL LUCA	<sup>2</sup> Pool		ID AC	CREAGE DEDICATION PLAT  3 Pool Name						
	25-0668	8		60	240		Tubb Oil & Gas						
<sup>4</sup> Property Co					62		erty Na			<sup>6</sup> Well Number			
006399 70GRID N		-					ator Na						9 Elevation
	O.					erathon							
14021				57.		Surface							3488'
UL or lot no.	Section 1	Cownship	Range	Lo	t. Idn	Surrace Feet for		North/So	uth line	Feet from the	East/Wes	t line	County
I	20	218	37E			1980		Sout		660			
	20		لسننسيا	tom U	ola I d	ocation I					East		Lea
UL or lot no.	Section 7	Cownship	Range		t. Idn		om the	North/So		Peet from the	East/Wes	st line	County
<sup>12</sup> Dedicated Acres	13 Joint	or infill	14 Consolidatio	n Code	15 Ord	ler No.							
40								·					
NO ALLOWAB	LE WILL									HE DIVISION			LIDATED OR A
								£		I hereby certify true and comple belief.	that the infi ete to the b	ormation	n contained herein is y knowledge and
		<u> </u>								Charles I Printed Name Bogineeri	ng Tech	nicia	
		1	,			8		÷.		Colored is Title and E-mail	Address	13)	1
							101111111111111111111111111111111111111	, 0861	-648	I hereby certify in plat was plotted made by me or usame is true and Date of Survey Signature and Seal of	that the wel from field i inder my su correct to	ll location notes of spervision the best	actual surveys on, and that the

Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazus Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised June 10, 2003

District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code <sup>3</sup> Pool Name <sup>1</sup> API Number 19190 30-025-06688 Drinkard <sup>4</sup> Property Code <sup>5</sup> Property Name 6 Well Number Dayton Hardy 006399 <sup>8</sup> Operator Name 7OGRID No. Elevation Marathon Oil Company 14021 3488 <sup>10</sup>Surface Location Peet from the North/South line UL or lot no. Township Range Lot. Ida Feet from the East/West line Section County 1980 I 20 215 37E South 660 **East** Len 11 Bottom Hole Location If Different From Surface Township Lot. Idn North/South line UL or lot no. Section Feet from the Peet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Charles E. Kendria Printed Name Engineering Technician cakendris@marathonoil.com Title and E-mail Address 03/04/2005 PSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

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☐ AMENDED REPORT

	<sup>1</sup> API Numbe	T		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me	
30	-025-066	89		49210		Paddock			
<sup>4</sup> Property	y Code				<sup>5</sup> Property	Name			<sup>6</sup> Well Number
0063					Dayton	Bardy			3
<sup>7</sup> OGRII	D No.				<sup>8</sup> Operator	Name	TOTAL		<sup>9</sup> Elevation
140	21			10	arathon Oi	1 Company			3494'
				10	Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	North/South line	Feet from the	East/West lin	c Count
J	20	21-5	37-E		19801	South	1980'	Bast	Lea
			11 Bott	om Hole Lo	cation If D	ifferent From Sur	face		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		Feet from the	East/West lin	ne Count
						4 2 4 5 4 4			
12 Dedicated Acr	es 13 Join	t or Infill	<sup>4</sup> Consolidation	Code 15 Ord	er No.	<u> </u>			1
40		N							
									ISOLIDATED OR
									ation contained herein i of my knowledge and
							Signature		
								. Kendrix	
							Printed Name		
							Engineeri	ng Technic	
			- 1						CLAN
								Gnarathon	
							Title and E-mai	l Address	
							Title and E-mai	l Address	
				inner.			Title and E-mai	l Address	oil.com
				mm			O1/13/200 Date  18 SURVE I hereby certify plat was plotted	I Address  OF CEI  that the well loo  from field note	RTIFICATION cation shown on this es of actual surveys
73.4	ī			*3 *		1980'	O1/13/200 Date  18 SURVE I hereby certify plat was plotted made by me or a	YOR CEI that the well loo from field note under my super	cil.com  RTIFICATION cation shown on this

Certificate Number

DISTRICT I 1625 M. PERMICE DR., EDGRS. TOE SQ240

Energy, iffmerals and Natural Resources Department

Form C-102

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#### DISTRICT II 1201 W. CRAND AVENUE, ARTESIA, ICK 88210

DISTRICT III 1000 Rio Brasos Rd., Axten, HM 67410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT 1220 S. ST. FRANCES DR., MAITA FR. HOL STRAS AMENDED REPORT Pool Code Pool Name API Number 0-025-36963 GRAY BUTG Property Code Property Name DAYTON HARDY 206399 4 Operator Name OCRID No. Devation MARATHON OIL COMPANY 3500

