## Initial

# Application Part I

Received: 09/09/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete* 

#### FRB5M-190909-C-107B 611

Revised March 23, 2017

		1	
RECEIVED: 9/9/19	REVIEWER:	TYPE: PLC	APP NO: pLEL1927534271
	- Geolog	CO OIL CONSERVATI Lical & Engineering Bu Francis Drive, Santa F	ION DIVISION
		RATIVE APPLICATION	
THIS CHECK		ALL ADMINISTRATIVE APPLICATIO REQUIRE PROCESSING AT THE DIVI	DNS FOR EXCEPTIONS TO DIVISION RULES AND /ISION LEVEL IN SANTA FE
Applicant: Matador Produc	tion Company		OGRID Number: 228937
Vell Name: Florence State			<b>API:</b> 30-015-41841
Antelope Ridge; Bone Sp	ring West; WC-025 G-06	S233423N; Wolfcamp	Pool Code: 2209; 98242
SUBMIT ACCURATE	AND COMPLETE IN	IFORMATION REQUIRED	D TO PROCESS THE TYPE OF APPLICATIO
	acing Unit – Simu	e which apply for [A] Iltaneous Dedication PROJECT AREA) NSP (PR	
[ I ] Comming DH [ II ] Injection		PLC	ced Oil Recovery
A. Offset ope B. Royalty, o C. Applicatio D. Notificatio E. Notificatio F. Surface ov	erators or lease hoverriding royalty of on requires publish on and/or concur on and/or concur wner ne above, proof of	owners, revenue owne ned notice rent approval by SLO rent approval by BLM	Notice Comple
administrative app	proval is <b>accurate</b> o action will be to	and <b>complete</b> to the aken on this applicatio	nitted with this application for best of my knowledge. I also on until the required information and
Note: St	atement must be comp	leted by an individual with ma	anagerial and/or supervisory capacity.
			09/09/19
Kaitlyn A. Luck			Date
Print or Type Name			
Hand	10 l		505-954-7286 Phone Number
YOTTIA	M		KALuck@hollandhart.com

KALuck@hollandhart.com e-mail Address

Signature



Kaitlyn A. Luck Phone (505) 954-7286 Fax (505) 819-5579 kaluck@hollandhart.com

September 9, 2019

#### VIA ONLINE FILING

Adrienne Sandoval Director, Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

#### Re: Application of Matador Production Company to authorize pool commingling, offlease storage, off lease measurement, and off-lease marketing at the Florence Tank Battery located in the SE/4 SW/4 (Unit N) of Section 23, Township 23 South, Range 34 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.7 NMAC, individual spacing units are considered separate "leases" for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Florence Tank Battery of production from the Antelope Ridge; Bone Spring, West (2209); and the WC-025 G-06 S233423N; Wolfcamp (98242) pools from *all existing and future wells drilled in the following "leases"*:

(a) The 160-acre, more or less, spacing unit in the Antelope Ridge; Bone Spring, West (2209) underlying the W/2 W/2 of Section 23. The spacing unit is currently dedicated to the Florence State #1H well (API No. 30-015-41841), the Florence State 23-23S-34E AR #111H well (API No. 30-025-45223), and the Florence State 23-23S-34E AR #121H well (API No. 30-025-44361);

(b) The 160-acre, more or less, spacing unit in the WC-025 G-06 S233423N; Wolfcamp (98242) underlying the E/2 W/2 of Section 23. The spacing unit is currently dedicated to the **Florence State 23-23S-34E AR #202H well** (API No. 30-025-44013);

(c) The 160-acre, more or less, spacing unit in the Antelope Ridge; Bone Spring, West (2209) underlying the W/2 E/2 of Section 23. The spacing unit is currently dedicated to the **Florence State 23-23S-34E AR #133H well** (API No. 30-025-44649);

(d) The 160-acre, more or less, spacing unit in the Antelope Ridge; Bone Spring, West (2209) underlying the E/2 E/2 of Section 23. The spacing unit is currently dedicated to the Florence State 23-23S-34E AR #134H well (API No. 30-025-45760); and

(e) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future "leases."

Oil and gas production from these "leases" will be commingled and sold at the Florence Tank Battery located in the SE/4 SW/4 (Unit N) of Section 23. Prior to commingling, gas production from each "lease" will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each "lease" will also be separately metered using turbine meters.

Matador Production Company requests that this application supersede the prior surface commingling approval of Division Order PLC-511 for the Florence State 23-23S-34E AR #111H well, the Florence State 23-23S-34E AR #121H well, and the Florence State 23-23S-34E AR #202H well.

**Exhibit 1** is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the SE/4 SW/4 (Unit N) of Section 23.

**Exhibit 2** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with existing production reports for the producing wells.

**Exhibit 3** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Benjamin D. Peterson, P.E., Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

**Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A courtesy copy of this application has been provided to the New Mexico State Land Office since state lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

Kaitlyn A. Luck Attorney for Matador Production Company



Kaitlyn A. Luck Phone (505) 954-7286 Fax (505) 819-5579 kaluck@hollandhart.com

September 9, 2019

#### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool commingling, offlease storage, off lease measurement, and off-lease marketing at the Florence Tank Battery located in the SE/4 SW/4 (Unit N) of Section 23, Township 23 South, Range 34 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

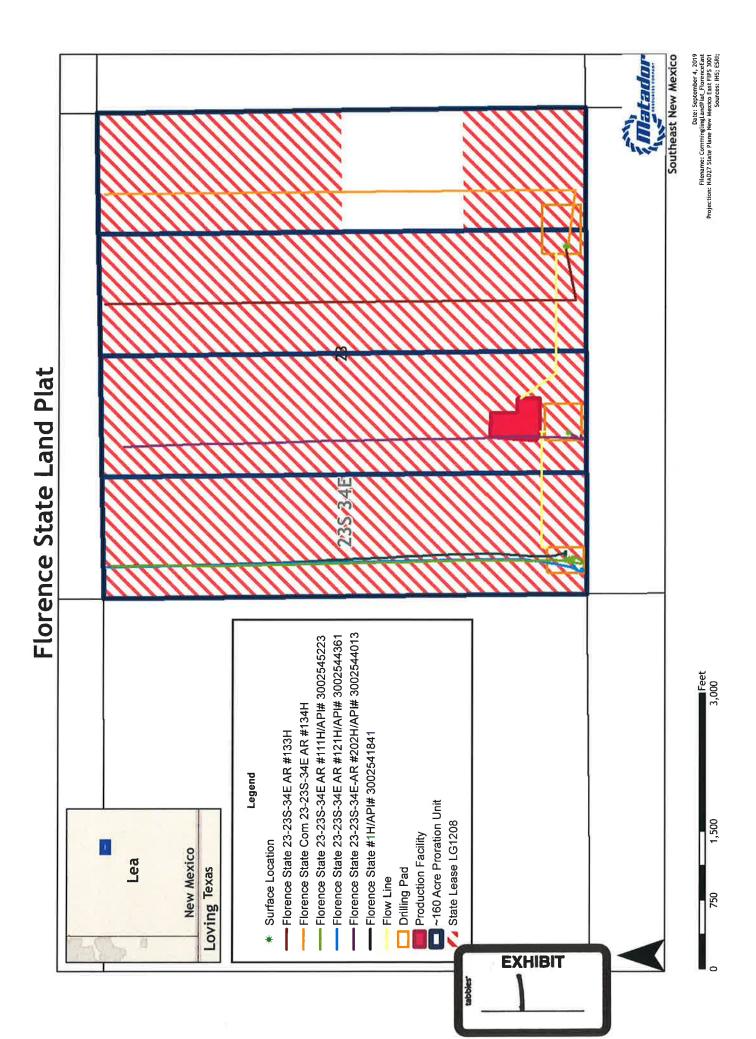
Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher Matador Production Company 972-371-5242 bfancher@matadorresources.com

