

Initial Application Part I

Received: 08/29/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

Revised March 23, 2017

RECEIVED: 08/29/2019	REVIEWER:	TYPE: CTB	APP NO: pMAM1924143759
--------------------------------	-----------	---------------------	----------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company**OGRID Number:** 228937**Well Name:** SST 6 State Com #121H, #122H**API:** 30-015-45368, -45369**Pool:** Palmillo; Bone Spring, East**Pool Code:** 49553

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

CTB-911**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

08/29/19

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



August 29, 2019

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off lease measurement, and off-lease marketing at the SST State North Central Tank Battery located in the NW/4 NW/4 (Unit D) of Section 6, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.7 NMAC, individual spacing units are considered separate “leases” for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **SST State North Central Tank Battery** of production from the Palmillo; Bone Spring, East (49553) pool from *all existing and future wells drilled in the following “leases”*:

(a) The 160-acre, more or less, spacing unit in the Bone Spring formation (Palmillo; Bone Spring, East (49553)) underlying the N/2 N/2 of Section 6. The spacing unit is currently dedicated to the **SST 6 State Com #121H well** (API No. 30-015-45368);

(b) The 160-acre, more or less, spacing unit in the Bone Spring formation (Palmillo; Bone Spring, East (49553)) underlying the S/2 N/2 of Section 6. The spacing unit is currently dedicated to the **SST 6 State Com #122H well** (API No. 30-015-45369); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future “leases.”

Oil and gas production from these “leases” will be commingled and sold at the SST State North Central Tank Battery located in the NW/4 NW/4 (Unit D) of Section 6. Prior to commingling, gas production from each “lease” will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each “lease” will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NW/4 NW/4 (Unit D) of Section 6.

Exhibit 2 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available six-month production reports.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Benjamin D. Peterson, P.E., Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has also been provided to the New Mexico State Land Office because state lands are involved.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,



Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

cc: New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504

Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

August 29, 2019

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the SST State North Central Tank Battery located in the NW/4 NW/4 (Unit D) of Section 6, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

