

NSL Initial Application

Received: 09/06/19

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

Revised March 23, 2017

RECEIVED: 09/06/19	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL1925248344
---------------------------	----------------------	------------------	-------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc.	OGRID Number: 7377
Well Name: Savage 2 State Com #702H Well	API: 30-025-45466
Pool: WC-025 G-09 S253309P;UPR WOLFCAMP	Pool Code: 98180

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- | | |
|--------------------------|------------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application
Content
Complete |

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

09/06/2019

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

September 6, 2019

VIA ONLINE FILING

Adrienne Sandoval
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Savage 2 State Com #702H Well in the E/2 W/2 of Section 2, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Sandoval:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Savage 2 State Com #702H Well** (API No. pending) to be completed within the WC-025 G-09 S253309P;UPR WOLFCAMP (98180) underlying the E/2 W/2 of Section 2, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

This well will be drilled from a surface location 505 feet from the north line and 1,671 feet from the west line (Lot 3). The *first take point* will be located 160 feet from the north line and 1,530 feet from the west line (Lot 3) of Section 2, and the *last take point* will be 100 feet from the south line and 1,530 feet from the west line (Unit N) of Section 2. Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

Exhibit A is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Savage 2 State Com #702H Well** encroaches on the tracts to the west.

Exhibit B is a land plat for Section 2 and the surrounding spacing units that shows the proposed **Savage 2 State Com #702H Well** in relation to adjoining units and existing wells.

Exhibit C is a list of the parties affected by the encroachment to the west. Each of the parties listed on Exhibit C have been provided notice of this application by certified mail. A copy of this application has been provided to the New Mexico State Land Office.

Exhibit D is statement from a petroleum engineer providing justification for the needed exception.

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Kaitlyn A. Luck', with a stylized, cursive script.

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES, INC.



September 6, 2019

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES:

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Savage 2 State Com #702H Well in the E/2 W/2 of Section 2, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Charles Moran
EOG Resources, Inc.
(432) 686-3720
Charles_Moran@eogresources.com

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES, INC.

A

1530'

160'

100'

198'

1530'

2

Savage 2 State Com 101H
Savage 2 State Com 301H
Savage 2 State Com 501H
Savage 2 State Com 701H

Savage 2 State Com 741H

Savage 2 State Com 503H
Savage 2 State Com 504H
Savage 2 State Com 505H

Savage 2 State Com 721H
Savage 2 State Com 504H

Savage 2 State Com 722H

Undaunted BSD State Com 1H

Savage 2 State Com 709H

Savage 2 State Com 506H
Savage 2 State Com 723H

Savage 2 State Com 708H
Savage 2 State Com 507H

Savage 2 State Com 728H
Savage 2 State Com 508H

Savage 2 State Com 707H

BONE SPRING

PROPOSED WELL
EXISTING WELL

B

1999

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 2, T25S-R32E, Lea County, New Mexico, for purposes of the unorthodox locations for EOG Resources, Inc.'s Savage 2 State Com #702H, 704H wells in the E/2W/2 of Section 2-T25S-R32E and the Savage 2 State Com #722H well in the E/2 of Section 2-T25S-R32E. As of this date below, the affected parties are:

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706
Oxy Y-1 Company Attn: Permian Land Manager – New Mexico P. O. Box 4294 Houston, Texas 77210-4294
New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 87504

EOG Resources, Inc.



Charles Moran
Land Advisor
September 4, 2019



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

EOG/NSL - 44497.0001

Savage 2 State Com 702H, 704H, 722H

Shipment Date: 09/06/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0016 8552 66



Firm Mailing Book For Accountable Mail

[illegible]

September 4, 2019

Re: EOG Resources, Inc. NSL Application
Savage 2 State Com #702H (Well)
E/2W/2 Sec. 2, T25S-R32E
Lea County, New Mexico

To Whom it may concern:

Considering the distance between wells in the development plan for the Wolfcamp formation as well as the location of the existing well in Section 2-T25S-R32E, EOG believes the non-standard location is necessary to develop the Wolfcamp resource in an economic fashion. Based on current Wolfcamp well in Section 2-T25S-R32E, placing the well at this location prevents completion energy distribution to be skewed into a region of lower pressure caused by offset depletion, negatively impacting well's production. Granting the exception will allow for more total production from the section and more efficient development of the asset therefore protecting correlative rights.

Sincerely

EOG Resources, Inc.



Matt Mason
Reservoir Engineer II