#### Surface Location

UL or let No.	Section	Township	Range	Lot idn	Foot from the	North/South line	Feet from the	East/West line	County
J.	20	21-S	37-E		2310	SOUTH	2310	EAST	LEA

#### Bottom Hole Location If Different From Surface

			TOTAL TIOM OWING	100		
UL or lot No. Section	Township Range	Lot Idn Feet from th	North/South line	Foot from the	Best/West line	County
Dedicated acres   Joint of	or Infili Consolidation	Code Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY T	HR DIVISION
GEODETIC COORDINATES NAD 27 NME  Y=534201.7 N X=854626.0 E	OPERATOR CERTIFICATION  I hereby vertify the the information contained herein is true and complete to the best of my incooledge and belief.
LAT.=32*27*48.17" N LONG.=103*11*00.86" W	Mike Mick  Signature  Mike Mick  Printed Name  Adv. So. Eng. Teck  11-20-04  Date
40. Ac.	SURVEYOR CERTIFICATION  I havely certify that the until location whomen on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same to true and correct to the best of my ballet.  OCTOBER 12, 2004
(u)	Date Surger G. E. P. S. Surger G. E. S. Surger G. E. S. Surger G. E. S. Surger G. Problem Surger G. Surger G. S. Surger G. Surger G. S. Surger G. Surger G. S. Surger G. Surger G. S. Surger G. S. Surger G. S. Surger G. S. Surger G. Surger G. S. Surger G. Surger G. S. Surger G. S

DISTRICT I 1626 M. FRENCH DR., BUSBS, FOR 86240

DISTRICT II

Energy, Minerale end Hatural Eccourose Department

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1301 W. GRAND AVENUE, ARTESIA, 101 88210 DISTRICT III

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

1000 Rio Brazos B	000 Rio Brasca Rd., Aztoc, NM 87410										
DISTRICT IV	DEL, BANKA PE,	HM 875cs	WELL LO	CATION	AND ACREA	GE DEDICATION	ON PLAT	C) AMEND	ED REPORT		
API	Number		1	Pool Code		1	Pool Name	10			
30-025	7-370	27	503	50	1 1	enerose	SKe	110 160	ay burg 1		
Property (					Property Nam	10		Well Num			
00639	19				DAYTON HA	RDY		5	5		
OCRID N	٥,				Operator Name			Elevatio	TA.		
14021 MARATHON OIL COMPANY 3491'									1'		
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	Morth/South line	Foet from the	Sest/Vest line	County		
J	20	21-S	37~E		1800	SOUTH	1500	EAST	LEA		
Bottom Hole Location If Different From Surface											
UL or let No.	Section	Township	Range	Lot Ida	Fost from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Joint o	1.577	nsolidation		der No.			<u> </u>			
	a lame d	e min Co	maoridefica	COGA UIN							
41)					<i>\mathcal{V}</i> :	SL-515	(				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
							7				
H		C.	SEODETIC (	CORDINA) 27 NME	ES		OPERATO	OR CERTIFICAT	TION		
Ш			MAIL A	. / NML			I hareb	y certify the the to	formation		
				699.0 N			best of our barel	n is true and compi	ete to the		
			X=855	441.2 E	14			mongs and bestef.			
11	•		1 AT - 12'2	7'47 11"	Al		11				

	THE DIVIDION
GEODETIC COORDINATES  NAD 27 NME  Y=533699.0 N  X=855441.2 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and battef.
LAT.=32°27°43.11" N LONG.=103°10'51.40" W	MIKE Mick  Signature  MIKE Mick  Frinted Name  Adv. So. Eng. Isk  Title  11-20-04  Date  SURVEYOR CERTIFICATION  I havely certify that the well location shown on this plat was plotted from field notes of
40 Ac	OCTOBER 12, 2004  Date Surveys and that the more is true and correct to the best of my belief.  OCTOBER 12, 2004  Date Surveys and the series of my belief.  Signatifie & San on Properties of the Surveys of the Survey

DISTRICT I LCES IL PRESICE DEL, MOSRE, ROE COSAS

Energy, Minerale and Matural Desources Department

Form C-102

Bevised JUNE 10, 2003

Submit to Appropriate District Office

DISTRICT II 1201 W. CRAND AVENUE, ARTESIA, FOR SAZEO

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505 DISTRICT III 1000 Bio Brusos Rd., Astec, NM 87410

