Initial

Application

Part I

Received: <u>08/20/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

E	21XRH-190820-C-107B 615			Revised March 23, 2017
RE	REVIEWER:	TYPE: PLC		1928250490
	NEW MEXICO O	IL CONSERVATION Engineering Bure Drive, Santa Fe,	I DIVISION	
		E APPLICATION C		
	THIS CHECKLIST IS MANDATORY FOR ALL ADMI REGULATIONS WHICH REQUIRE F			SION RULES AND
	licant: COG OPERATING, LLC			umber: 229137
	Name: LITTLE BEAR FEDERAL COM #4H		API: 30-025-4	
ool	BERRY; BONE SPRING, NORTH		Pool Cod	e: <u>5535</u>
1)	TYPE OF APPLICATION: Check those which A. Location – Spacing Unit – Simultaneo NSL NSP (PROJECT AF B. Check one only for [1] or [11] [1] Commingling – Storage – Measur DHC CTB PLC [11] Injection – Disposal – Pressure Inc	Dus Dedication REA) NSP (PRORA) rement PC OLS	■OLM	
2)	NOTIFICATION REQUIRED TO: Check those A. Offset operators or lease holders B. Royalty, overriding royalty owners C. Application requires published no D. Notification and/or concurrent ap E. Notification and/or concurrent ap F. Surface owner G. For all of the above, proof of notif H. No notice required	s, revenue owners otice oproval by SLO oproval by BLM	ion is attached,	FOR OCD ONLY Notice Complete Application Content Complete and/or,
	CERTIFICATION: I hereby certify that the in administrative approval is accurate and a			

3} **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual	with managerial and/or supervisory capacity.
BOBBIE J. GOODLOE	8-10-19 Date
Print or Type Name	575-748-6952
Repris (D) 1600	Phone Number
Signature	e-mail Address



August 20, 2019

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Pool/Lease Commingle and CTB

Dear Mr. McMillan,

COG Operating LLC, respectfully requests approval for off-lease measurement and lease/pool commingling for the following wells:

Little Bear Federal Com #4H API# 30-025-45100 Berry; Bone Spring, N

SHL: 384' FSL 1151' FWL, Ut. M, Sec. 33-T20S-R34E BHL: 2420' FSL 1677' FWL, Ut. K, Sec. 28-T20S-34E

Lea County, NM

Little Bear Federal Com #9H API# 30-025-45105 WC-025 G-08 S203435D; Wolfcamp

SHL: 384' FSL 1121' FWL, Ut. M, Sec. 33-T20S-R34E BHL: 2440' FSL 998' FWL, Ut. L, Sec. 28-T20S-34E

Lea County, NM

Little Bear Federal Com #5H

API# 30-025-45101 Berry; Bone Spring, N

SHL: 384' FSL 1091' FWL, Ut. B, Sec. 33-T20S-R34E BHL: 2440' FSL 341' FWL, Ut. L, Sec. 28-T20S-R34E

Lea County, NM

Oil Production:

Coriolis meters will be utilized for oil measurement on the downstream side of the heater treater vessels for each production train. These meters will act as allocation and will be proven as per API, NMOCD, and BLM specs upon initial installation. In addition to the on-lease measurement, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. In this case the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

Orifice meters will be located downstream of each inlet 2-phase vessel, these will act as the gas allocation for each well entering the facility. These meters will meet API and AGA standards and will be calibrated on a regular interval per API, NMOCD, and BLM regulations. Gas from all the remaining process equipment will be gathered by the VRU and metered on the discharge side into the sales line. This VRU sales volume will be allocated back to each well based on the individual well's gas production. FMP's for both oil and gas will be at the point of custody transfer at the LACT unit and Targa owned sales gas meter.

Page 2 August 20, 2019 NM Oil Conservation Division

All owners of interest have been notified by certified mail that should they have an objection to this off-lease measurement and surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. A Public Notice has also been posted in the Hobbs News Sun. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and prior month's production along with copies of the submitted FMP sundries.

Thank you for your attention to this matter.

