

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



**ADMINISTRATIVE CENTRAL TANK BATTERY ORDER**

Administrative Order CTB-905

August 7, 2019

**SPUR ENERGY PARTNERS LLC**

Attention: Mr. Brian Wood

Spur Energy Partners LLC (OGRID 328947) is hereby authorized to surface commingle oil and gas production and off-lease measure from N. Seven Rivers; Glorieta-Yeso Pool (Pool code 97565) from the following diversely owned federal leases and wells located in Township 19 South, Range 25 East, and Township 20 South, Range 25 East, NMPM in Eddy County, New Mexico:

Lease: Federal Lease NMNM 31200  
Description: E/2 SE/4 and the SW/4 SE/4 of Section 34, Township 19 South, 25 East  
Well: Lakewood Federal Well No. 1      API No. 30-015-24231

Lease: Federal Lease NMNM 14758  
Description: Lot 1/ Unit A, Lot 2/ Unit B, Lot 3/ Unit C, Lot 4/ Unit D, S/2 N/2, and S/2 (entire section) of Section 3, Township 20 South, Range 25 East  
Wells: Huber Federal Well No. 3H      API No. 30-015-38163  
Huber Federal Well No. 4H      API No. 30-015-39022  
Huber Federal Well No. 5H      API No. 30-015-39177  
Huber Federal Well No. 6H      API No. 30-015-39765  
Huber Federal Well No. 7H      API No. 30-015-44706  
Huber Federal Well No. 8H      API No. 30-015-44707

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Huber 3 Federal Tank Battery (CTB), located in Lot 1/ Unit A, Section 3, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

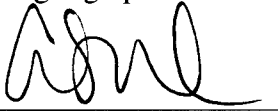
The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.



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**Adrienne Sandoval**  
**Director**

cc: Oil Conservation Division – Artesia  
Bureau of Land Management - Carlsbad