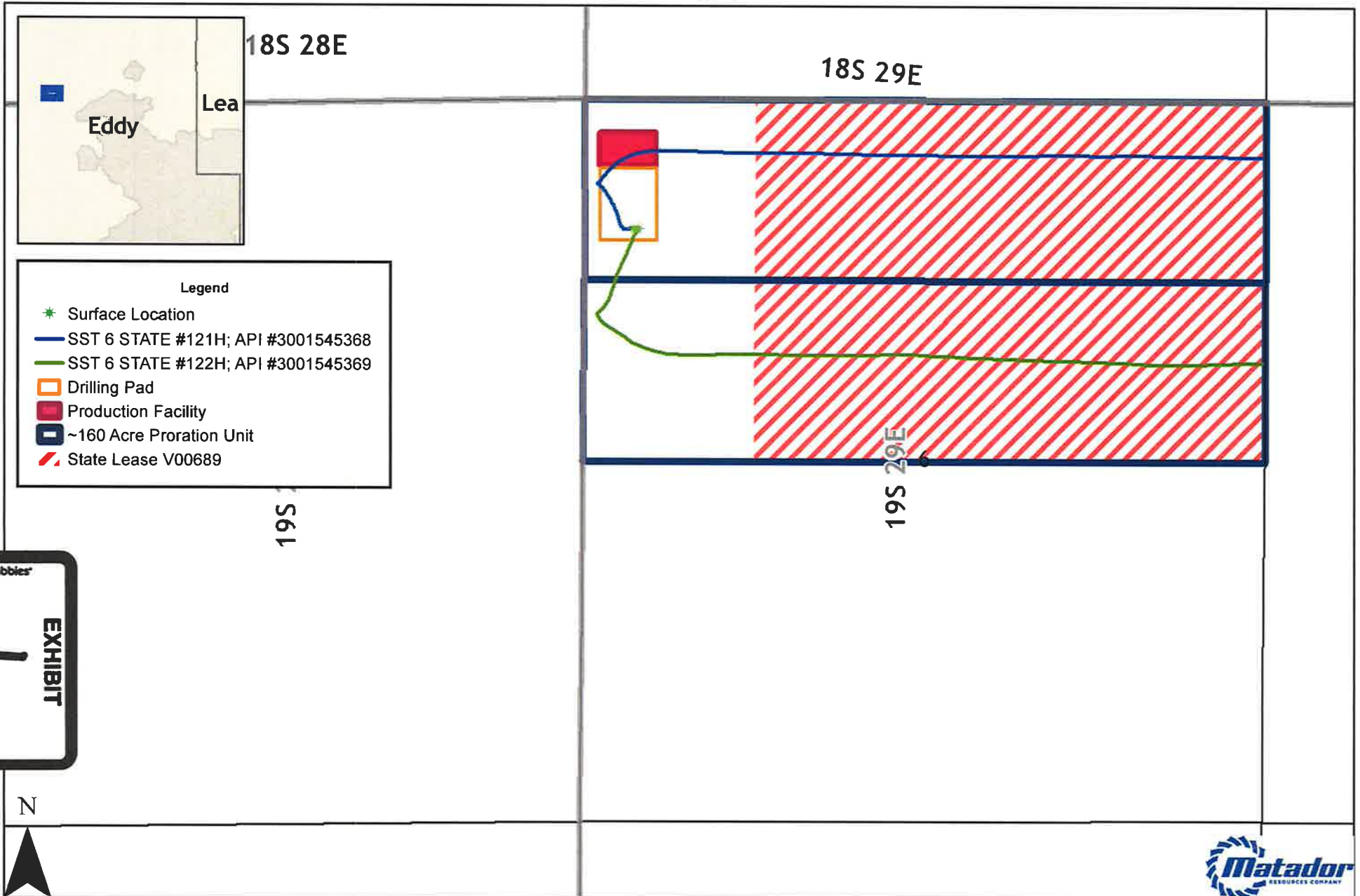
Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,



Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

SST Land Plat



Southeast New Mexico

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources **MAR 18 2019**
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45368	² Pool Code 49553	³ Pool Name PALMILLO; BONE SPRING, EAST
⁴ Property Code 322764	⁵ Property Name SST 6 STATE COM	⁶ Well Number 121H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3390'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	19-S	29-E	-	960'	NORTH	320'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	19-S	29-E	-	355'	NORTH	87'	EAST	EDDY

¹² Dedicated Acres 156.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>KICK OFF POINT NEW MEXICO EAST NAD 1927 X=565243 Y=616835 LAT.: N 32.6955989 LONG.: W 104.1212504 NAD 1983 X=606423 Y=616898 LAT.: N 32.6957159 LONG.: W 104.1217591 MD = 7019'</p>	<p>FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=565410 Y=616999 LAT.: N 32.6960488 LONG.: W 104.1207095 NAD 1983 X=606589 Y=617062 LAT.: N 32.6961658 LONG.: W 104.1212182 MD = 7495'</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=570162 Y=617024 LAT.: N 32.6960907 LONG.: W 104.1052600 NAD 1983 X=611342 Y=617087 LAT.: N 32.6962078 LONG.: W 104.1057684 MD = 12324'</p>	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Nicholas Weeks</i> 3/14/2019 Signature Date Nicholas Weeks Printed Name nweeks@matadorresources.com E-mail Address</p>
<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=565517 Y=616491 LAT.: N 32.6946504 LONG.: W 104.1203624 NAD 1983 X=606697 Y=616553 LAT.: N 32.6947674 LONG.: W 104.1208710</p>	<p>LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=570007 Y=617027 LAT.: N 32.6960994 LONG.: W 104.1057651 NAD 1983 X=611186 Y=617090 LAT.: N 32.6962165 LONG.: W 104.1062735 MD = 12167'</p>	<p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/04/2018 Date of Survey Signature and Seal of Professional Surveyor Professional Surveyor Certificate Number</p>	