youlld

Sincerely,

Robbie 1 Goodlos

Regulatory Analyst

Enclosures

xc: Artesia OCD

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

E-MAIL ADDRESS bgoodloe@concho.com

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

		COMMINGLING	(DIAFK2F	OWNERSHIP)	
	erating LLC				
	Main Street, Artesia, l	NM 88210			
APPLICATION TYPE:	_	100			
☑ Pool Commingling ☐ Lease Commingling			Storage and Measur	rement (Only if not Surface	e Commingled)
	State S Fede				
Is this an Amendment to existing Order Have the Bureau of Land Management ☐ Yes ☐ No					ingling
		OL COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Berry; Bone Spring, North / 5535	47 / 1421.1	·			
WC-025 G-08 S203435D; WC / 98247	46/1425.6	1			
		1			
		1			
		1			
(4) Measurement type: Metering [(5) Will commingling decrease the value		⊠No If "yes", descri	be why commingli	ng should be approved	
		SE COMMINGLIN			
	Please attach sheet	s with the following in	nformation		
(1) Pool Name and Code.		_			
(2) Is all production from same source of(3) Has all interest owners been notified by			□Yes □Ne	0	
(4) Measurement type: Metering				-	
	(C) POOL and	LEASE COMMIN	GLING		.
		s with the following in			
(1) Complete Sections A and E.					
(I) OFF-LEASE ST	ORAGE and MEA	SUREMENT	. :	
· ·	•	ets with the following			
(1) Is all production from same source of(2) Include proof of notice to all interest of	— —	0			
mondae proof of notice to an interest to	W 440-13.				
(E) AI		RMATION (for all swith the following in		pes)	
(1) A schematic diagram of facility, include	ling legal location.		·		
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number		ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
I hereby certify hat the information above is	true and complete to the	best of my knowledge and	d belief.	4	a 1
SIGNATURA	IT COOL	TLE: Regulatory Analy	st	DATE: &	2049
TYPE OR PRINT NAME Boobie Good	oe	TELEPHONE NO.:	575-748-6952_		

DISTRICT II 811 S. PIRST ST., ARTESIA, NM 88210 Phone: (878) 748-1883 Fax: (878) 748-9720

DISTRICT 1

1925 N. FRENCE DR., HOBBS, NM 88240
France (878) 393-8161 Fax: (578) 393-9172

Energy, Minerals & Natural Resources Department State of New Mexico OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT 111 1000 RID BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR. SANTA FE. NM 87605 Phone: (505) 478-3460 Fax: (505) 478-3463

229137

☐ AMENDED REPORT

3805.2

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-025-45100 5535 Berry; Bone Spring, North Property Code Well Number Property Name 322258 LITTLE BEAR FEDERAL COM 4H OGRID No. Operator Name Elevation

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3 3	20-S	34-E		384	SOUTH	1151	WEST	LEA

COG OPERATING, LLC

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	20-S	34-E		2420	SOUTH	1677	WEST	LEA
Dedicated Acre	Joint o	r Infill Co	nsolidation (ode Dr	der No.				
240									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

PAGE 1 OF 2 W.O. #19-1262 DRAWN BY: WN

322258	LITTLE	Property Name BEAR FEDERAL COM	Well Number
ogrid No. 229137	cod	Operator Name G OPERATING, LLC	Elevation 3805.2
	NAO 83 NME BOTTOM HOLE LOCATION Y=562304.5 N X=777049.3 E LAT = 32.543506' N LONG.=103.568406' W		
1677'	LOWER PERF - 18.675' 2312' FSL & 1673' FWL	DIREC COG O FEDER	NATH SHOWN HEREON IS BASED ON FIONAL SURVEY REPORT PROVIDED BY PERATING, LLC FOR THE LITTLE BEAR AAL COM JOH SUPPLIED TO MARCROW YING, LLC ON JULY 1, 2019
	2420	1200	0 1: SCALE: 1"=1200' DPERATOR CERTIFICATION
	DRILL PATH	SECTION 28 SECTION 33 OF US INCLUDED TO PROPERTY OF THE PROP	I hereby certify that the information is true and complete to the best of moving and that this institute either the control of
		Bo Prin bg Z-m SI	pature Date bbbie Goodloe ited Name oodloe@concho.com ail Address URVEYOR CERTIFICATION / hereby certify that the well location on this plat was plotted from field
NAD 83 NME <u>SURFACE LOCATION</u> Y=554977.9 N X=776578.4 E LAT.=32.523378' N LONG.=103.570105' W		potes under true FEB Date	of actual surveys made by me or my supervision, and that the same and correct to the best of my belief. 14, 2018/NOV. 21, 2018 of Survey/Date of Geographic Survey ture & Seal of Professional Survey
1151' _5.	UPPER PERF - 11,606' 537' FSL & 1640' FWL KICK OFF POINT - 10,836'		LICENSTO NEXTON

DISTRICT I

1925 N. FRENCH DR. HOBBS. NM 68840
Phone: (676) 190-4161 Faz. (676) 319-9720

DISTRICT II

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

113 S. FIRST ST.. ARTESIA. NM 88210
Phone: (476) 746-1283 Faz. (576) 748-9720

DISTRICT III
1000 RIO BRAZOS RD.. AZTEC. NM 87410
Phone: (605) 334-6178 Faz. (606) 334-6170

DISTRICT IV
1220 S. STATE Fax. (506) 476-3462

DISTRICT IV
1220 S. STATE DR. RANTA FZ. NM 87505
Phone: (505) 476-3460 Faz. (505) 476-3462

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-025-45101	5535	Berry; Bone Spring	North
Property Code	Proj	erty Name	Well Number
322258	LITTLE BEAR	R FEDERAL COM	5H
OGRID No.		ator Name	Elevation
229137	COG OPE	RATING, LLC	3807.5