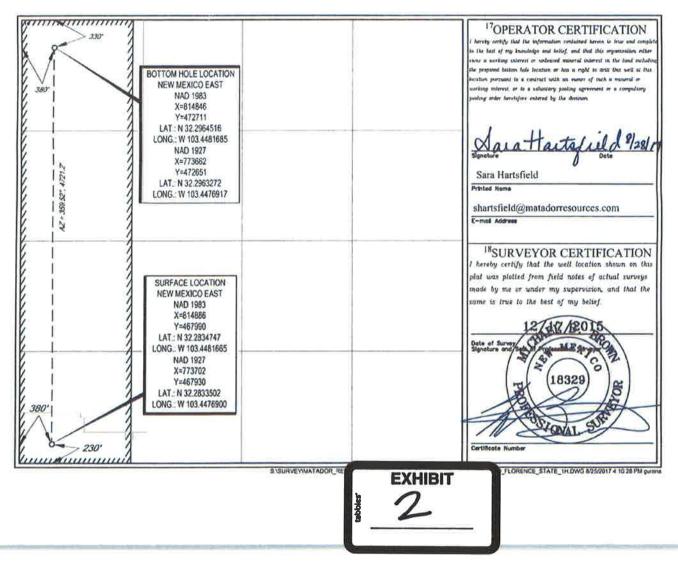
Sincerely,

Kaitlyn A. Luck ATTORNEY FOR MATADOR PRODUCTION COMPANY

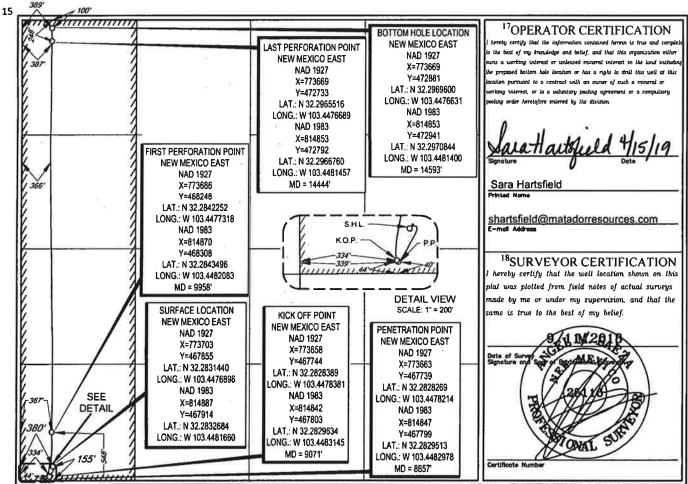


District    625 N. French Dr., Hobbs, NM 88240	State of New Mexico		FORM C-102
Phone: (375) 393-6161 Fax: (575) 393-072.082	S GROD, Minerals & Natural Resources		Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1281 East (575) 748-9720	Department	Submit	one copy to appropriate
District III (000 Rio Brazos Road, Aztec, NM 87410	7 2010 IL CONSERVATION DIVISION		District Office
Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.		
1220 S. St. Francis Dr., Sante Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	EIVED Sante Fe, NM 87505	x	AMENDED REPORT
	LOCATION AND ACDEACE DEDICATION DLAT		

	LADI Bloomber	_	1	<sup>2</sup> Pool Code			Pool Nam		
	API Numbe	r						r	
30-015-418	41		220	19	Antel	ope Ridge;Bone Spr	ing, West		
Property	Code				Property Na	me		5We	II Number
313216				F	LORENCE	STATE			#1H
OGRID	No.				Derstor Na	me		9 <u>6</u>	levation
228937			М	ATADOR	PRODUCT	ION COMPAN	Y	3	416'
					<sup>10</sup> Surface Loc	ation			
UL er lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
М	23	23-S	34-E	-	230'	SOUTH	380'	WEST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet Irom the	East/West line	Count
D	23	23-S	34-E	-	330'	NORTH	380'	WEST	LEA
Dedicated Acres	<sup>13</sup> Jeint or	Infill <sup>14</sup> Co	asolidation Code	15Order 1	No.				



District 1 1625 N., French Dr., H Phone: (575) 393-616 District III 811 S., First SL., Artesi Phone: (575) 748-128 District III 1000 Rio Brazos Road Phone: (505) 334-617 District IV 1220 S. SL Francis Dr Phone: (505) 476-346	ii Fax: (575) 3 ia, NM 88210 3 Fax: (575) 7 1, Aziec, NM 8 8 Fax: (505) 3 ., Santa Fe, NN	193-0720 148-9720 17410 134-6170 14 87505 76-3462		Energy, 1 OIL CO 12	Minerals & Depar ONSERVA 20 South S Santa Fe, 1	ew Mexico 2 Natural Resource timent <b>HOB</b> ATION DIVISIC 3. Francis DAPR NM 87505 <b>RE</b>	CEIVED		FORM C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT
	1		VELL LO		N AND ACI	REAGE DEDICA			v
	'API Numbe 25-45223	-		<sup>2</sup> Pool Code 2209	AN	TELOPE RIDGE; BC	<sup>3</sup> Pool Nam NE SPRING,WE	-	K
Property C 319578	Code B		F	LORENC	Property E STATE	Name 23-23S-34E	AR		*Well Number #111H
<sup>7</sup> OGRID M 228937			M	IATADOF	<sup>9</sup> Operator R PRODUC	Name CTION COMPAN	Ŷ		'Elevation 3416'
					<sup>10</sup> Surface	ocation.			
UL or lot no. M	Section 23	Township 23–S	Range 34-E	Lot Ido —	Feet from the 155'	North/South line	Feet from the 380'	East/West I	ine County LEA
			11B	ottom Hole	e Location If	Different From Surf	ace		
UL or lot no. D	Section 23	Township 23–S	Range 34-E	Lot Idn —	Feet from the 100'		Feet from the 389'	East/West	ine County
<sup>2</sup> Dedicated Acres 160	<sup>13</sup> Joint or		insolidation Code	e <sup>15</sup> Order	- No.				



SISURVEYWATADOR\_RESOURCES#LORENCE\_STATE\_23-235-34EVINAL\_PRODUCTSAD\_FLORENCE\_STATE\_23-235-34E\_AR\_111H.DWG 4/12/2019 11:39:48 AM edited

					Other Pressure		0		0	•	0	1	0		
				Injection	Gas(MCF)		0		0		0		0		
					Co2(MCF)		0		0		0		0		
					Days P/I Water(BBLS)	1	0		0		0		0		
		TH	)4 2019		Days P/I		31		28		31		28		
Production Summary Report	25-45223	FLORENCE STATE 23 23 34 AR #111H	Printed On: Wednesday, September 04 2019	n	Gas(MCF) Water(BBLS)		31877		17522		23578		12994		
duction Sur	API: 30-025-45223	<b>VCE STATE 2</b>	Wednesda	Production	Gas(MCF)		34694		18392		37286		20697		
Pro		FLORED	<b>Printed On:</b>		Oil(BBLS)		11372		8974		9511		5360		14
					Month		Mar		Apr		Мау		Jun		
					Pool	[2209] ANTELOPE RIDGE;BONE SPRING,	2019 WEST	23							
					Year		2019		2019		2019		2019		