S:\SURVEY\MATADOR_RESOURCES\SST_6_STATE_06-19S-29E\FINAL_PRODUCTS\AD_SST_6_STATE_121H.DWG 3/1

EXHIBIT

2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 18 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45369	² Pool Code 49553	³ Pool Name PALMILLO; BONE SPRING, EAST
⁴ Property Code 322764	⁵ Property Name SST 6 STATE COM	⁶ Well Number 122H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3391'

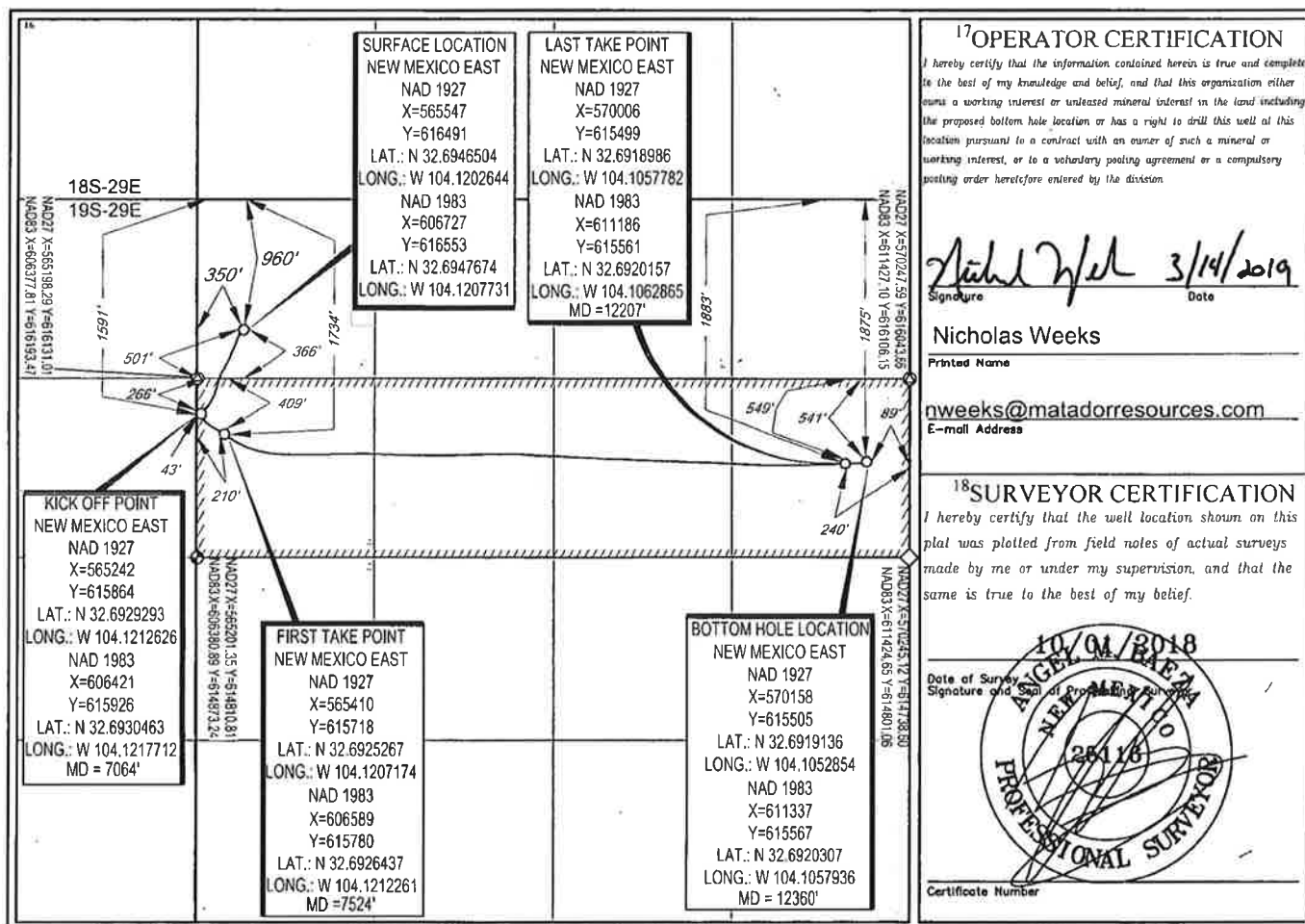
¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	19-S	29-E	-	960'	NORTH	350'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	19-S	29-E	-	1875'	NORTH	89'	EAST	EDDY