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	<u>2</u> 0-S	34-E		384	SOUTH	1091	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	20-S	34-E		2440	SOUTH	341	WEST	LEA
Dedicated Ac	es Joint o	r Infill Co	nsolidation	Code Or	der No.				L
240									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2 PAGE 1 OF 2 W.O. #19-1263 DRAWN BY: WN

Property Code 322258	Property Name LITTLE BEAR FEDERAL COM	Well Number 5H
ogrid No. 229137	Operator Name	Elevation
J41' 6 H LOWER PERF - 2333' FSL & 3	SECTION 28 SECTION 33	CALE: 1"=1200' COR CERTIFICATION certify that the information and complete to the best of and belief, and that this ther owns a working interest ineral interest in the land proposed bottom hole location to drill this well at this and to a contract with an mineral or working interest.
UPPER PER 570° FSL G	Bobbie G Printed Nam b goodloe E-mail Addres SURVEYO I hereby shown on this actes of actua under my supp true and corre Y=554977.4 N X=7765185 E LAI.=32.523377 N ONC.=103.570299' W Signature & S	cooding order heretofore entered poling order heretofore entered poling order heretofore entered cooding order heretofore entered poling order heretofore entered poling order heretofore cooling order order for the second field is surveys made by me or resistent, and that the same is cot to the best of my belief, cot to the my belief, cot to t

DISTRICT I

State of New Mexico

1625 N. TRENCH DR. HOBBS. NN 86240
Phone: (676) 393-6161 Pax: (675) 393-0720

Energy, Minerals & Natural Resources Department State of New Mexico OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6176 Fax: (505) 334-6170

Santa Fe, New Mexico 87505

District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Pax: (505) 478-3462

☐ AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT	
Pool Code	Pool Name	
98247	WC-025 G-08 S203435I); WOLFCAMP
Prop	erty Name	Well Number
LITTLE BEAF	R FEDERAL COM	9H
Oper	ator Name	Elevation
COG OPE	RATING, LLC	3804.5
	Pool Code 98247 Prop LITTLE BEAF	Total Ivalia

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	33	20-S	34-E		384	SOUTH	1121	WEST	LEA

Bottom Hole Location If Different From Surface

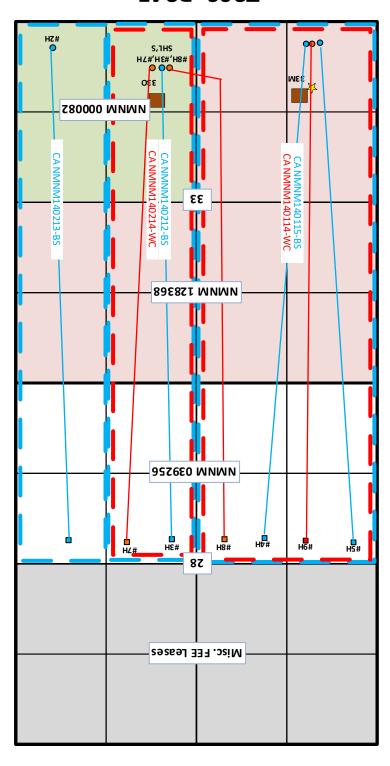
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	20-S	34-E		2440	SOUTH	998	WEST	LEA
Dedicated Acr	es Joint o	r Infill Co	nsolidation (Code Or	der No.				
240									

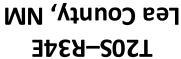
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2	
	PAGE 1 OF 2 W.O. #19-1267 DRAWN BY: WN