<u>c: I</u> N. French Dr., H S (575) 393-616 <u>c: II</u> First St., Artesi S (575) 748-128 S (111	Fax: (575) 3	93-0720	(9 <sup>1</sup> )	Energ	State of Ne gy, Minerals & Depart CONSERVA	Natural Reso	Besoc	9 8		FORM C-10 Levised August 1, 201 Le copy to appropriat District Offic
tio Brazos Road : (505) 334-6171 :: 1V : St. Francis Dr. : (505) 476-3466	Fax: (505) 3: Santa Fe, NM	34-6170 187505 76-3462			Santa Fe, N	IM 87505	RECE	VED		AMENDED REPOR
	API Number		WELL LO	<sup>2</sup> Pool C			JPI JPI	ol Name	e	
<sup>4</sup> Property C	25-44361 ode			2209	<sup>5</sup> Property N			JWEST		Well Number
319578 70grid n	0.		F	LORE	ENCE STATE	23-23S-34E	AR	-8		#121H 'Elevation
228937			N	(ATA)	DOR PRODUC		NY			3416'
r lot no.	Section	Township	Range	Lot	10 Surface La	Dcation North/South line	Feet from	the E	Enst/West line	County
М	23	23-S	34-E	-	185'	SOUTH	380'	WE	EST	LEA
rilot no.	Section	Township	Range		Hole Location If D	North/South line	rface Feet from	the	East/West line	County
D Lated Acres	23	23-S	34-E	-	44'	NORTH	376'	WE	EST	LEA
illowable w	ill be assig		s completion		AST PERFORATION POINT	BOTTOM HOLE LOO NEW MEXICO E	CATION AST	17OPERAT	OR CER	y the division. TIFICATION and herron is frue and complete that this opposituation either
allowable w		FIRST PE	RFORATION PO		AST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=773655 Y=472791 LAT.: N 32.2967122 LONG.: W 103.4477117 NAD 1983 X=814839 Y=472851	BOTTOM HOLE LOC NEW MEXICO E NAD 1927 X=773655 Y=472937 LAT.: N 32.2971 LONG.: W 103.447 NAD 1983 X=814839 Y=472997 LAT.: N 32.2972	CATION AST 136 77065 380	17 OPERAT y certify that the sty best of my knowledge untring stated bottom hale loc pararel bottom hale loc order harvelof to a voi order harvelof e ende	OR CER formation contain unleased maserol solion or has a m ract with an own visuary posing a mred by the divisi	TIFICATION and herens in true and complete that this organisation other to the sand including ight to drill this well at this ar of such a mineral or agreement or a computery in.
76-		FIRST PE NEW LAT. LONG	RFORATION POI MEXICO EAST NAD 1927 X=773673 Y=468230 : N 32.2841765 : W 103.4477743 NAD 1983 X=814857 Y=468290 : N 32.2843009		AST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=773655 Y=472791 LAT.: N 32.2967122 LONG:: W 103.4477117 NAD 1983 X=814839	BOTTOM HOLE LOO NEW MEXICO E NAD 1927 X=773655 Y=472937 LAT.: N 32.2971 LONG.: W 103.447 NAD 1983 X=814839 Y=472997 LAT.: N 32.2972 LONG.: W 103.448 MD = 15136'	CATION AST 136 77065 380 81833 Sept E-m	17 OPERAT y certify that the inj bed of my knowledge undersy interest parent bottom hade loc a parsuant to a contr parameter to a contr parameter interest. or to a us order heretajore ende there and here at heretajore at heretajore at heretajore at heretajore at heretajore at heretajore	OR CER formation contain a and belief, and ration or has a re- ract with an own whencery pooling a gried by the division gried by th	TIFICATION we haven is true and complete that this organisation either is unterest in the land victurdage ight to drill this well at this ar of such a mineral ar ignermat or a computery in. <u>4/15/19</u> Date
allowable w		FIRST PE NEW LAT. LONG LAT. LONG M SURF NEW	RFORATION PO MEXICO EAST NAD 1927 X=773673 Y=468230 : N 32.2841765 : W 103.4477743 NAD 1983 X=814857 Y=468290		AST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=773655 Y=472791 LAT.: N 32.2967122 LONG.: W 103.4477117 NAD 1983 X=814839 Y=472851 LAT.: N 32.2968366 LONG.: W 103.4481886 MD = 14989'	BOTTOM HOLE LOO NEW MEXICO E NAD 1927 X=773655 Y=472937 LAT.: N 32.2971 LONG.: W 103.447 NAD 1983 X=814839 Y=472997 LAT.: N 32.2972 LONG.: W 103.448 MD = 15136'	CATION AST 136 17065 380 81833 Sen N Tradi Shi Shi E-m N N St	17 OPERAT y certify that the inj best of my knowledge undrive intervention parent bottom hade loc parameter bottom hade loc parameter bottom hade loc parameter bottom parameter bottom to the second parameter bottom the second the s	OR CER formation contain and belief, and cation or has a re- ract with an own- visuary pooling a great by the division great by the	TIFICATION we haven is true and complete that this organisation either is unterest in the land victuring ight to drill this well at this or of such a mineral or ignormation a computery in. <u>4/15/19</u> bate cources.com <u>CTIFICATION</u> cation shown on this s of actual surveys vision, and that the

SISURVEYWATADOR\_RESOURCESIFLORENCE\_STATE\_23-235-34EVFINAL\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_STATE\_23-235-34EVFINAL\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLORENCE\_PRODUCTSIAD\_FLOREN

Transfer Land and Advantation in the second sectory

A REAL PROPERTY AND A REAL

			Pr	oduction Sui	<b>Production Summary Report</b>						
				API: 30-0	API: 30-025-44361						
			FLORE	NCE STATE 2	FLORENCE STATE 23 23 34 AR #121H	21H					
			Printed On	: Wednesda	Printed On: Wednesday, September 04 2019	04 2019					
				Production	uo				Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Gas(MCF) Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[2209] ANTELOPE RIDGE;BONE SPRING,										
2015	2019 WEST	Mar	7467	22212	13529	31	0	0	0	0	0
	[2209] ANTELOPE RIDGE;BONE SPRING,										
2015	2019 WEST	Apr	6531	10371	7916	28	0	0	0	0	0
	[2209] ANTELOPE RIDGE;BONE SPRING,										
2019	2019 WEST	May	6008	10365	9777	31	0	0	0	0	0
	[2209] ANTELOPE RIDGE;BONE SPRING,										
2015	2019 WEST	Jun	4820	8903	6757	30	0	0	0	0	0
						<					

 Datrict 1
 State of New Mexico
 FORM C-102

 Mione (\$75) 193-6161
 Fax: (\$75) 393-6720
 Revised August 1, 2011

 District M
 Department
 Department
 Submit one copy to appropriate

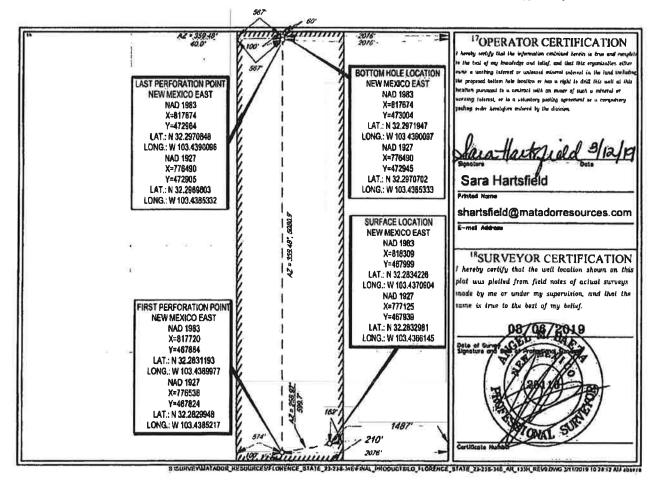
 District M
 01L
 CONSERVATION DIVISION
 D211
 Submit one copy to appropriate

 District M
 1220 S st Francis Dr.
 NM 87505
 NM
 NM
 AMENDED REPORT

 VELL LOCATION AND ACREAGE DEDICATION PLAT
 Manual Constant
 Manual Constant
 Manual Constant
 Manual Constant

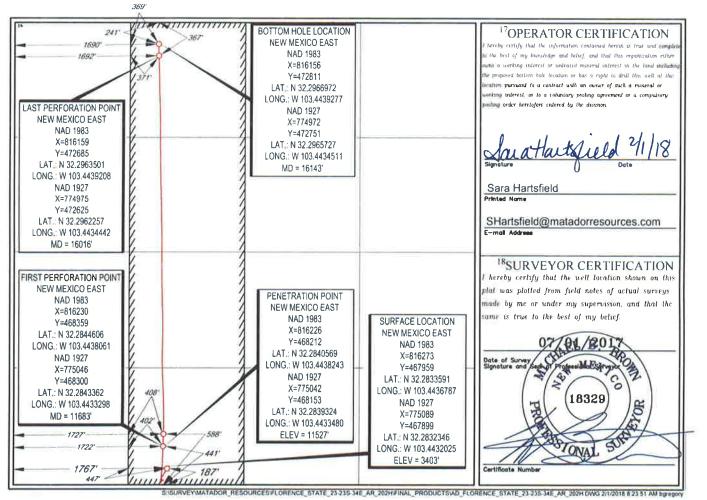
	025-44	-		2209		Antelope	Ridge;Bone	spring, Wes	t
<sup>4</sup> Property C 319578			F	LORENCI	Property Na E STATE 2	-23S-34E	AR		ll Namher 33H
'OGHID N 22893			M	IATADOR	"Operator Nu PRODUCT	ION COMPAN	Y		levation 382'
					<sup>10</sup> Surface La	cation			
M. or lot no. O	Section 23	Towaship 23-S	Range 34-E	Lot Idn 	Feet from the 210'	North/South line	Feet from the 1487'	EAST EAST	County LEA
	<del>نېږ ده د د</del>		<sup>11</sup> B	ottom Hole	Location If Di	fferent From Surf	ace	and the second s	
UL. ur let no. B	Section 23	Township 23-S	Range 34-E	Lot Ide	Feet from the 60'	North/South line	Feel from the 2076'	East/West biny EAST	County
<sup>2</sup> Dedicated Acres 160	<sup>13</sup> Joint or 1	infilt <sup>14</sup> Co	manfidation Code	<sup>18</sup> Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



