Exhibit A

Received: <u>09/16/2019</u>

RECEIVED:	REVIEWER:	TYPE: CTTD	APP NO: I DI 1007725061
! 9/16/19	DM	CIB	plel192//35261
7, -3, -3	ABOVE	THIS TABLE FOR OCD DIVISION USE OF	NLY

9/10/19	DIVI	CID	PEEEIJZI	755201
	NEW MEXICO OIL CO - Geological & Eng		/-7	
12	20 South St. Francis Driv			
	ADMINISTRATIVE AP	PLICATION CHEC	KLIST	
	S MANDATORY FOR ALL ADMINISTRA GULATIONS WHICH REQUIRE PROCES			ILES AND
Applicant: COG OPERATING	G, LLC.		_OGRID Numbe	er: <u>229137</u>
Well Name: GETTYSBURG			API: 30-025-44159	
Pool: ANTELOPE RIDGE; BONE	SPRING, WEST		_Pool Code: _22	:09
SUBMIT ACCURATE ANI	O COMPLETE INFORMATIO INDICA	ON REQUIRED TO PRO TED BELOW	OCESS THE TYPE O	OF APPLICATION
•	l: Check those which app ing Unit – Simultaneous D NSP(PROJECT AREA)		τι □SD	
☐ DHC [] Injection – [g – Storage – Measureme CTB PC PC Disposal – Pressure Increas	C □OLS □OL se – Enhanced Oil F	Recovery	
□WFX	□PMX □SWD □IP	PI EOR PF	1	OR OCD ONLY
•	RED TO: Check those which	ch apply.		otice Complete
_	ors or lease holders riding royalty owners, rev	00110 011000		•
	equires published notice	ende Owners		oplication
	ind/or concurrent appro	val by SLO		ontent omplete
	ind/or concurrent approv	val by BLM		<u> </u>
F. Surface owner G. For all of the H. No notice red	above, proof of notificati	on or publication is	attached, and/	or,
	val is accurate and comp ction will be taken on this	olete to the best of	my knowledge. I	l also
Note: Staten	nent must be completed by an ind	ividual with managerial a	nd/or supervisory capo	acity.
		0	11 10	
		7-	19-11	
BOBBIE J GOODLOE		Date		
Print or Type Name		ETE 340 /	inea	
1		575-748-6 Phone N		
Acris Chia	21100	·		

Signature

bgoodloe@concho.com

e-mail Address



September 12, 2019

Attn: Michael McMillan NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Lease Commingle and CTB

Dear Mr. McMillan,

COG Operating LLC, respectfully requests approval for off-lease measurement and lease commingling for the following wells:

Gettysburg State Com #11H API #30-025-44159 Antelope Ridge; Bone Spring, W Sec. 16-T23S-R34E, SHL 200' FNL, 1360' FEL Sec. 21-T23S-R34E, BHL 2439' FNL, 645' FEL Lea County, NM

Gettysburg State Com #13H
API #30-025-44230
Antelope Ridge; Bone Spring, W
Sec. 16-T23S-R34E, SHL 244' FNL, 1570' FWL
Sec. 21-T23S-R34E, BHL 2417' FNL, 2284' FWL
Lea County, NM

Gettysburg State Com #15H
API #30-025-44232
Antelope Ridge; Bone Spring, W
Sec. 16-T23S-R34E, SHL 244' FNL, 1510' FWL
Sec. 21-T23S-R34E, BHL 2399' FNL, 314' FWL
Lea County, NM

Gettysburg State Com #12H
API #30-025-44160
Antelope Ridge; Bone Spring, W
Sec. 16-T23S-R34E, SHL 200' FNL, 1390' FEL
Sec. 21-T23S-R34E, BHL 2436' FNL, 2068' FEL
Lea County

Gettysburg State Com #14H API #30-025-44231 Antelope Ridge; Bone Spring, W Sec. 16-T23S-R34E, SHL 244' FNL, 1540' FWL Sec. 21-T23S-R34E, BHL 2425' FNL, 1301' FWL Lea County

Oil Production:

The oil production from all wells will be measured separately on-lease by allocation meter prior to being commingled at the Central Tank Battery located in Ut. C, Sec. 16-T23S-R34E. In addition to the on-lease measurement, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. In this case the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

Gas produced from all wells will be measured on-lease by allocation meter prior to being commingled and entering a flow line to the gas custody transfer meter. The custody transfer meter is located at the CTB in Ut. C, Sec. 16-T23S-R34E.