Property Code 322258	ם שותייוו	Property Name EAR FEDERAL COM	Well Number
OGRID No.	LITTLE D	Operator Name	9H
229137	COG	OPERATING, LLC	Elevation 3804.5'
227137			3504.3
	1	İ	
	i i		
	1		
	1 1		
 		_	
	NAD 83 NME		
	BOTTOM HOLE LOCATION		
	Y=562319.8 N X=776370.9 E		
	T. = 32.543561" N C.= 103.570607" W		
	5.=103.370007 W		
998 ов.н.	+	— — -	
	1		
LOWE			
	' FSL & 989' FWL	DIRECTI	TH SHOWN HEREON IS BASED ON ONAL SURVEY REPORT PROVIDED BY BRATING, LLC FOR THE LITTLE BEAR
	i i	FEDERA.	L COM JOH SUPPLIED TO HARCROW ING, LLC ON JULY 2, 2019
__i_			
[6]		1200	0 1200
2440	8		I R R R
	1		SCALE: 1"=1200'
	1		PERATOR CERTIFICATION
	I I	herein	i hereby certify that the information is true and complete to the best of nowledge and belief, and that this
		organi	sation either owns a working interest eased mineral interest in the land
	1 ;	includ	ing the proposed bottom hole location a right to drill this well at this
PATH	į l	iocatio owner	on pursuant to a contract with an of such mineral or working interest.
l I I I I I I I I I I I I I I I I I I I	; I	or to compu	a voluntary pooling agreement or a isory pooling order heretofore entered
DRILL	1	Tay the	division.
	1	4850	10 Cardiol 8-201
	· · ·		ture Date
	1		bbie Goodloe
	i 1		odloe@concho.com
			il Address
			RVEYOR CERTIFICATION
		shown	hereby certify that the well location on this plat was plotted from field
	NAD 83 NME	under	of actual surveys made by me or my supervision, and that the same is nd correct to the best of my belief.
	IRFACE LOCATION Y=554977.7 N		14, 2018/DEC. 27, 2018
	X=776548.4 E T.=32.523378" N		of Survey/Date of Geographic Survey
	G.=103.570202' W	Signat	ure & Seal of Professional Surveyor
	i I		SHOL. HARCRO
	ER PERF - 11,744'	+	STA MEXICO
	FSL & 987' FWL		
	KICK OFF POINT - 11,061'		등((17777)) 등
	159' FSL & 1021' FWL		3
1121' S.L.	l l		55
V 58	1		ESSIONA
F.1.			17777 86 86 87 87 87 87 87 87 87 87 87 87 87 87 87
		PAGE 2 OF 2 W.O.	