off o, Film of , Micsia, 1951 66210	State of New Mexico Second State of New Mexico Department 2018 OIL CONSERVATION DIVISION	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone (505) 334-6178 Fax (505) 334-6170 <u>District IV</u> 1220 S %T Francis Dr., Sante Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 RECE	1220 South St. Francis Dr. Sante Fe, NM 87505	AMENDED REPORT

		N N	ELL LO	CATION	AND ACRE	EAGE DEDIC	ATION PLA	r ast	Wrilled
	API Numbe	r /		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me	
30-0	25-44013	3		98242		WC-025	5 G-06 S233423	N; WOLFCAMP	
<sup>4</sup> Property (	ode				Property Na			W.	Vell Number
319578			F	LORENC	E STATE 2	3-23S-34E	AR		¥202H 🖊 🛛
OGRID ?	i0.				<sup>a</sup> Operator Na				Elevation
228937			M	IATADOF	<b>PRODUCT</b>	ION COMPAN	IY		3403'
					<sup>10</sup> Surface Loc	ation			
L or lot no.	Section	Township	Hange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	23-S	34-E		187'	SOUTH	1767'	WEST	LEA
	_								
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23-S	34-E	-	241'	NORTH	1690'	WEST	LEA
Dedicated Acres	13Joint or 1	Infill <sup>14</sup> Co	nsolidation Code	15Order	No.				
160.14									



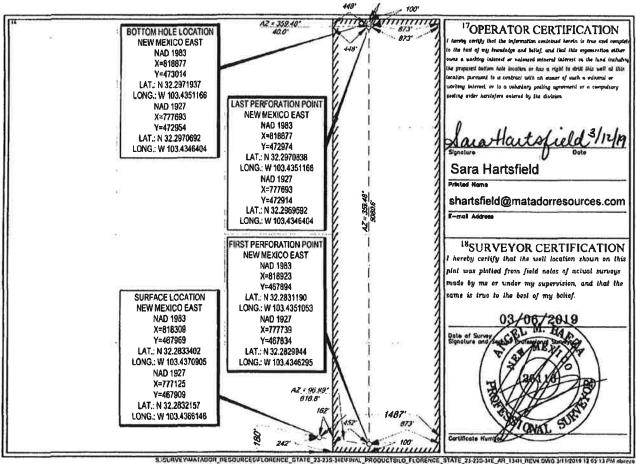
/

			Pro	duction Sur	Production Summary Report						
			FLORE	API: 30-023-44013 NCE STATE 23 23 34 /	API: 30-023-44013 FLORENCE STATE 23 23 34 AR #202H	2H					
			Printed On	: Wednesda	Printed On: Wednesday, September 04 2019	4 2019					
				Production	no			Inj	Injection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
							ſ				ſ
2018	д	Feb	26748	42383	42579	28	0	0	0	0	0
1	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Mar	11572	26420	14074	31	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Apr	8170	2876	5292	30	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	May	6671	12484	8684	30	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Jun	5556	10634	1807	30	0	0	0	0	0
	[98242] WC-025 G-06					-					
2018	2018 S233423N;WOLFCAMP	Jul	5167	9192	4594	31	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Aug	5129	9867	4464	31	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Sep	4675	8709	4580	30	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Oct	4426	8345	5107	31	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Nov	3553	6462	7629	30	0	0	0	0	0
	[98242] WC-025 G-06										
2018	2018 S233423N;WOLFCAMP	Dec	3993	3033	5675	31	0	0	0	0	0
	[98242] WC-025 G-06										
2015	2019 S233423N;WOLFCAMP	Jan	4058	668	4716	31	0	0	0	0	0
	[98242] WC-025 G-06										
2015	2019 S233423N;WOLFCAMP	Feb	3524	609	4156	28	0	0	0	0	0
2015	2019 S233423N;WOLFCAMP	Mar	3733	30	5745	31	0	0	D	D	D

										-	
796]	[98242] WC-025 G-06										
2019 5235	2019 S233423N;WOLFCAMP	Apr	3250	1313	3760	30	0	0	0	0	0
[982	[98242] WC-025 G-06										
2019 5235	2019 S233423N;WOLFCAMP	Мау	3392	490	4125	31	0	0	0	0	0
[982	[98242] WC-025 G-06										
2019 S235	2019 S233423N;WOLFCAMP	nn	3717	1157	5346	30	0	0	0	0	0
										t.	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 CATION AND ACREAGE DEDICE District I 1625 N French Dr., Habbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Senta Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	Lange L		VELL LU		AND ACKE	CAGE DEDICA	which is a second		
	API Number			Pool Code			Pool Name		
10 mg	- 49	760		2209		Antelop	e Ridge;Bon	e Spring, We	st
Property C					<sup>5</sup> Property Na			5We	ll Number
3208	55			FLORE	NCE STA	TE COM		1	34H
OGRID	Vn.				Operator Na	me		*E	levation
22893	37		M	IATADOR	PRODUCT	ION COMPAN	Y	3	382'
					<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section	Township	Runge	Loi Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	23	23-S	34-E	-	180'	SOUTH	1487'	EAST	LEA
			11 <sub>B</sub>	ottom Hole	Location If Di	fferent From Surf	ace		
UL or lot no.	Section	Township	Range	Lat Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	23	23-S	34-E	~ ]	60'	NORTH	873'	EAST	LEA
<sup>a</sup> Dedicated Acres 160	<sup>13</sup> Joint or 1	nfill <sup>19</sup> Co	onsolidation Code	"Order !	No		l		



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztee, NM 87410
District IV
1220 S. St Francis Dr, Santa Fo, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

				_		
OPERATOR NAME: Ma	latador Pro	duction Company				
OPERATOR ADDRESS: 54	100 LBJ Fr	eeway Tower I Sui	te 1500 Dallas, TX 752	<b>2</b> 40		
APPLICATION TYPE:						
Pool Commingling Lease Com	mingling	Pool and Lease Com	mingling Off-Lease	Store	ge and Measurement (Only if not Surface Co	ommingled)
LEASE TYPE: 🔲 Fee	🖾 Stat	e 🗌 Federal				
Is this an Amendment to existing						
Have the Bureau of Land Manage	gement (BI	LM) and State Land	office (SLO) been not	ified	1 in writing of the proposed comming	ling
		(A) POO		G		
	F	lease attach sheets	with the following in	for	mation	
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Antelope Ridge;Bone Spring, West (2	(2209)	43.8°				500 bopd
Antelope Ridge;Bone Spring, West (2	(2209)	1,294 BTU/CF	43.4° oil 1,288 BTU/CF		\$53.58/bbl oil Deemed 40%Sweet (July '19 realized price)	1,400 mcfd
WC-025 G-06 \$233423N;Wolfcamp	(98242)	42.0°				150 bopd
WC-025 G-06 S233423N;Wolfcamp	(98242)	1,259 BTU/CF			\$0.67/mcf (May '19 realized price)	300 mcfd
<ul> <li>(2) Are any wells producing at top</li> <li>(3) Has all interest owners been no</li> <li>(4) Measurement type: Meter</li> <li>(5) Will commingling decrease the</li> </ul>	otified by ce ring 🔲 C	rtified mail of the pro Other (Specify)			Yes INo. 1y commingling should be approved	
			E COMMINGLIN			
(1) Pool Name and Code- See Abo		lease attach sheets	with the following in	TOP	mation	
(1) POOLINAMIC AND CODE- SEE ADD	17VG					

(2) Is all production from same source of supply? XYes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

#### (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Yes No

(1) Complete Sections A and E.