Page 2

September 12, 2019

NM Oil Conservation Division

All owners of interest have been notified by certified mail that should they have an objection to this off-lease measurement and surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. A Public Notice has also been posted in the Hobbs Daily Press. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and prior month's production.

Thank you for your attention to this matter.

Sincerely,

Bobbie J Goodlo

Regulatory Analyst

Enclosures

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

<u>District II</u> 811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS bgoodloe@concho.com

<u>District IV</u> 1220 S. St Francis Dr. Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	ON FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: COO	Operating LLC				
OPERATOR ADDRESS: 2208	W. Main Street, Artesia, 1	NM 88210			
APPLICATION TYPE:	-				
☐ Pool Commingling ☐ Lease Comm	ingling Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee	State	eral			
Is this an Amendment to existing (
Have the Bureau of Land Manager	nent (BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling
⊠Yes □No					
		OL COMMINGLIN ts with the following in			
	Gravities / BTU of	Calculated Gravities /	1	Calculated Value of	
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled		Commingled	Volumes
	Production	Production		Production	ļ
		_			<u> </u>
		_			
		_			
		_			
(2) Are any wells producing at top al			<u> </u>		
 (3) Has all interest owners been notif (4) Measurement type: Meterin (5) Will commingling decrease the v (1) Pool Name and Code. (2) Is all production from same source (3) Has all interest owners been notification. 	g Other (Specify) alue of production? Yes (B) LEA Please attach sheet	□No If "yes", descri	IG		
	Other (Specify)	posed comminguing.			
	* *	LEASE COMMIN		···:	
(1) Complete Sections A and E.	I ITAGE MILMEN SHEET	ine tonoming it	avi muululi		
•					
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following	information		
(1) Is all production from same source(2) Include proof of notice to all interest		lo			
	ADDITIONAL INFO	ORMATION (for all	application ty	/pes)	
		ts with the following in	formation		
 A schematic diagram of facility, A plat with lease boundaries show Lease Names, Lease and Well No. 	ving all well and facility locati	ions. Include lease numbe	ers if Federal or Sta	ate lands are involved	
I hereby certify that the information abo	ove is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE TALE	2 110	ITLE: Regulatory Analy		DATE:	1-PL
TYPE OR PRINT NAME Bobbie C	ioodloe		TELEPHONE	NO.: 575-748-6952	

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.117
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	г		² Pool Cod	е	³ Pool Name				
30	0-025-4415	59		2209 ANTELOPE RIDGE; BONE SPRING, WEST						
⁴ Property	Code				⁶ Property	Name			* Well Number	
39622	2			G	ETTYSBURG ST	ATE COM			11H	
'OGRID	No.				* Operator	Name			¹ Elevation	
22913	7				COG OPERA	TING, LLC			3412.1'	
		·····			* Surface	Location	-	•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	16	238	34E		200	NORTH	1360	EAST	l LEA	
			" Bot	tom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	21	238	34E 2439 NORTH 645 EAST					EAST	LEA	
12 Dedicated Acre	s ¹³ Joint o	r Infill "C	onsolidation	Code ¹⁸ Or	rder No.	•	*- -			
240										

2438 ⁻	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land indusing the proposed bottom hale location or has a night to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computary pooling graff for each or extend by the drill drin. Signature Date BOBBIE J GOODLOE Printed Name happodice@concho.com E-mail Address
-------------------	---