State Leane - 4 Copies Poo Lease - 3 Coples

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT LEND S. ST. FRANCES DR., SANTA PR., MM 87505 Pool Code API Number PenerosE 30-025 - 36964 50350 DUCA ) Property Code Property Name 006399 DAYTON HARDY 6 Operator Name OCRID No. Devetion MARATHON OIL COMPANY 3489 014021 Surface Location UL or lot No. Feet from the North/South line Section Township Banco Lot Ida Feet from the East/West line County 20 21-S 37-E 2310 SOUTH 720 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Township Range Post from the East/West line County Order No. Dedicated Acres Joint or Infill Connelidation Code 40 ACTES NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

JANUARY 18, 2005  JANUARY 18, 2005  Date Surveyed JR  Signature & San of my belief.  Professional Surveyer  Certificate, No. Gary singer. 124
---

DISTRICT I

Shargy, Minerals and Hainral Besources Department.

Form C-102

Berised JUNE 10, 2003

DISTRICT II

1000 Rie Brazos Rd., Aztec, HM 67410

DISTRICT III

40

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT LESO & ST. FRANCES DE., SANTA PE, HOE STROS AMENDED REPORT API Number Pool Code YENE POSE 30-025-36965 50350 Property Code Will Kumber Property Name 006399 DAYTON HARDY 7 OCRID No. Operator Name Elevation MARATHON OIL COMPANY 14021 3491' Surface Location UL or lot No. Section Township Range Lot Ida Feet from the North/South line Foot from the Rest/West line County 1 20 21-S 37-E 1650 SOUTH 330 **EAST** LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Kange Lot Idn Feet from the North/South line East/West line Foot from the County Dedicated Acres Convolidation Code Joint or Infill Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OAPD BI THE DIAISION
GEODETIC COO NAD 27 Y=533559 X=856613	NME D.3 N	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my immediate and belts.
LAT.=32'27'4 LONG.=103'10		mamuk Signature Mike Mick
		Printed Name  add. Sn. Eng. Teck  Title  11-20-04  Bate
	<sub>//</sub> , , , , , , , , , , , , , , , , , , ,	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my
	t t	aspervison, and that the same is true and served to the best of my holias.  OCTOBER 12, 2004  Bate Survison of the the same is true and served to the best of my holias.
	/ / /	Summitted E seed of Profesional Burroyes  Alarm As Com 21/17/04
		Careffigeto No. Gari, Brown 12841

HOBBS OCD

State of New Mexico

Form C-102

1625 N FRENCH DR., HOBBS, NM 88240 13 2011 DISTRICT II 1301 W GRAND AVENUE, ARTESIA, NM 88210

DISTRICT I

Energy, Minerals and Natural Resources Department

Revised October 12, 2005

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION RECEIVED 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 11885 S ST. FRANCIS DR., SANTA FE, NM 87505 Pool Code API Number Pool Name TUBB OIL + GAS (OIL 60240 30-025-40078 Property Code Property Name Well Number DAYTON HARDY 9 Operator Name OGRID No. Elevation APACHE CORPORATION 3488 Surface Location III. or lot No. Range Lot Ida Feet from the East/West line County Section Tomoushin

#### Feet from the North/South line

1	20	21-S	37-E		1331	SOUTH	467	EAST	LEA
			1	Bottom Hol	e Location If Diffe	rent From Surface			
UL or lot No.	Section	Township	Range	Lot Ido	Feet from the	North/South lize	Feet from the	East/West line	County
Dedicated Acres	Joint or In	fill Com	solidation Code		ler Na. NSL-63	342; DHC-	HOB-467		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OK A NON-STANDARD UNIT HAS BEEN AFFR	
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION  Y=533239.3 N X=856480.7 E  LAT.=32.460682° N LONG =103.177593° W  LAT.=32°27'38"N LONG.=103°10'39"W	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  PRESA HOLLAND  Printed Name  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	DECEMBER 20, 2010  Date Surveyed  Signature & GEAL of Full Market College Coll

DISTRICT I
1625 N. FRENCH DR., HOBBS, NAME 13 2011
DISTRICT II
1301 W. GRAND AVE

DISTRICT IV

#### State of New Mexico

Energy, Minerals and Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

Form C-102

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11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

1301 W. GRAND AVENUE, ARTESIA, NM SPECEIVED DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

☐ AMENDED REPORT

1883 S. ST. FRANCIS DR., SANTA FE, NM 8730	13	<u> </u>
30-025-40078	19190	OR NKARD
Property Code 306597	Property Nam DAYTON H.	
OGRED No. 873	Operator Nan APACHE CORP	

#### **Surface Location**

	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	ı
	1	20	21-S	37-E		1331	SOUTH	467	EAST	LEA	
١					77.1	T CTN'CC	. F C. C.				