(1)

#### (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information Is all production from same source of supply? Yes No

(2) Include proof of notice to all interest owners.

## (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: DATE: <u>9-3-/9</u> TYPE OR PRINT NAME Ben Peterson E-MAIL ADDRESS: bpeterson@matadorresources.com

### Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.587.4638 • Fax 972.371.5227 bpeterson@matadorresouces.com

Ben Peterson Sr. Production Engineer

September 3, 2019

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

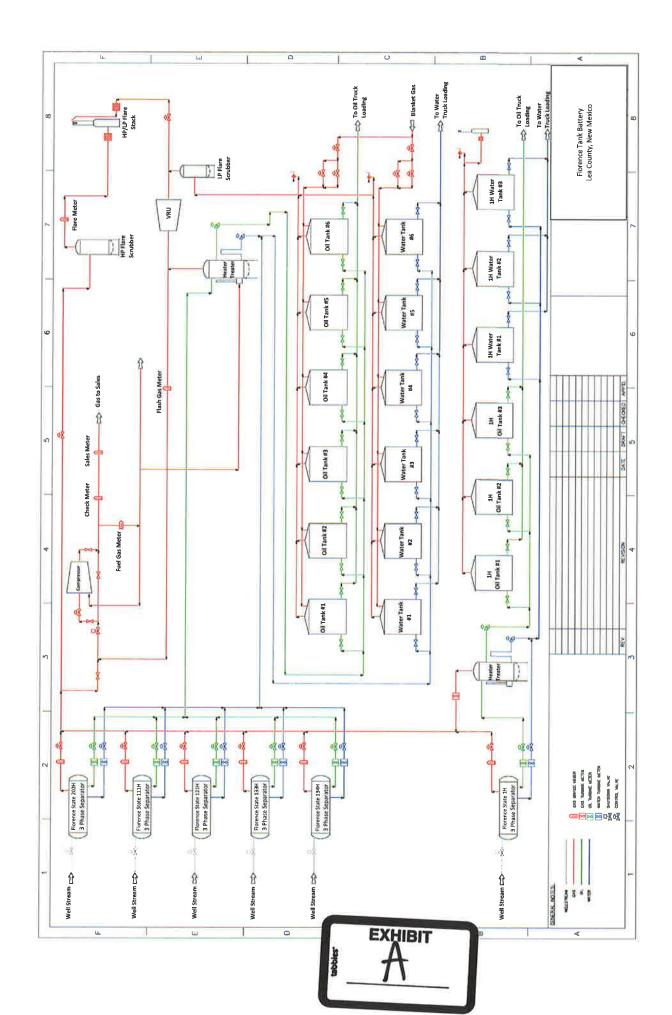
Re: Application of Matador Production Company for administrative approval to surface commingle (lease and pool commingle) production from the spacing units comprising Section 23, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from six wells located on the Lands, and future production the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled



#### FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

#### Sample: Try Try Again No. 1H Meter Run Gas @ 40 psig & 86 °F

Date Sampled: 03/22/2017

Job Number: 71829.001

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.001	
Nitrogen	1_500	
Carbon Dioxide	0 307	
Methane	76 974	
Ethane	11.041	3.023
Propane	5 737	1.618
Isobutane	0 747	0 250
n-Butane	1.870	0 604
2-2 Dimethylpropane	0.016	0.006
Isopentane	0.439	0.164
n-Pentane	0.478	0.177
Hexanes	0.352	0 148
Heptanes Plus	<u>0.538</u>	0.215
Totals	100.000	6 206
Computed Real Chara	acteristics Of Hep	tanes Plus:

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Specific Gravity	3 269	(Air=1)
Molecular Weight	94.31	
Gross Heating Value	4927	BTU/CF

#### **Computed Real Characteristics Of Total Sample:**

		· F · - ·
Specific Gravity	0 754	(Air=1)
Compressibility (Z)	0 9960	
Molecular Weight	21.76	
Gross Heating Value		
Dry Basis	1316	BTU/CF
Saturated Basis	1294	BTU/CF

\*Hydrogen Sulfide tested on location by Stain Tube Method (GPA 2377) 0.440 Gr/100 CF, 7.0 PPMV or 0.001 Mol %

Base Conditions 15 025 PSI & 60 Deg F

Sampled By: (24) V.George Analyst: NG Processor: NG Cylinder ID: T-2713



Certified: FESCO, Ltd. - Alice. Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.001		0.002
Nitrogen	1.500		1.931
Carbon Dioxide	0 307		0.621
Methane	76 974		56.751
Ethane	11.041	3.023	15.258
Propane	5 7 3 7	1.618	11.626
Isobulane	0 747	0 250	1,995
n-Butane	1.870	0.604	4.995
2,2 Dimethylpropane	0.016	0 006	0.053
Isopentane	0.439	0.164	1.456
n-Pentane	0.478	0.177	1,585
2,2 Dimethylbutane	0.004	0.002	0.016
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0 045	0 019	0,178
2 Methylpentane	0 107	0 045	0.424
3 Methylpentane	0.063	0.026	0.250
n-Hexane	0.133	0.056	0.527
Methylcyclopentane	0.073	0 026	0.282
Benzene	0.048	0.014	0.172
Cyclohexane	0.104	0 036	0.402
2-Methylhexane	0.016	0.008	0.074
3-Methylhexane	0.020	0.009	0.092
2,2,4 Trimethy pentane	0.000	0 000	0.000
Other C7's	0.054	0.024	0.246
n-Heptane	0.036	0.017	0.166
Methylcyclohexane	0.065	0.027	0.293
Toluene	0.039	0.013	0.165
Other C8's	0.042	0.020	0.213
n-Octane	0.011	0.006	0.058
Ethylbenzene	0.003	0.001	0.015
M & P Xylenes	0.006	0.002	0 029
O-Xylene	0.001	0.000	0.005
Other C9's	0.013	0.007	0.075
n-Nonane	0.002	0.001	0.012
Other C10's	0.004	0.002	0.026
n-Decane	0.001	0.001	0.007
Undecanes (11)	<u>0.000</u>	0.000	0.000
Totals	100.000	6.206	100.000

#### Computed Real Characteristics Of Total Sample:

Specific Gravity	0.754	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	21.76	
Gross Heating Value		
Dry Basis	1316	BTU/CF
Saturated Basis	1294	BTU/CF

Owner Name	Int. Type	Address
MRC Permian Company	N	
		P.O. Box 1567
Allar Development LLC	0	Graham, TX 76450
		P.O. Box 1185
Barrett Properties Inc	0	Alto, NM 88312-1185
		P.O. Box 2142
Martin K Joyce	0	Roswell, NM 88202-2142
		110 West Louisiana Street, Suite
		404
Robert E Landreth	0	Midland, TX 79704
		610 Reilly Avenue
Merrion Oil and Gas Corporation	0	Farmington, NM 87401
		2308 Sierra Vista Road
Nestegg Energy Corporation	0	Artesia, NM 88210
New Mexico State Land Office	Я	
		PO Box 1105
Merchant Livestock Company	Ж	Eunice, NM 88231
		PO Box 4
Ray Westall	Я	Loco Hills, NM 88255
		439 W. James Funk Rd.
Randall Harris	Ж	Lake Arthur, NM 88253
		5418 72nd Street
Sondra Kay Abernethy	8	Lubbock, Texas 79424
		PO Box 56
John E. Bosserman	Ж	Oakley, KS 67748
		40 First Plaza, Suite 601-N
Sandstone Properties, LLC		Albuquerque, NM 87102





Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

#### MRC / 83379.0001 NSL - Florence State 1H Well, et al.

Shipment Date: 09/09/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4<sup>®</sup> 87501

Type of Mail	Volume
Priority Mail Express®∗	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	13
Total	13

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

#### **B. USPS Action**

- Note to RSS Clerk: 1. Home screen > Mailing/Shipping > More 2. Select Shipment Confirm 3. Scan or enter the bacada (st.
- Scan or enter the barcode/label number from PS Form 5630
   Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.