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

² Dedicated Acres

240

Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	N'		² Pool Code	Ð	³ Pool Name					
3	30-025-44160 2209 ANTELOPE RIDGE; BONE SPRING					ANTELOPE RIDGE; BONE SPRING, WEST					
⁴ Property	Code		Property Name								
3962	2		GETTYSBURG STATE COM 12								
OGRID 7	No.				⁶ Operator	Name			* Elevation		
22913	7	COG OPERATING, LLC							3412.4'		
					* Surface	Location					
UL or lot no.	Section	Township	Range	Lot I dn	Feet from the	North/South line	Feet from the	East/West lin	e County		
В	16	238	34E		200	NORTH	1390	EAST	LEA		
			" Bot	tom Hol	e Location If	Different From	m Surface				
UL or lat no.	Section							e County			
G	21	238	34E		2436	NORTH	2068	EAST	LEA		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

4 Consolidation Code

2001 /SHL	1390'	TOPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest is the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a viduality pooling
		Signature BOBBLE J GOODLOE Printed Name begoodloe@concho.com E-mail Address
2436		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of
BHL	20:8	my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seel of Professional Surveyor:
		Certificate Number

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone (\$75) 393-6161 Fax: (\$75) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (\$75) 748-1283 Fax: (\$75) 748-9720
District.111
1000 Rto Brazos Road, Aztec, NM 87410
Phone: (\$05) 334-6178 Fax: (\$05) 334-6170
District.117
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

							O O E.	7.3.1			
	API Numbe	ber ² Pool Code				³ Pool Name					
3	0-025-442	30		2209		ANTELOPE RIDGE; BONE SPRING, WEST					
⁴ Property	/ Code				⁶ Property		T	* Well Number			
3962	22	GETTYSBURG STATE COM 1									
'OGRID	No.	^a Operator Name							* Elevation		
22913	37				COG OPERA	PERATING, LLC 3424.8'					
		-			* Surface	Location			_		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	16	238	34E 244 NORTH 1570 WEST					WEST	LEA		
			" Bo	tom Hol	e Location If	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/Most line	Coumby		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Weet line County

F 21 23S 34E 2417 NORTH 2284 WEST LEA

12 Dedicated Acres 13 Joint or Infili 4 Consolidation Code 15 Order No.

1570*	SHE	2417	"OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and compile to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land induding the proposed bottom hate location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling present or a computary pooling and the retolare entered by the division. Signature Diste BOBSIE J GOODLOE Printed Name Diste Diste
2284*	BHL	2417	I hereby certify that the well location shown on this plat was

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	ar .		² Pool Code ³ Pool Name						
30-025-44231 2209 AN							OPE RIDGE; BOI	NE SPRING, WES	ST	
⁴ Property	Code				⁶ Property	Name			* Well Number	
3962	2			G	SETTYSBURG ST	S STATE COM 14H				
⁷ OGRID	No.				* Operator				⁹ Elevation	
22913	7				COG OPERATING, LLC 3424.7'					
			•		» Surface					
UL or lot no.	Section	Township	Range	Latidn	Feet from the	North/South line	Feet from the	East/West line	County	
C	16	238	34E		244	NORTH	1540	WEST	LEA	
			" Bo	ttom Ho	le Location It	Different Fro	m Surface			
UL or lot no.	Section	Township					East/West line	County		
Е	21	238	34E 2425 NORTH 1301 WES					WEST	LEA	
12 Dedicated Acre	≅ ¹³ Joint o	rinfili 14	Consolidation	Code "C	rder No.	•				
040	- 1									