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Ini	fill Con	solidation Code		erna. USL -632	13 · VAC-	HOB-467	1	
70					<u>√77 65.</u>	14, DISC	HOD TO		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION  Y=533239.3 N X=856480.7 E  LAT.=32.460682' N LONG.=103.177593' W  LAT.=32'27'38"N LONG.=103'10'39"W	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date  REESA HOLLAUD  Printed Name  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	DECEMBER 20, 2010  Date Surveyed DSS  Signature & Seal of Management of the Professional Surveyor  Professional Surveyor  A 10-339 1852  Certaicate No. Gary G. Eipson 12641  RONALD FEDSON 3239

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Coples

### LIST KICT I 1625 N. FRENCH DR., HOBBS, NM 8824 JUL 13 2011 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 RECEIVERL CONSERVATION DIVISION

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV 11885 S. ST. FRANCIS DR. SANTA FE. NM 87505

**DISTRICT I** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025-40078	62700		
306597	Propert DAYTON	Well Number	
OGRID No. 873	Operate APACHE CO	RPORATION	Elevation 3488'

#### **Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	20	21-S	37-E		1331	SOUTH	467	EAST	LEA
			1	Bottom Ho	le Location If Diffe	erent From Surface			
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or I	ofil Con	solidation Code	0	nler No.				
40					1151-103	42; DHC	- HOB-467		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 27 NME  SURFACE LOCATION  Y=533239.3 N  X=856480.7 E	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
LAT. = 32.460682° N LONG. = 103.177593° W LAT. = 32°27'38"N LONG. = 103°10'39"W	Reesa Houavo Printed Name
	SURVEYOR CERTIFICATION  I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
467	DECEMBER 20, 2010  Date Surveyed  Signature & Self of Professional Surveyor Of Management of Professional Surveyor Of Management of Professional Surveyor Of Professional S
	Cempleate No. GARY G. EDSON 12841  RONADD IN EDSON 3239  OF ESSIONAL