POSTAL SERVICE ®

table Mail -Firm Mailing Book For Acc

Check type of mail or services     Piority Mail Express       Addit Spattere Required     Piority Mail Express       Addit Spattere Reprise     Piority Mail Express       Certification Mail     Certification Mail       Murcher     Addressee (Namer, Street, Cly, Street, Street, Cly, Street, Street, Cly, Street,	POSIAL SERVICE ®						-	Firm Mailing Book For Accountable Mail	iling	Book	For A	<b>\ccol</b>	intab	e Mai
Holland & Hart LIP 100 N Guadalupe SI # 1     Out is genue Remined Aut is genue Remined Satisfie Fol M 87501     Out is genue Remined Center to Denie N Center to Denie N Cente	Name and Address of Sender	Check type of mail or service												
Samuel Fei MM 37001     Turnum and Allant ULP     Turnum and Allant ULP       Samuel Fei MM 37001     Control on Univery (COO)     Expression for an expression for a control on of a last fixed on an international control on of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control on one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on and done of a last fixed on an international control one of a last fixed on an international control one of a last fixed on and done of a last fixed on and done of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed on an international control one of a last fixed one of a rest fixed on an international control one of a last fixed one of a last fixe														
1100 NG Laddalupe S1 # 1         Carding Symather Restricted Delivery         Restriction Restricted Delivery         Restriction Restriction         Restriction Restriction         Restriction Restriction           Sandra For NM 87501 # 1         Contriend value         Contriend value         Restriction Restriction         Restriction Restriction         Restriction Restriction         Restriction Restriction Restriction         Restriction Restriction         Restriction Restrin Restriction Restriction Restrictio Restriction R	Holland & Hart LLP													
Santa Fo NM 87501         X curine fragmate contraction         Currine fragmate contraction         Currine fragmate contraction         Currine fragmate contraction         Contraction contraction         Contraction contraction         Contraction contraction           2874 8901 9403 889 4578 23 2874 8901 9403 889 4578 47 2874 8901 9403 889 4578 47 2974 8901 9403 889 4578 47 2975 2975 2975 2975 2975 2975 2975 297	110 N Guadalune St # 1	Adult Signature Restricted Delivery	Affix	Stamp	Here									
Operation         Confident Mail Retricted Delevation         Description         Descriprotector <thdescription< th="">         &lt;</thdescription<>	Santa Ea NM 87501		(if iss	ned as a	n internal	ional								
Collect on Daleway (COD)         Collect on Daleway (CD)		Certified Mail Restricted Delivery	certifi	cate of n	nailing or	for								
USPS Tracking/Anfiel Number         Unreality each         Unreal         Unreality each         Un		elivery (COD)	Post	mark wit	th Date o	f Receipt.								
3214         18001         4078         23         Reconstruct LC P0 GOX 1247 Content X Red0         Reconstruct LC P0 GOX 1247 Content X Red0         Reconstruct Re12 (Find Mi X Red0)         Reconstruct Re12 (Find Mi Mi Mi Re12 (Find Mi Mi Re12 (Find Mi Mi Mi Re12 (Find M	USPS Tracking/Article Number	Addressee (Name, Street, City, Stat			Handling Charge	Actual Value if Registered	Insured Value	Due Sender if	ASR / Fee	ASRD Fee	RD R Fee	RR SC Fee	SCRD	SH
Number of Pactor         Number of Pactor         0.05         <			1					COD		_	-	-	_	
2214 8001 9403 8389 4578 30       Busene Propendia for D BOX1 166 Abo MM 8820,2143       DG5       3,50         2214 8001 9403 8389 4578 30       Busene Propendia for D BOX1 166 Abo MM 8820,2143       DG5       3,50         2214 8001 9403 8389 4578 51       Munic Kappe PD BOX2 142 Thomas MM 8820,2143       DG5       3,50         2214 8001 9403 8389 4578 51       Munic Kappe PD BOX2 142 Thomas MM 8820,2143       DG5       3,50         2214 8001 9403 8389 4578 51       Munic Landon 110 West London NM       DG5       3,50         2214 8001 9403 8389 4578 51       Munic OL and Case Cognantion 610 Kabb Annouse Familyon NM       DG5       3,50         2214 8001 9403 8389 4578 55       Munic OL and Case Cognantion 610 Kabb Annouse Familyon NM       DG5       3,50         2214 8001 9403 8389 4578 65       Munic OL and Case Cognantion 610 Kabb Annouse Familyon NM       DG5       3,50         2214 8001 9403 8389 4578 65       Munic OL and Case Cognantion 700 Kabb Annouse Familyon NM       DG5       3,50         2214 8001 9403 8389 4578 65       Menico Case Land Olic Solar far Yab Annouse Familyon NM       DG5       3,50         2214 8001 9403 8389 4578 65       Menico Case Land Olic Solar far Yab Annoise Familyon Alor Familyon A		Allar Development LLC PO BOX 1567 Graham TX 76450	0.65	3,50							1.60	0		
3214 8001 9403 8309 4678 30       Borne Fragmente Inc. Pollophie Inc. P														
9214 8901 9403 8389 4678 30         Burnet Proprietie live PO BOX 2142 Robow 46101,2-1166         0.65         3.50         3.50           9214 8901 9403 8389 4678 47         Manin K. Joyae PO BOX 2142 Robow 100 8403 8389 4678 47         0.65         3.50         3.50           9214 8901 9403 8389 4678 61         Manin K. Joyae PO BOX 2142 Robow 100 8403 8389 4678 63         0.65         3.50         3.50           9214 8901 9403 8389 4678 61         Manin K. Joyae PO BOX 2142 Robow 100 8403 8389 4678 63         0.65         3.50         3.50           9214 8901 9403 8389 4678 61         Manin K. Joyae PO BOX 2142 Robow 100 8403 8389 4678 63         0.65         3.50         3.50           9214 8901 9403 8389 4678 63         Manin K. Joyae PO BOX 2142 Robow 100 8403 8389 4678 64         0.65         3.50         3.50           9214 8901 9403 8389 4678 78         Manin K. Joyae Robow 100 8403 8389 4678 85         Manin K. Joyae Robow 100 8403 8389 4678 85         0.65         3.50         3.50           9214 8901 9403 8389 4678 85         Manin Far Tail Banin Far Tail Banin Far Number of Paces         0.65         3.50         3.50           9214 8901 9403 8389 4678 85         Manin Line Of Robow 100 61 61 61 61 61 61 61 61 61 61 61 61 61					ən						-			
9214 8901 9403 8389 4578 47         Immin k. Jone FO BOX 2142 Rearet Mit RE2022142         0.655         3.50           9214 8901 9403 8389 4578 54         Reheft Larderh 110 Watt Larderh 110 W		Barrett Properties Inc PO BOX 1185 Alto NM 88312-1185	0.65	3.50	εv						1.60	0		
3214 8901 9403 8389 4678 47         Mann k. Joyce PO BOX 2142 Rewell MM BACCQ 2142         0.65         3.50           9214 8901 9403 8389 4678 54         Mann k. Joyce PO BOX 2142 Rewell MM BACCQ 2142         0.65         3.50           9214 8901 9403 8389 4678 54         Robert E Landonin 110 Wast Loulainm Steet Sale 444 Midner TX         0.65         3.50           9214 8901 9403 8389 4678 54         Mann k. Joyce PO BOX 2142 Rewell MM BACCQ 2142         0.65         3.50           9214 8901 9403 8389 4678 61         Mann Clan clas Corporation 610 Raily Avenue Farmingion NM         0.65         3.50           9214 8901 9403 8389 4678 78         Mann Clas Corporation 2006 Simm Viaa Read Anstal Antala MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mannue Class Corporation 2006 Simm Viaa Read Antala MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mannue Class Corporation 2006 Simm Viaa Read Antala MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mannue Class Contraction 2006 Simm Viaa Read Antala MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mannue Class Simm Viaa Read Antala MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mannue Class Simme S					ų								/	
9214 8001 9403 8389 4678 47         Mink K. Joyce PO BOX 2142 Reavel NM RE2022742         0.65         3.50           9214 8901 9403 8389 4678 54         Reteric Limiteric 110 West Lateriens Street State d4 Maland TX         0.65         3.50           9214 8901 9403 8389 4578 61         Reteric Limiteric 110 West Lateriens Street State d4 Maland TX         0.65         3.50           9214 8901 9403 8389 4578 61         Minito Oli and Gata Carporation 610 Rully Avenue Familigen NM         0.65         3.50           9214 8901 9403 8389 4578 78         Minito Oli and Gata Carporation 510 Rully Avenue Familigen NM         0.65         3.50           9214 8901 9403 8389 4578 78         Minito Oli and Gata Carporation 510 Rully Avenue Familigen NM         0.65         3.50           9214 8901 9403 8389 4678 85         Minito Oli and Gata Carporation 200 State Familigen NM         0.65         3.50           9214 8901 9403 8389 4678 85         Minito Oli and Gata Carporation 200 State Familigen NM         0.65         3.50           9214 8901 9403 8389 4678 85         Minito Oli and Care 200 State Familier Avenue Familier NM         0.65         3.50           9214 8901 9403 8389 4678 85         Minito Oli and Care 200 State Familier NM Meac         0.65         3.50           9214 8901 9403 8389 4678 85         Minito Oli and Care 200 State Familier NM Meac         0.65         3.50           9214 8901 9403 8389 4678 85<					00								(18A	
9214 8901 9403 8389 4678 54         Reine E. Landrein 110 West Loutainen Steet Suite d4k Mdiand TK         0.655         3.50           9214 8901 9403 8389 4678 61         Reine E. Landrein 110 West Loutainen Steet Suite d4k Mdiand TK         0.655         3.50           9214 8901 9403 8389 4678 61         Merrin Oil and Gate Corporation 610 Reijk Annue Famingion MM         0.655         3.50           9214 8901 9403 8389 4678 61         Merrin Oil and Gate Corporation 510 Reijk Annue Famingion MM         0.655         3.50           9214 8901 9403 8389 4678 78         Merrin Oil and Gate Corporation 206 Stame Vea Road Annah MM         0.655         3.50           9214 8901 9403 8389 4678 78         Merrin Oil and Gate Corporation 206 Stame Vea Road Annah MM         0.655         3.50           9214 8901 9403 8389 4678 85         Merrin Collica 910 Oil Santa Fa Trait Stama Fa MM         0.655         3.50           9214 8901 9403 8389 4678 85         Merrin Lineatoric Contrant Vea Road Annah MM         0.655         3.50           9214 8901 9403 8389 4678 85         Merrin Land Office 310 Oil Santa Fa Trait Stama Fa MM         0.655         3.50           9214 8901 9403 8389 4678 85         Merrin Land Office 310 Oil Santa Fa Trait Stama Fa MM         0.655         3.50           9214 8901 9403 8389 4678 85         Merrin Land Office 310 Oil Santa Fa Trait Stama Fa MM         0.65         3.50           9214 8901 940		Martin K Joyce PO BOX 2142 Roswell NM 88202-2142	0.65	3.50	1'0					Ale	1.60	0	10	