	1844]		
1540	11-0		"OPERATOR CERTIFICATION
	SHL	1 1	I hereby certify that the information contained herein is true and complete to the
	1		best of my knowledge and belief, and that this organization either owns a working
	.1		Interest or unlessed mineral interest in the land including the proposed bottom hole
	1		location or has a right to drill this well at this location pursuant to a contract with
	1	1	an owner of such a mineral or working interest, or to a voluntary pooling
	1	f I	Agreement or a compulsory pooling order heretofore entered by the division.
1	i		13-11-1 711-1
			TOTAL MORESTAN OF 1941
			Signature Date
1	i		0
	1		BOBBIE J GOODLOE Printed Name
	4		PAREL NAME
	1		baccdlee@concho.com
ı	1	1 1 3	E-mail Address
	1		
	1		1
			-CIDVEYOR CERTIFICATION
	1		*SURVEYOR CERTIFICATION
ı	i d		I hereby certify that the well location shown on this plat was
	2425		plotted from field notes of actual surveys made by me or under my
	1		supervision, and that the same is true end correct to the best of
ı	4		my belief.
	1		1
1301	BHL		REFER TO ORIGINAL PLAT
			Date of Survey
I			Signature and Seal of Professional Surveyor:
I			
I			1
		2 22 2	I
			l I
ı			I
I			Certificate Number

District.II
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

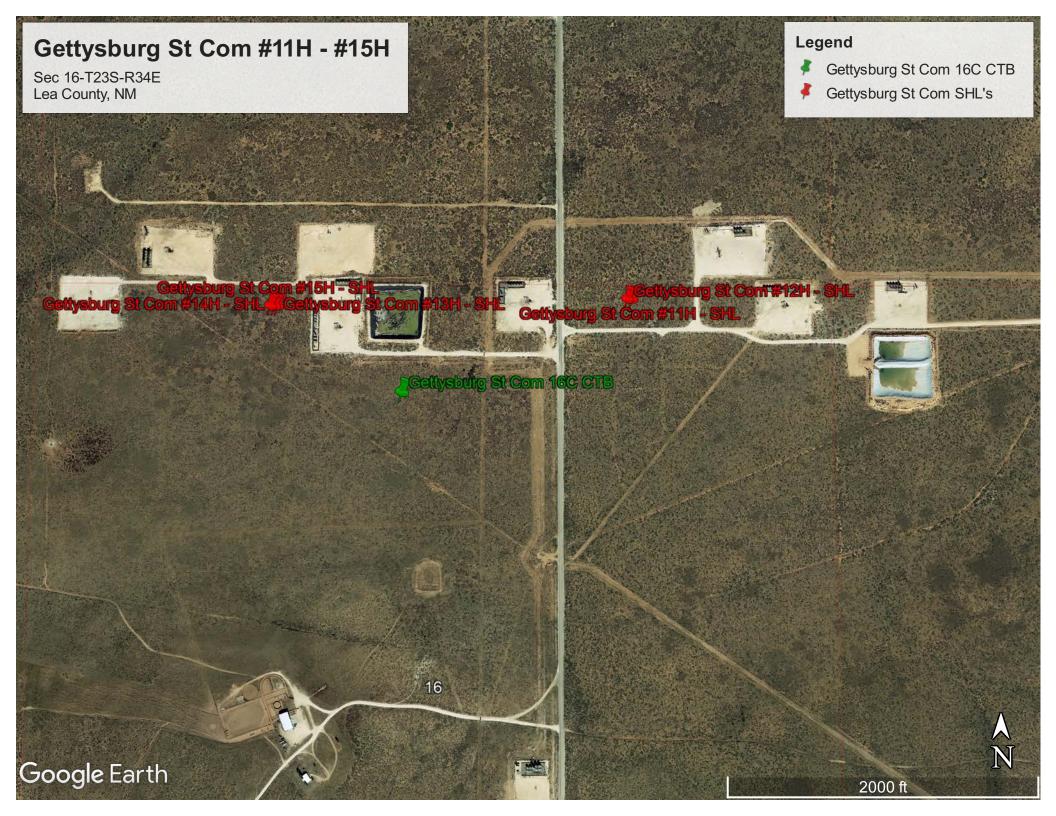
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