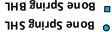
Little Bear Federal 33M & 330 CTB's





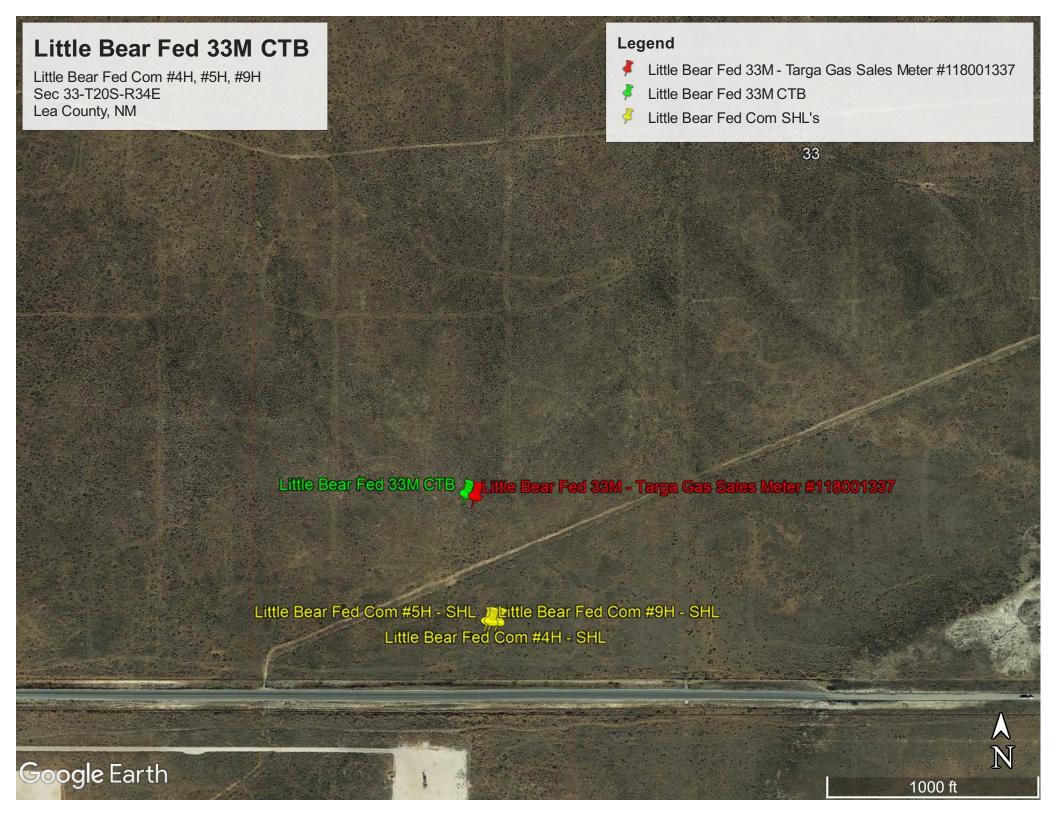
C'AD qmsolloW

8 Bone Spring CA's



- Bone Spring BHL
- Wollfcamp BHL ■ Wolfcamp SHL