¹¹ Dedicated Acres 152.94	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Production Summary Report
API: 30-015-45368
SST 6 STATE COM #121H
Printed On: Tuesday, August 27 2019

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[49553] PALMILLO;BONE SPRING, EAST	Jan	0	0	0	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Mar	10641	21787	16895	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Apr	9171	24011	14739	30	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	May	8043	30085	12390	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Jun	6537	25931	10481	30	0	0	0	0	0

Production Summary Report
API: 30-015-45369
SST 6 STATE COM #122H
Printed On: Tuesday, August 27 2019

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[49553] PALMILLO;BONE SPRING, EAST	Jan	0	0	0	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Mar	20161	48455	18616	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Apr	14152	50128	15670	30	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	May	11582	44881	12383	31	0	0	0	0	0
2019	[49553] PALMILLO;BONE SPRING, EAST	Jun	8731	36101	9938	30	0	0	0	0	0

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code Palmillo; Bone Spring, East 49553
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bon Peterson TITLE: Senior Production Engineer DATE: 8/27/19

TYPE OR PRINT NAME Bon Peterson TELEPHONE NO.: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadorresources.com

EXHIBIT

3

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

bpeterson@matadorresources.com

Benjamin D. Peterson
Senior Production Engineer

August 27, 2019

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease commingle) production from the spacing units comprised of the N/2 of Section 6, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle future oil and gas production from two wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