State of New Mexico Office Discrept Management Dissist Office Discrept Management Dissist Office Discrept Management Dissist Office Discrept Management Dissist Dissis	5/20/05 Vouse 1	51110	WHILE YE	SEM 05171	グント
Comparison   Com	Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu	exico a proper 2005	<i>.</i>	
1200 South St. Francis Dr.   Santa Fe, NM 8710   Santa Fe, NM 87505   Sunday Notices And Report Son Wells	District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
1220 South St. Francis Dr.   Similar   Santa Fe, NM 87505   S. Francis Dr.   State Oil & Gas Lease No.	District II	OIL CONSERVATION	N DIVISION		
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROSONALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT FESSERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORALS.)  1. Type of Well  Gil Well  The Report of The Permit  Sundry  1. Address of Operator  Sundry  1. Address of Operator  Sundry  1. Address of Operator  The Report of The Permit  The Report of The Permit  Section  20 Township  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  The Report of The Permit  Section  12. Check Appropriate Box to Indicate  NOTICE of INTENTION TO:  ERFORM REMEDIAL WORK  PLUS AND ABANDON  CHANGE FLANS  COMMENCE DRILLING OPNS  3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attachweither deals of well as and construct the Security of TheRE  Distracts Committing to The Permit on the Security of TheRE  COMPLETION  Mistration of 11 Company is seeking permission to sturface committing production and the The Security of TheRE  Coursestly, there are three active walls on this leans. All three wells are download committing production wells the core wall, beyond the production and the the Security of TheRE  Coursestly, there are three active walls on this leans. All three wells are download committed to the Security and Included is a statement from the Includent attack the Course of the Security of the Security of TheRE  Coursestly, there are three active wells on this leans. All three wells are download committed to the Security Security of Security	District III	1220 South St. Fra	ancis Dr.		
220 S. Francis Dr., Same R., N. 81365   State Oil & Gas Lease No.		Santa Fe, NM 8	7505		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PREVENT RESPECTIVE SERVICE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH    Note		55		6. State Oil & Gas 1	Lease No.
1. Type of Well   Gas Well   Other Maltiple   S. Well Number Maltiple   S. Name of Operator   Secretion of 1. Corpuny   10. Pool name or Wildest   14021   10. Pool name or Wildest   10. Pool name or Wild	DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	1	Init Agreement Name:
Name of Operator   9. OGRID Number   14621	1. Type of Well:	Other Maladala		1	
Marathon GI. Company   14021   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487   10. Pool name or Wildest   P.O. Ber Mat Bruston. Tx 77253-3487		Ond Militar			DTe
Address of Operator   10. Pool name or Wildcat   Palticles Probs					11
Unit Letter					
Township   218   Range   378   NMPM   County   Less		77253-3487	<u> </u>	Multiple Pools	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  It to Below-grade Tank Application   or Clears    It ther Thickness:   Distance from nearest fresh water well   Distance from nearest surface water    It Lies Thickness:   Below-Grade Tank: Volume   Jobbs; Construction Material    12. Check Appropriate Box to Indicate   Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTESTING CASING    EMPORABILLY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS;   APPLIES AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS;   APPLIES AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS;   APPLIES AND ABANDONMENT    THER: Surface Commingle   TOTHER:   COMPLETION   CASING TEST AND CEMENT JOB    THER: Surface Commingle   TOTHER:   COMPLETION   CASING TEST AND CEMENT JOB    THER: Surface Commingle   TOTHER:   COMPLETION   CASING TEST AND CEMENT JOB    THER: Surface Commingle   TOTHER:   COMPLETION   CASING TEST AND CEMENT JOB    THER: Surface Commingle   TOTHER   COMPLETION   CASING TEST AND CEMENT JOB   CASING TEST AN	Unit Letter:	feet from the	line and	feet from	theline
The Release grade Tank Application	Section 20				County Lea
Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest surface   Distance from nearest surface water   Distance from nearest surface   Distance fr	1. (1) 第1 (1) (1)	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
Destance from nearest fresh water well	it or Below-grade Tank Application	or Closure		Profession and Profes	
12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORTOF:  REMEDIAL WORK			h water well Dis	stance from nearest surfac	e water
12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLUG AND ABANDON   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   ABANDONMENT   ABANDONMENT   CASING TEST AND   CEMENT JOB   CEMENT JOB    THER: Burface Countrigle   TO OTHER:   OTH					
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach-wellbort disexam of proposed completion or recompletion.  Marathon Oil Company is seeking permission to surface consingle production on the Dayton Bardy lease.  Currently, there are three active wells on this lease. All three wells are downhole commingle production with the one well, Dayton Bardy No. 1, already having the Penrose Shelly Grayburg completed in it. The four planned drill wells are so going to be produced from this pool. Please see the attached documents for details fo well production, AFI No.'s, and the accompanying C-102's that have been filled for these wells. Also included is a statement from our landman attesting that the ownership is identical in all five pools that we are requesting be allowed for surface commingling. A new C-102 is being submitted to the Hobbs office for the Dayton Bardy with correct footages for that well.  Bereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been/will be constructed or closed according to NMOCD guidelines at a general permit or an (attached) alternative OCD-approved plan of the Dayton Bardy with the constructed or closed according to NMOCD guidelines.  TITLE Boothearing Technician DATE 03/03/2005  E-mail address: celebrative Technician DATE 03/03/2005  E-mail address: celebrative Technician DATE 03/03/2005  TITLE Expenses.		CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND		ALTERING CASING
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellione diagram of proposed completion or recompletion.  Marathon Oil Company is seeking permission to surface commingle production on the bayton Eardy lease. Currently, there are three active wells on this lease. All three wells are downhole commingle production with the one well, Dayton Eardy No. 1, already having the Penrose Stelly Grayfung completed in it. The four planned drill wells are so going to be produced from this pool. Please see the attached documents for details fo well production, API No.'s, and the accompanying C-102's that have been filed for these wells. Also included is a statement from our landson attesting that the ownership is identical in all five pools that we are requesting be allowed for surface commingling. A new C-102 is being submitted to the Hobbs office for the Dayton Eardy with correct footages for that well.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  GNATURE	THER: Surface Commingle	x	OTHER:		
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GNATURE TITLE Brainsering Technician DATE 03/03/2005  E-mail address: celeendrix@marathenoil.com  Telephone No. 713-296-2096  TITLE Evalues DATE DATE DATE  TITLE Evalues DATE DATE  TITLE Evalues DATE  TITLE Evalues DATE  TITLE Evalues DATE	currently, there are three with the one well, Dayton four planned drill wells a for details fo well product wells. Also included is a five pools that we are required.	e active wells on this lead Bardy No. 1, already having are so going to be produced tion, API No.'s, and the a statement from our landmen quasting be allowed for su	se. All three welling the Penrose Ske d from this pool. accompanying C-102 n attesting that t rface commingling.	is are downhole co illy Grayburg compi Please see the at 's that have been he ownership is in A new C-102 is b	mingle production leted in it. The tached documents filed for these fentical in all
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PPROVED BY WILL TOWNS TITLE Examples DATE 6/21/55	ype or print name Charles E. Ken	deix .			
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	anditions of Approval, if any:	TIT	LE rocues	DA	TE 8/2/15