Gas Analysis

Received: <u>10/10/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210 575-746-3481

Inficon Micro GC Fusion F08904 R03RR2

	Sample Information
Sample Name	COG_Myox 21 State Com 1HGC1-91619-38
Station Number	88522306
Lease Name	Myox 21 State Com 1H
Analysis For	COG Operating
Producer	COG Operating
Field Name	Basin
County/State	Eddy,NM
Frequency/Spot Sample	Monthly
Sampling Method	Fill Empty
Sample Deg F	100
Atmos Deg F	85
Flow Rate	2180.2712
Line PSIG	90
Date/Time Sampled	9-12-19
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	Victor Urias
Analysis By	Pat Silvas
Verified/Calibration Date	9-16-19
Report Date	2019-09-16 15:12:30

Component Results

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	22.840	9041.6	1.80561	18056.100	0.000	
H2S	46.000	0.0	0.00000	0.000	0.000	
Methane	23.620	303563.3	77.95038	779503.800	0.000	
Carbon Dioxide	27.880	1294.2	0.21656	2165.600	0.000	
Ethane	37.140	73887.1	11.34607	113460.700	3.044	
Propane	78.480	44775.4	5.12220	51222.000	1.416	
i-butane	28.860	44878.3	0.66744	6674.400	0.219	
n-Butane	30.460	113325.8	1.62387	16238.700	0.514	
i-pentane	35.580	31846.4	0.38713	3871.300	0.142	
n-Pentane	37.700	35662.3	0.42197	4219.700	0.153	
Hexanes Plus	120.000	39560.0	0.45877	4587.700	0.200	
Total:			100.00000	1000000.000	5.688	

Results Summary

Result	Dry	Sat. (Base)	
Total Raw Mole% (Dry)	98.56048	77	
Pressure Base (psia)	14.730		
Temperature Base	60.00		
Gross Heating Value (BTU / Ideal cu.ft.)	1250.5	1228.7	
Gross Heating Value (BTU / Real cu.ft.)	1255.0	1233.6	
Relative Density (G), Ideal	0.7292	0.7273	
Relative Density (G), Real	0.7315	0.7299	
Compressibility (Z) Factor	0.9964	0.9960	

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Inficon Micro GC Fusion F08904 R03RR2

	Sample Information					
Sample Name	COG_Myox 21 State Com 9H_GC2-82119-08					
Station Number	88522307					
Lease Name	Myox 21 State Com 9H					
Analysis For	COG Operating					
Producer	COG Operating					
Field Name	Basin					
County/State	Lea,nM					
Frequency/Spot Sample	Monthly					
Sampling Method	Fill Empty					
Sample Deg F	127					
Atmos Deg F	N/A					
Flow Rate	N/A					
Line PSIG	75					
Date/Time Sampled	8-16-19					
Cylinder Number	N/A					
Cylinder Clean Date	N/A					
Sampled By	James Hill					
Analysis By	Pat Slivas					
Verified/Calibration Date	8-19-19					
Report Date	2019-08-21 11:39:00					

Component Results

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	23.080	29232.2	2.13092	21309.200	0.000	
H2S	0.000	0.0	0.00000	0.000	0.000	
Methane	23.840	805802.4	76.69842	766984.200	0.000	
Carbon Dioxide	27.780	49142.3	3.03235	30323.500	0.000	
Ethane	36.960	174112.8	10.06363	100636.300	2.700	
Propane	77.080	106606.5	4.67966	46796.600	1.294	
i-butane	28.760	41446.9	0.52846	5284.600	0.174	
n-Butane	30.260	114309.7	1.39548	13954.800	0.441	
i-pentane	34.840	34586.1	0.35301	3530.100	0.130	
n-Pentane	36.580	41609.8	0.41082	4108.200	0.149	
Hexanes Plus	120.000	78106.0	0.70725	7072.500	0.308	
Total:			100.00000	1000000.000	5.196	

Results Summary

Result	Dry	Sat. (Base)	SV-FSS C-VIII-		
Total Raw Mole% (Dry)	103.50018			-7-7	_
Pressure Base (psia)	14.730				
Temperature Base	60.00				
Gross Heating Value (BTU / Ideal cu.ft.)	1202.8	1181.9			
Gross Heating Value (BTU / Real cu.ft.)	1207.2	1186.6			
Relative Density (G), Ideal	0.7476	0.7455			
Relative Density (G), Real	0.7500	0.7481			
Compressibility (Z) Factor	0.9964	0.9960			