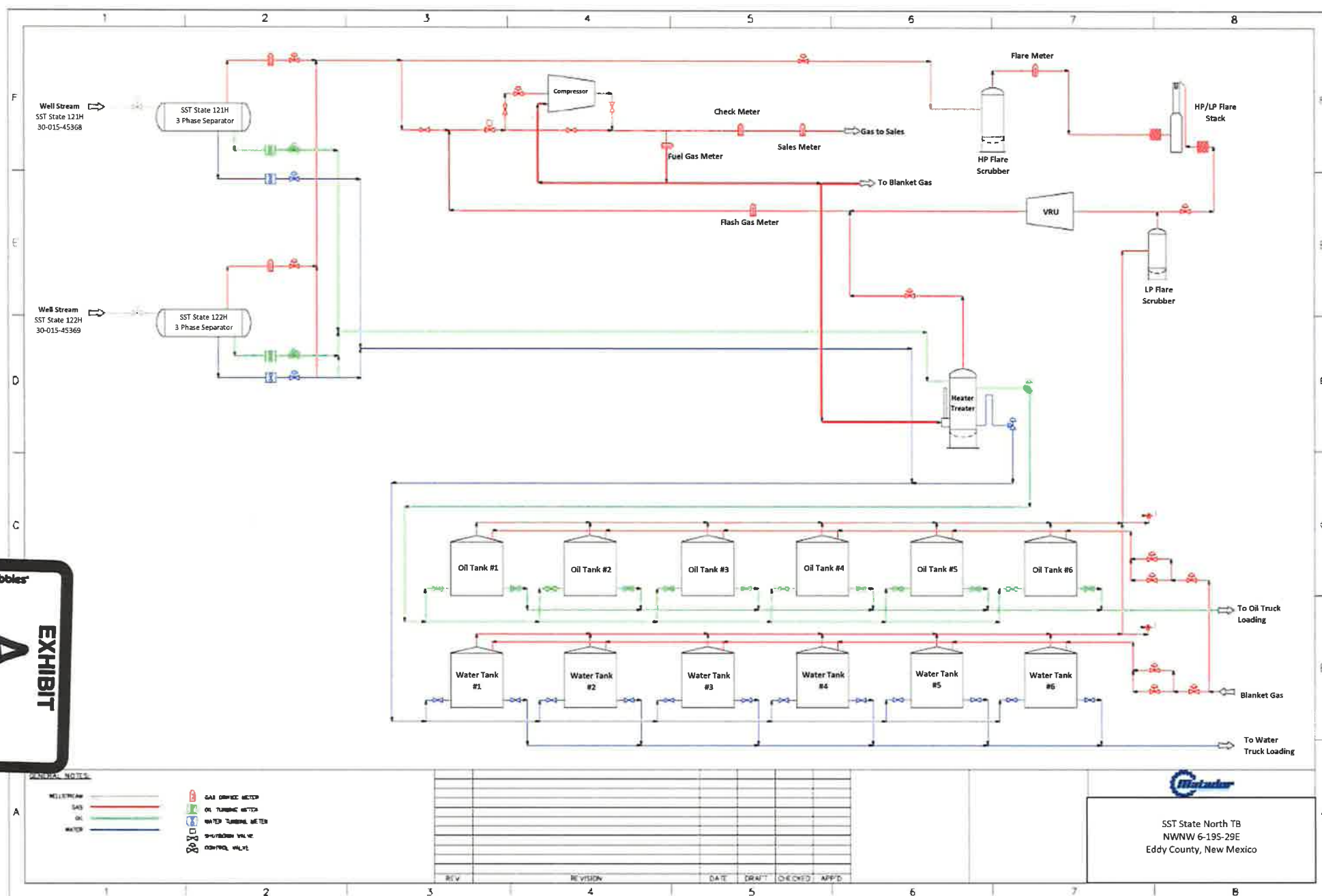
Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Ben Peterson", written in a cursive style.

Benjamin D. Peterson
Sr. Production Engineer

BDP/bkf
Enclosures

A black and white photograph of a small, rectangular card with rounded corners. The card is white with a black border. At the top, the word "tabbles" is printed in a small, sans-serif font. Below it, the word "EXHIBIT" is printed in a large, bold, sans-serif font. Underneath "EXHIBIT", the letter "A" is printed in a large, bold, sans-serif font. At the bottom, there is a horizontal line.

September 22, 2017



FESCO, Ltd.
1100 FESCO Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

REPORT OF ASTM D-86 DISTILLATION

Oil/Condensate Sample: Guitar 10 24 28 RB No. 205H

Date Sampled: 9/15/2017

API Gravity @ 60 °F: 47.4°

Color: Straw

Observed Initial Boiling Point: 94 °F

Percent Recovered	Temperature °F
10	201
20	249
30	300
40	366
50	453
60	538
70	628
80	707
90	---
95	---
End Point	717
Recovery:	82.9 %
Residue:	15.6 %
Loss:	1.5 %
Totals:	100.0 %

Remark: Thermal Decomposition @ 82.9% Recovery & 717 Deg. F.