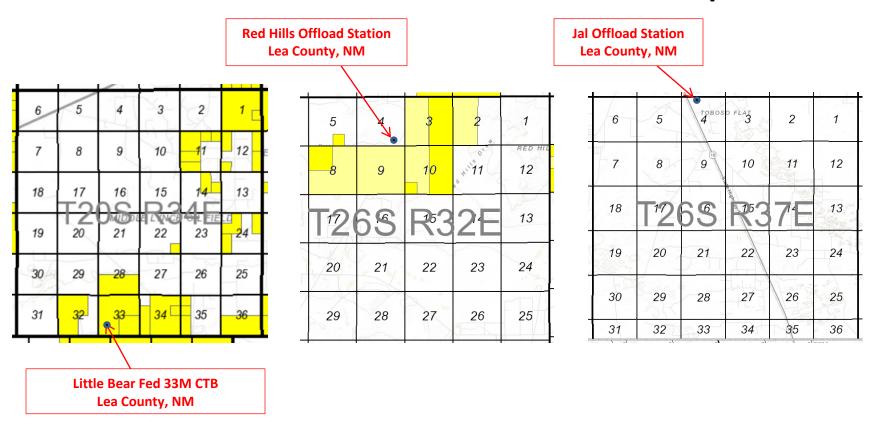


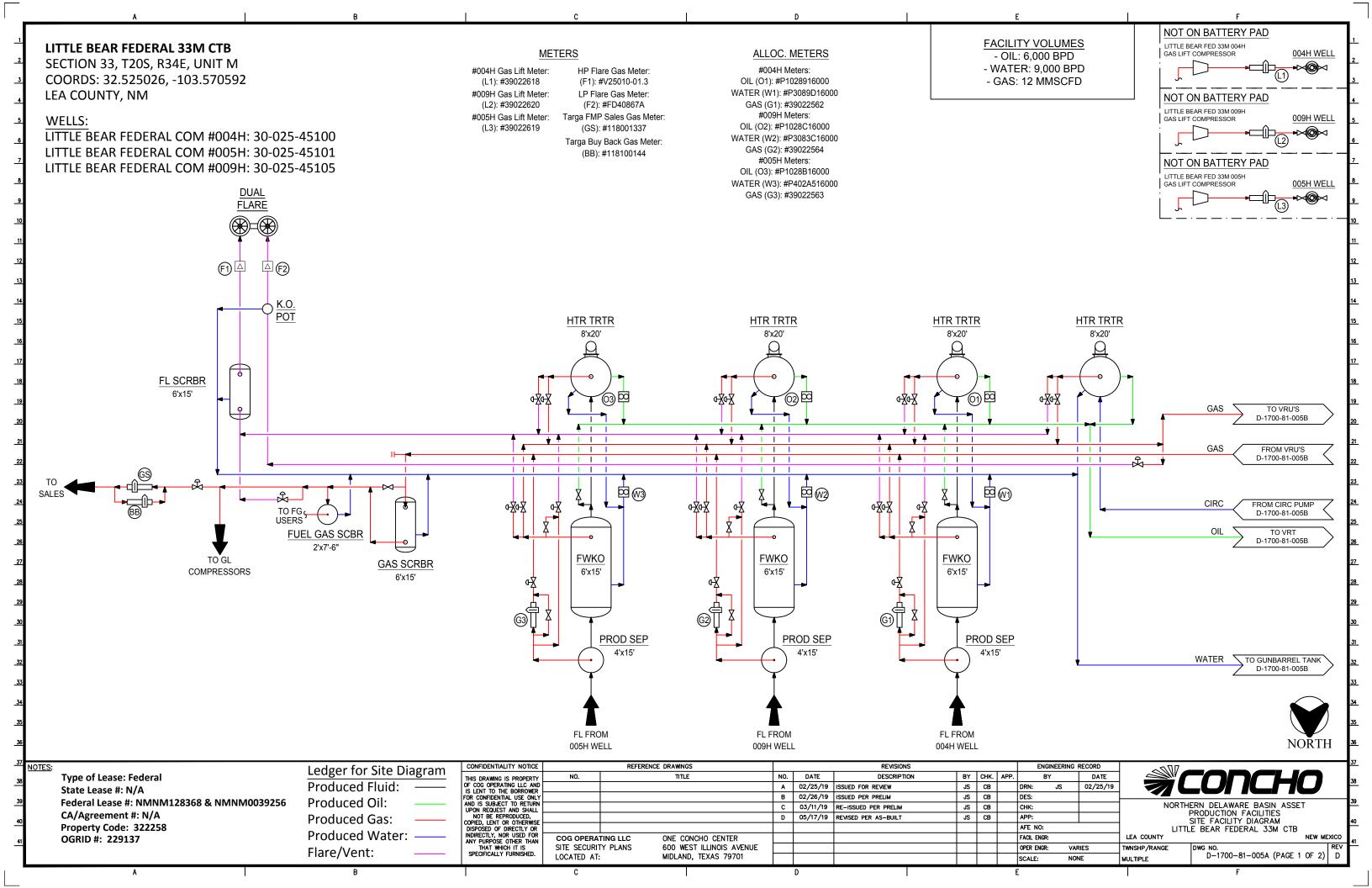
Little Bear Federal 33M CTB

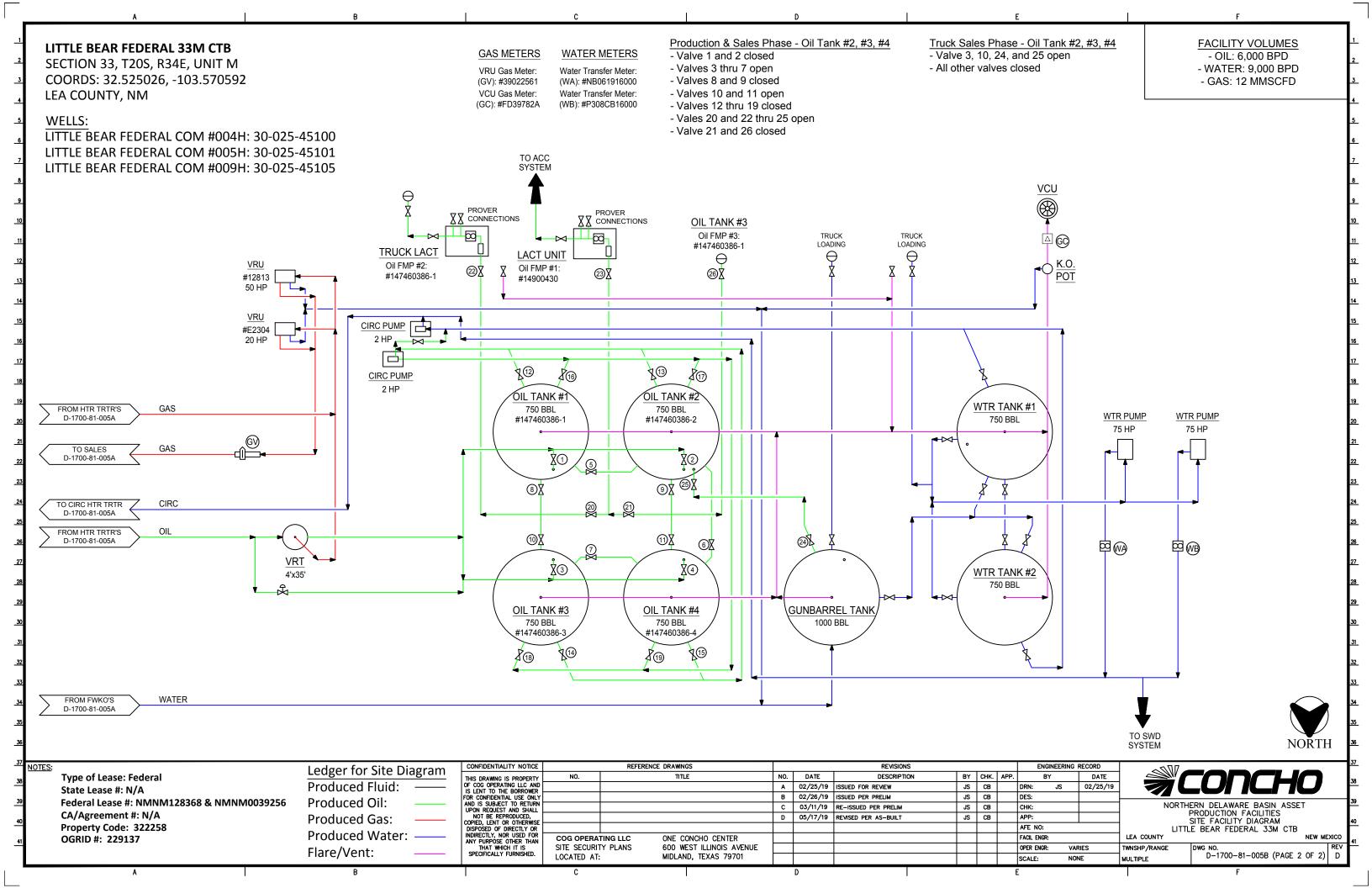
(Little Bear Fed Com #4H, #5H & 9H)