9214 8901 9403 8389 4676 54         Ictant Elanitieth 110 West Landiama Sineet Salie 404 Midland TX         0.65         3.50           9214 8901 9403 8389 4678 61         Manina Oli and Gae Corporation 610 Kaliy Avenue Farmington NM         0.65         3.50           9214 8901 9403 8389 4678 61         Manina Oli and Gae Corporation 610 Kaliy Avenue Farmington NM         0.65         3.50           9214 8901 9403 8389 4678 78         Manina Oli and Gae Corporation 200 Stare Vaes Road Artesia ML         0.65         3.50           9214 8901 9403 8389 4678 78         Manina Oli and Gae Corporation 200 Stare Vaes Road Artesia ML         0.65         3.50           9214 8901 9403 8389 4678 85         Menetor Oli and Olice 310 Olice 310 Olice 310 Olice 310 Olice 10 Olice 310 Olice					S\$					) A [			Q	
3214 8901 9403 8389 4678 54         Robert E Landreth 110 West Louisiane Street Suite 404 Midland TX         0.65         3.50           3214 8901 9403 8389 4678 61         Amouth 10 West Louisiane Street Suite 404 Midland TX         0.65         3.50           9214 8901 9403 8389 4678 61         Merricin Gi and Gas Corporation 510 Relity Avenue Farmingon MM         0.65         3.50           9214 8901 9403 8389 4678 78         Mercin Gi and Gas Corporation 5308 Starra Vasa Road Artesia MM         0.65         3.50           9214 8901 9403 8389 4678 78         Mercin Gi and Gas Corporation 2308 Starra Vasa Road Artesia MM         0.65         3.50           9214 8901 9403 8389 4678 78         Mercin Gi and Case Corporation 2308 Starra Vasa Road Artesia MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mercin Gine 310 Old Santa Fa Trail Santa Fa MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mercin Cline 310 Old Santa Fa Trail Santa Fa MM         0.65         3.50           9214 8901 9403 8389 4678 85         Mercin Lineactor Company PO BOX 1105 Eunite NM 8821.         0.655         3.50           9214 8901 9403 8389 4678 85         Mercin Lineactor Company PO BOX 1105 Eunite NM 8821.         0.655         3.50           9214 8001 9403 8389 4678 85         Mercin Lineactor Company PO BOX 1105 Eunite NM 8821.         0.655         3.50					19/				red	l9Q		uо	bet	
Tatual         Tatual<		Robert E Landreth 110 West Louisiana Street Suite 404 Midland TX	0.65	3.50	NØ				- Carlos de	pe	1	-	_	6
9214 8901 9403 8389 4678 61         Menton Oil and Gas Corporation 610 Raily Arenue Famingion NM         0.655         3.50           9214 8901 9403 8389 4678 61         Menton Oil and Gas Corporation 610 Raily Arenue Famingion NM         0.655         3.50           9214 8901 9403 8389 4678 78         Menton Oil and Gas Corporation 200 Starra Viala Ruad Arteria NM         0.655         3.50           9214 8901 9403 8389 4678 85         Menton Contraction 200 Start Lend Office 310 OL Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4678 85         Menton Start Lend Office 310 OL Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4678 95         Menton Start Lend Office 310 OL Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4678 92         Menton United Office 310 OL Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4578 92         Menton United Office 310 OL Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4578 92         Menton United Office Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8901 9403 8389 4578 92         Menton United Office Sami Fa Trail Santa Fa NM         0.65         3.50           9214 8001 9403 8389 4578 92         Menton United Office Sami Fa Trail Santa Fa NM         0.65         3.50		79704		2	pu				093	n)	-			U.
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$					6				F e	1.1	19(		_	pu
3214 8901 9403 8389 4578 61         Mention Oil and Gaa Corporation 610 Really Avenue Familiopin NM         0.65         3.50           9214 8901 9403 8389 4678 78         Vestagg Energy Corporation 2308 Sterrar Viste Road Artesia NM         0.65         3.50           9214 8901 9403 8389 4678 78         Vestagg Energy Corporation 2308 Sterrar Viste Road Artesia NM         0.65         3.50           9214 8901 9403 8389 4678 85         New Nextoo State Land Office 310 Oil Santa Fe Trail Santa Fe NM         0.65         3.50           9214 8901 9403 8389 4678 85         New Nextoo State Land Office 310 Oil Santa Fe Trail Santa Fe NM         0.65         3.50           9214 8901 9403 8389 4678 95         New Nextoo State Land Office 310 Oil Santa Fe Trail Santa Fe NM         0.65         3.50           9214 8901 9403 8389 4678 92         Menthant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50           9214 8901 9403 8389 4678 92         Menthant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50           9214 8901 9403 8389 4678 92         Menthant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50           9214 8901 9403 8389 4678 92         Menthant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50           9214 8901 9403 8389 4678 92         Menthant Livestock Company PO BOX 1105 Eunice NM 88231         0.655         3.50					58				un	sə	9 2 1	_		вŀ
9214 B901 9403 8389 4678 78         92401         0.055         3.50         0.055         0.055         3.50         0.055		Merrion Oil and Gas Corporation 610 Reilly Avenue Farmington NM	0.65	3.50	lə;				161	ં લ	-	_		ĮE
9214 B901 9403 B389 4678 78     Netagg Energy Corporation 2006 Starra Vista Road Artesia NM     0.655     3.50       9214 B901 9403 B389 4678 85     Network State Land Office 310 Old Santa Fe Trail Santa Fe MM     0.655     3.50       9214 B901 9403 B389 4678 85     New Nexico State Land Office 310 Old Santa Fe Trail Santa Fe MM     0.655     3.50       9214 B901 9403 B389 4678 92     Merkeico State Land Office 310 Old Santa Fe Trail Santa Fe MM     0.655     3.50       9214 B901 9403 B389 4678 92     Merkeico State Land Office 310 Old Santa Fe Trail Santa Fe MM     0.655     3.50       9214 B901 9403 B389 4678 92     Merkeico State Land Office 310 Old Santa Fe Trail Santa Fe MM     0.655     3.50       9214 B901 9403 B389 4678 92     Merkeico State Land Office ANX 105 Eurice NM 88231     0.655     3.50       9214 B901 9403 B389 4678 92     Merkeico State Los Company PO B0X 1105 Eurice NM 88231     0.655     3.50		87401			sif				161	an	in;		_	sio:
9214 8901 9403 8389 4678 78         Netsign Energy Corporation 2006 Siener Vista Road Attesia NM         0.665         3.50         3.50           9214 8901 9403 8389 4678 85         New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM         0.65         3.50         3.50           9214 8901 9403 8389 4678 85         New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM         0.65         3.50         3.50           9214 8901 9403 8389 4678 85         Mervico State Land Office 310 Old Santa Fe Trail Santa Fe NM         0.65         3.50         3.50           9214 8901 9403 8389 4678 92         Mervico State Land Office 310 Old Santa Fe NM         0.65         3.50         3.50           9214 8901 9403 8389 4678 92         Merchant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50         3.50           9214 8901 9403 8389 4678 92         Merchant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50         3.50           9214 8901 9403 8389 4678 92         Merchant Livestock Company PO BOX 1105 Eunice NM 88231         0.65         3.50 <td></td> <td></td> <td></td> <td></td> <td>эЯ</td> <td></td> <td></td> <td></td> <td>S II</td> <td>ten</td> <td>129 2<b>9</b></td> <td>16n</td> <td></td> <td>ade</td>					эЯ				S II	ten	129 2 <b>9</b>	16n		ade
9214 B901 9403 8389 4678 85         Mew Mexico State Land Office 310 Old Santa Fe Trail Santa Fe MM         0.655         3.50           9214 B901 9403 8389 4678 85         Mew Mexico State Land Office 310 Old Santa Fe Trail Santa Fe MM         0.655         3.50           9214 8901 9403 8389 4678 92         Merchant Livestock Company PO B0X 1105 Eurica NM 88231         0.655         3.50           9214 8901 9403 8389 4678 92         Merchant Livestock Company PO B0X 1105 Eurica NM 88231         0.655         3.50           141 Number of Pieces         Total Number of Pieces         Postmaster, Per (Name of receiving employee)         0.655         3.50		Nestegg Energy Corporation 2308 Sterra Vista Road Artesia NM	0.65	3.50	an aging				np	515	1.60	-	-	
9214 B901 9403 8389 4678 85     New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM     0.65     3.50       9214 B901 9403 8389 4678 92     Protein Livestock Company PO BOX 1105 Eurice NM 88231     0.65     3.50       9214 B901 9403 8389 4678 92     Merchant Livestock Company PO BOX 1105 Eurice NM 88231     0.65     3.50       1al Number of Pieces     Total Number of Pieces     Postmaster, Per (Name of receiving employee)     9.65     3.50		88210			- 0				A	5 11		>		
9214 B901 9403 8389 4678 85     New Mexico State Land Office 310 Old Santa Fe Treil Santa Fe NM     0.65     3.50       9214 B901 9403 8389 4678 92     Merchant Livestock Company PO B0X 1105 Eurice NM 88231     0.65     3.50       9214 B901 9403 8389 4678 92     Merchant Livestock Company PO B0X 1105 Eurice NM 88231     0.65     3.50       1al Number of Pieces     Total Number of Pieces     Postmaster, Per (Name of receiving employee)     9.65     3.50					616					np	_		n)e	
9214 8901 9403 8389 4678 92 Merchant Livestock Company PO BOX 1105 Eurice NM 88231 0.65 3.50 International Information International Information Postmaster, Per (Name of receiving employee) International Information International Informational Information International Informational Informationa Informationa			0.65	3.50	40					į.	1.60	0	46	
9214 8901 9403 8389 4678 92 Merchant Livestrock Company PO BOX 1105 Eurice NM 88231 0.65 3.50 International Number of Pieces Total Number of Pieces Postmaster, Per (Name of receiving employee)		87501			6								19	
9214 8901 9403 8389 4678 92     Merchant Livestock Company PO BOX 1105 Eurice NM 88231     0.65     3.50       tal Number of Pieces     Total Number of Pieces     Postmaster, Per (Name of receiving employee)														
Total Number of Pieces     Postmaster, Per (Name of receiving employee)		Merchant Livestock Company PO BOX 1105 Eunice NM 88231	0.65	3.50	uue					-	1.60	0		
Total Number of Pieces Received at Post Office														
Total Number of Pieces Received at Post Office											_			
13													-	
PS Form 3877 Antil 2015 (Pare 1 of 2) Commiste in Ink Deivers Notico: For more information on LICDS animaticity with the second	L	Complete in Ink	ory Notic	100	noro inf	- anitoman		and a second	ie:lea			1	a state of	and the