Certified: FESCO, Ltd. Alice, Texas

David Dannhaus (361) 661-7015

Lab Job No.: 73295.003



ADDR1	ADDR2	ADDR3	ADDR4	ADDR5	ADDR6
MRC Delaware Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	
MRC Spiral Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	
MRC Explorers Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	
Yates Energy Corporation	P.O. Box 2323	Roswell	NM	88202	
T.J. Hall III	6921 Old Kent Dr.	Knoxville	TN	37919	
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103	
The Cieszinski Trust	2737 81st Street	Lubbock	TX	79423-2229	
Roger B. Hardee	2914 Bur Oak Ct	Richmond	TX	77469	
Kris H. Youell	103 Lariat Drive	Boerne	TX	78006	
Kellie Halabrin	4206 Shadow Elm Woods	San Antonio	TX	78249	
OXY USA WTP, LP	5 Greenway Plaza, Ste. 110	Houston	TX	77046-0521	
Timothy R. MacDonald	3003 Paleo Point	College Station	TX	77845	
Maverick Oil & Gas Corp.	1001 W. Wall Street	Midland	TX	79701	
State of New Mexico, State Land Office	P.O. Box 1148	Santa Fe	NM	87504	
Sally Meader Roberts	PO Box 4245	Midland	TX	79704-4245	
Rodney O. Thompson	PO Box 644	North Bend	WA	98045	
Gregg Alan Groves, Trustee of the Groves Family Trust	3404 Woodhaven	Midland	TX	79707	
PetroYates, Inc.	Post Office Box 1608	Albuquerque	NM	87103-1608	





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

MRC- SST 6 State Com #121H, 122H
CM# 83379.0001

Shipment Date: 08/29/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	18
Total	18

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0016 6922 36



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8388 9732 95	MRC Delaware Resources LLC 5400 LBJ Freeway Suite 1500 Dallas TX 75240	0.65	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
2. 9214 8901 9403 8388 9733 01	MRC Spiral Resources LLC 5400 LBJ Freeway Suite 1500 Dallas TX 75240	0.65	3.50								1.60				
3. 9214 8901 9403 8388 9733 18	MRC Explains Resources LLC 5400 LBJ Freeway Suite 1500 Dallas TX 75240	0.65	3.50								1.60				
4. 9214 8901 9403 8388 9733 25	Yates Energy Corporation PO BOX 2323 Roswell NM 88202	0.65	3.50						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
5. 9214 8901 9403 8388 9733 32	T J Hall III 6821 Old Kent Dr Knoxville TN 37918	0.65	3.50												
6. 9214 8901 9403 8388 9733 49	Jalapeno Corporation PO BOX 1608 Albuquerque NM 87103	0.65	3.50									1.60			
7. 9214 8901 9403 8388 9733 56	The Castroski Trust 2737 81st Street Lubbock TX 79423-2229	0.65	3.50									1.60			
8. 9214 8901 9403 8388 9733 63	Roger B Handee 2814 Burr Oak Ct Richmond TX 77469	0.65	3.50									1.60			
Total Number of Pieces Listed by Sender 18	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8388 9733 70	Kris H Youell 103 Lariat Drive Elmer TX 78006		0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
10.	9214 8901 9403 8388 9733 87	Katie Halabre 4206 Shadow Elm Woods San Antonio TX 78249		0.65	3.50								1.60				
11.	9214 8901 9403 8388 9733 94	OXY USA WTP LP 5 Greenway Plaza Ste 110 Houston TX 77046-0521		0.65	3.50								1.60				
12.	9214 8901 9403 8388 9734 00	Timothy R MacDonald 3003 Palm Point College Station TX 77845		0.65	3.50								1.60				
13.	9214 8901 9403 8388 9734 17	Maverick QIL Gas Corp 1001 W Wall Street Midland TX 79701		0.65	3.50								1.60				
14.	9214 8901 9403 8388 9734 24	State of New Mexico State Land Office PO BOX 1148 Santa Fe NM 87504		0.65	3.50								1.60				
15.	9214 8901 9403 8388 9734 31	Bally Meador Roberts PO BOX 4245 Midland TX 79704-4245		0.65	3.50								1.60				
16.	9214 8901 9403 8388 9734 48	Rodney O Thompson PO BOX 644 North Bend WA 98045		0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 18		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17. 9214 8901 9403 8388 9734 55	Gregg Alan Groves Trustee of the Groves Family Trust 3404 Woodhaven Midland TX 79707	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
18. 9214 8901 9403 8388 9734 62	PetroYates, Inc Post Office Box 1608 Albuquerque NM 87103-1608	0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 18	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													