&

Red Hills and Jal Offload Station Map







30-025-45100 LITTLE BEAR FEDERAL COM #004H [322258]

General Well Information

Operator: [229137] COG OPERATING LLC

Status: New Direction: Horizontal Oil Multi-Lateral: No Well Type: Work Type: New Mineral Owner: Federal Surface Owner: Federal

M-33-20S-34E 384 FSL 1151 FWL Surface Location:

Lat/Long: 32.523378,-103.570105 NAD83

GL Elevation: 3804

KB Elevation: Sing/Mult Compl: Single DF Elevation: Potash Waiver: False

[5535] BERRY; BONE SPRING, NORTH

Status: New, Not Drilled Last Produced:

K-28-20S-34E 2440 FSL 1650 FWL **Bottomhole Location:**

Lat/Long:

240 33-20S-34E Units: C F K N Acreage:

28-20S-34E Units: K N

DHC: **Consolidation Code:**

Production Method:

Earliest Production in OCD Records: 6/2019 Last 6/20				6/2019			<u>SI</u>	now All Production	Export to Exce
Production					Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊟ 2019									
BERRY;BONE SPRING, NORTH									
Jun	6757	7758	36453	13	0	0	0	0	0

30-025-45101 LITTLE BEAR FEDERAL COM #005H [322258]

General Well Information

[229137] COG OPERATING LLC Operator:

Status: New Direction: Horizontal Well Type: Oil Multi-Lateral: No Work Type: New Mineral Owner: Federal Federal Surface Owner:

L-33-20S-34E 384 FSL 1091 FWL Surface Location:

Lat/Long: 32.523377,-103.570299 NAD83

GL Elevation: 3808

Sing/Mult Compl: **KB Elevation:** Single DF Elevation: Potash Waiver: False

[5535] BERRY; BONE SPRING, NORTH

Status: New, Not Drilled Last Produced:

Bottomhole Location: L-28-20S-34E 2440 FSL 330 FWL

Lat/Long:

Acreage: 240 33-20S-34E Units: D E L M

28-20S-34E Units: L M

DHC: **Consolidation Code:**

Production Method:

Fadiant Bandontina in OCD B . All Deadweties 🖼 C

Earliest Production in OCD Records: 6/2019 Last 6/2019 Show All Production Export to E					Export to Exce				
Production					Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊡ 2019									
BERRY;BONE SPRING, NORTH									
Jun	5598	6684	29649	13	0	0	0	0	0

30-025-45105 LITTLE BEAR FEDERAL COM #009H [322258]

General Well Information

Operator: [229137] COG OPERATING LLC

Status:NewDirection:HorizontalWell Type:OilMulti-Lateral:NoWork Type:NewMineral Owner:FederalSurface Owner:Federal

Surface Location: M-33-20S-34E 384 FSL 1121 FWL

Lat/Long: 32.523378,-103.570202 NAD83

GL Elevation: 3805

KB Elevation:Sing/Mult Compl:SingleDF Elevation:Potash Waiver:False

[98247] WC-025 G-08 S203435D; WOLFCAMP

Status: New, Not Drilled Last Produced:

Bottomhole Location: L-28-20N-34E 2440 FSL 990 FWL

Lat/Long:

Acreage: 240 33-20S-34E Units: D E L M 28-20N-34E Units: L M

Earliest Production in OCD Records: 6/2019 Last 6/2019 Show All Production 🗷 Export to Excel

Earliest Production in OCD Records: 6/2019 Last 6/2019 Snow All Production								
Production								
Time Frame	er Pressure							
□ 2019								
WC-025 G-08 S203435D;WOLFCAMP								
Jun	0 (

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM128368

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the	is form for proposals to drill or	to ro-ontor an				
abandoned we	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN	TRIPLICATE - Other instruction	s on page 2	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner		8. Well Name and No. LITTLE BEAR FE			
Name of Operator COG OPERATING LLC	Contact: BOBBIE E-Mail: bgoodloe@concho.c	GOODLOE	9. API Well No. 30-025-45100-0)0-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE 3b. Pho Ph: 57	one No. (include area code) 75-748-6952	10. Field and Pool or I WILDCAT BON			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State		
Sec 33 T20S R34E SWSW 38 32.523376 N Lat, 103.570107			LEA COUNTY,	NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IND	DICATE NATURE OF	F NOTICE, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize ☐] Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Temporarily Abandon	Production Facility Changes		
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal			
testing has been completed. Final At determined that the site is ready for f COG OPERATING LLC RESF LITTLE BEAR FEDERAL 33M TARGA GAS SALES METER	PECTFULLY REQUESTS DESIGN I CTB. #118001337 MEETS API AND AR RAL REQUIREMENTS AND REGI M #4H 30-025-45100 M #5H 30-025-45101 M #9H 30-025-45105 ITY DIAGRAM	ter all requirements, includi NATION OF GAS FAC GA STANDARDS ANI	ng reclamation, have been completed a	und the operator has		
	Electronic Submission #478210 v	TING LLC, sent to the H	lobbs			
	BOODLOE		ATORY ANALYST			
Signature (Electronic S	Submission)	Date 08/14/20)19			
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		MCKINNEY STRUMENTS EXAMINER	Date 08/16/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subject le	ont or case Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and atter within its jurisdiction.	willfully to make to any department or	agency of the United		