POSTAL SERVICE ®

Firm Mailing Book For Accountable Mail

						Ē	FIRM MAILING BOOK FOF ACCOUNTABLE MAIL	iling c	SOOK	FOL A	ccou	ntabl	e mai
Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	Check type of mail or service         Adult Signature Required       Priority Mail Express         Adult Signature Restricted Delivery       Registered Mail         X       Certified Mail         X       Certified Mail         X       Certified Mail         I       Registered Mail         I       Return Receipt for         I       Certified Mail         I       Return Receipt for         I       Certified Mail         I       Return Receipt for         I       Collect on Delivery         Insured Mail       Signature Confirmation         Insured Mail       Restricted Delivery	Affix (if issu certific additic	Affix Stamp Here (if issued as an intern catificate of mailing o additional coptes of th Postmark with Date	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	al ceipt). eceipt.								
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage (	(Extra H Service) 0 Fee	Handling Ao Charge if F	Actual Value if Registered	Value	Due Sender if COD	ASR A Fee	ASRD F Fee F	RD RR Fee Fee	e SC Fee	SCRD Fee	Fee
9. 9214 8901 9403 8389 4679 08	Ray Westfall PO BOX 4 Loco Hills NM 88255	0.65	3.50	ən					1	1.60	0		
10.      9214 8901 9403 8389 4679 15	Randall Harris 439 W James Funk Rd Lake Arthur NM 86253	0.65	3.50	ev ni 000					1	1.60	0	лөгү	
11.	Sondra Kay Abernetity 5418 72nd Street Lubbock TX 79424	0,65	3,50	ver \$50,				lired	19vil90 I	1.60			
12. 9214 8901 9403 8389 4679 39	John E Bosserman PO BOX 56 Oakley KS 57748	0.65	3.50	o bris be				nre Requ	estricted	nevile⊡ t ≹qieceЯ	smifno		pnilbnsF
13, 9214 8901 9403 8389 4679 46	Sandstone Properties LLC 40 First Plaza Suita 601-N Albuquerque NM 87102	0.65	3.50	leteigeЯ				tsngið ti	a anten	letstrictel ğrufəЯ	· · · · · · · · · · · · · · · · · · ·		l lsio9q8
				h - egis				рbА	bis tlubA	4	PIS	ature Co	
				dO prilb					r			lbis	
		1		uer									
Total Number of Pieces Total Number of Pieces Listed by Sender 13	Postmaster, Per (Name of receiving employee)				-					-			
PS Form <b>3877</b> , April 2015 (Page 2 of 2) PSN 7530-02-000-9098	Complete in Ink	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	e: For n	tore infor	mation o	n USP	s privacy	r polici	es, vis	it usps	s.com/	privac	ypolic