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM128368

Do not use thi abandoned we	is form for proposals to drill or to re II. Use form 3160-3 (APD) for such p	-enter an proposals.	6. If Indian, Allottee of	r Tribe Name
SUBMIT IN	TRIPLICATE - Other instructions on	page 2	7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Gas Well □ Oth	ner		8. Well Name and No. LITTLE BEAR FE	DERAL COM 4H
Name of Operator COG OPERATING LLC	Contact: BOBBIE GO E-Mail: bgoodloe@concho.com	ODLOE	9. API Well No. 30-025-45100-0	0-X1
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		. (include area code) 8-6952	10. Field and Pool or I WILDCAT BON	Exploratory Area E SPRING
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State
Sec 33 T20S R34E SWSW 38 32.523376 N Lat, 103.570107			LEA COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OI	F NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent ■ Notice of Intent Notice of Intent	☐ Acidize ☐ Dee	pen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Hyd	raulic Fracturing	☐ Reclamation	■ Well Integrity
Cubsequent Deport		Construction	☐ Recomplete	Other
		g and Abandon	☐ Temporarily Abandon	Production Facility Changes
	☐ Convert to Injection ☐ Plug	g Back	■ Water Disposal	Changes
testing has been completed. Final At determined that the site is ready for fit COG OPERATING LLC RESELITTLE BEAR FEDERAL 33M OIL FACILTY MEASUREMEN LITTLE BEAR FEDERAL CON LITTLE BEAR FEDERAL CON LITTLE BEAR FEDERAL CON SEE ATTACHED SITE FACIL	PECTFULLY REQUESTS DESIGNATI I CTB. IT POINTS WILL BE LACT UNIT #149 M #4H 30-025-45100 M #5H 30-025-45101 M #9H 30-025-45105	requirements, includi	ing reclamation, have been completed a	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #478222 verifie For COG OPERATING I	LC, sent to the H	lobbs	
Name(Printed/Typed) BOBBIE (nmitted to AFMSS for processing by PRI		ATORY ANALYST	
7,,				
Signature (Electronic S	Submission)	Date 08/14/20	019	
	THIS SPACE FOR FEDERA	OR STATE	OFFICE USE	
Approved By ACCEPT	ED		I MCKINNEY STRUMENTS EXAMINER	Date 08/16/2019
	d. Approval of this notice does not warrant or aitable title to those rights in the subject lease act operations thereon.	Office Hobbs		
	U.S.C. Section 1212, make it a crime for any postatements or representations as to any matter w		willfully to make to any department or	agency of the United

HOBBS NEWS SUN LEGAL NOTICES

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, has filed an application seeking administrative approval for a Central Tank Battery and commingling of oil and gas with the New Mexico Oil Conservation Division for the Little Bear Federal Com #4H, Little Bear Federal Com #5H and Little Bear Federal Com #9H wells. All wells are located in Section 33, Township 20 South, Range 34 East, Lea County, New Mexico. COG is seeking approval to commingle the oil and gas production of these three wells at the Little Bear Federal 33M CTB, located in UL M, Section 33-T20S-R34E, Lea County, and in the event the CTB is over capacity or in the case of battery or pipeline repairs, approval for off-lease measurement of the oil at the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or Jal Offload Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Danny Kidwell (432) 685-2535 dkidwell@concho.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in the Hobbs News Sun	ı, Hobbs,	New Mexico	, 2	2019

Little Bear Federal 33M CTB Little Bear Federal Com #4H 30-025-45100 Little Bear Federal Com #5H 30-025-45101 Little Bear Federal Com #9H 30-025-45105

Application for Pool/Lease Commingle & Off Lease Measurement Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
8/20/2019	BJG	Blue Door, Inc., 555 17th Street, Ste 1400, Denver, CO 80202	9414-8149-0246-9822-0231-63	
8/20/2019	BJG	EOG Resources Inc., 5509 Champions Drive, Midland, TX 79706	9414-8149-0246-9822-0231-70	
8/20/2019	BJG	*Heirs or Devisees of F.L. Nohl et ux Margaret H. Nohl **No address**		

Mailed by Bobbie J Goodloe