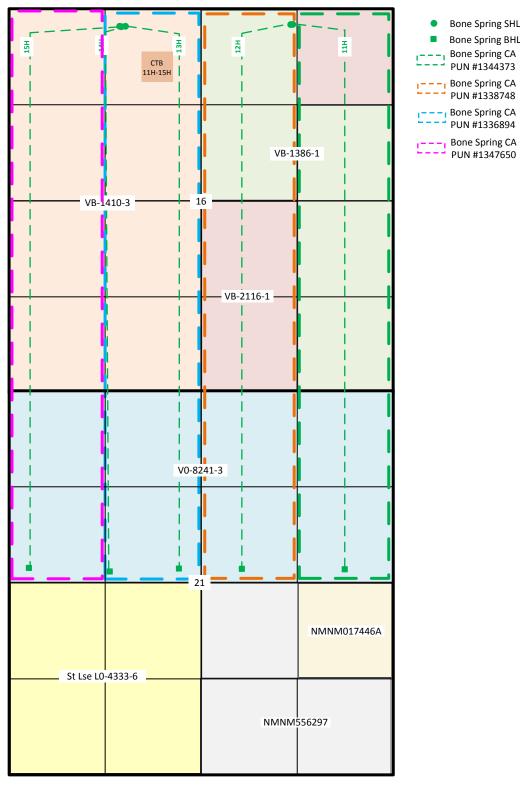
AMENDED REPORT

WFL	1	1	OCA	TION	AND	ACREAGE DEDICATION	JPIAT
* *	_	_	\sim		/ U 1 D	MUNICACE DEDICATION	4 [

,	AM NUMBE	NT .		Pool	Code		³ Pool Na	me	
30	-025-442	32		220	09	ANTELO	OPE RIDGE; BOI	NE SPRING, WE	ST
⁴ Property	Code				⁴ Property	Name			⁴ Well Number
39622	<u> </u>				GETTYSBURG \$1	TATE COM			15H
OGRID	No.				* Operator	Name			* Elevation
22913	7				COG OPERA	TING, LLC		ľ	3425.0'
					• Surface	Location		· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Townshi	p Range	Lot Id	in Feet from the	North/South line	Feet from the	East/West line	County
C	16	238	34E		244	NORTH	1510	WEST	LEA
			" Bo	ttom F	lole Location If	Different Fro	m Surface		
UL or lat no.	Section	Townshi	p Range	Latia	in Feet from the	North/South line	Feet from the	East/West line	County
E	21	238	34E		2399	NORTH	314	WEST	LEA
12 Dedicated Acre	s ¹⁸ Joint o	or Infill	" Consolidation	Code	15 Order No.			·	
240									

1518 SHL	I hereby certify that the information contained herein is true and complete to the best of my innoviedge and belief, and that this organization either owns a working interest or unlessed minerel interest in the land induding the proposed bottom hate location or has a riight to artill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling an email or a computacy pooling order heretolare entered by the division. Signature Oate BOBSIE J GOODLOE Printed Name Depositios@concho.com
2399'	*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ballet. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor:
	Certificate Number





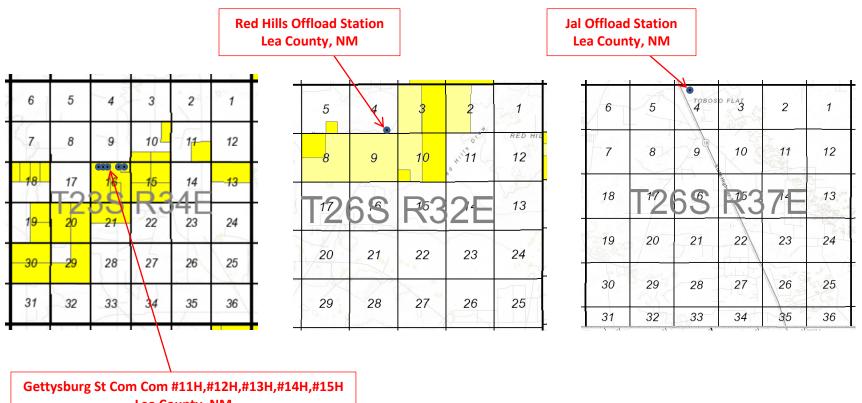
Bone Spring SHL ■ Bone Spring BHL

PUN #1344373

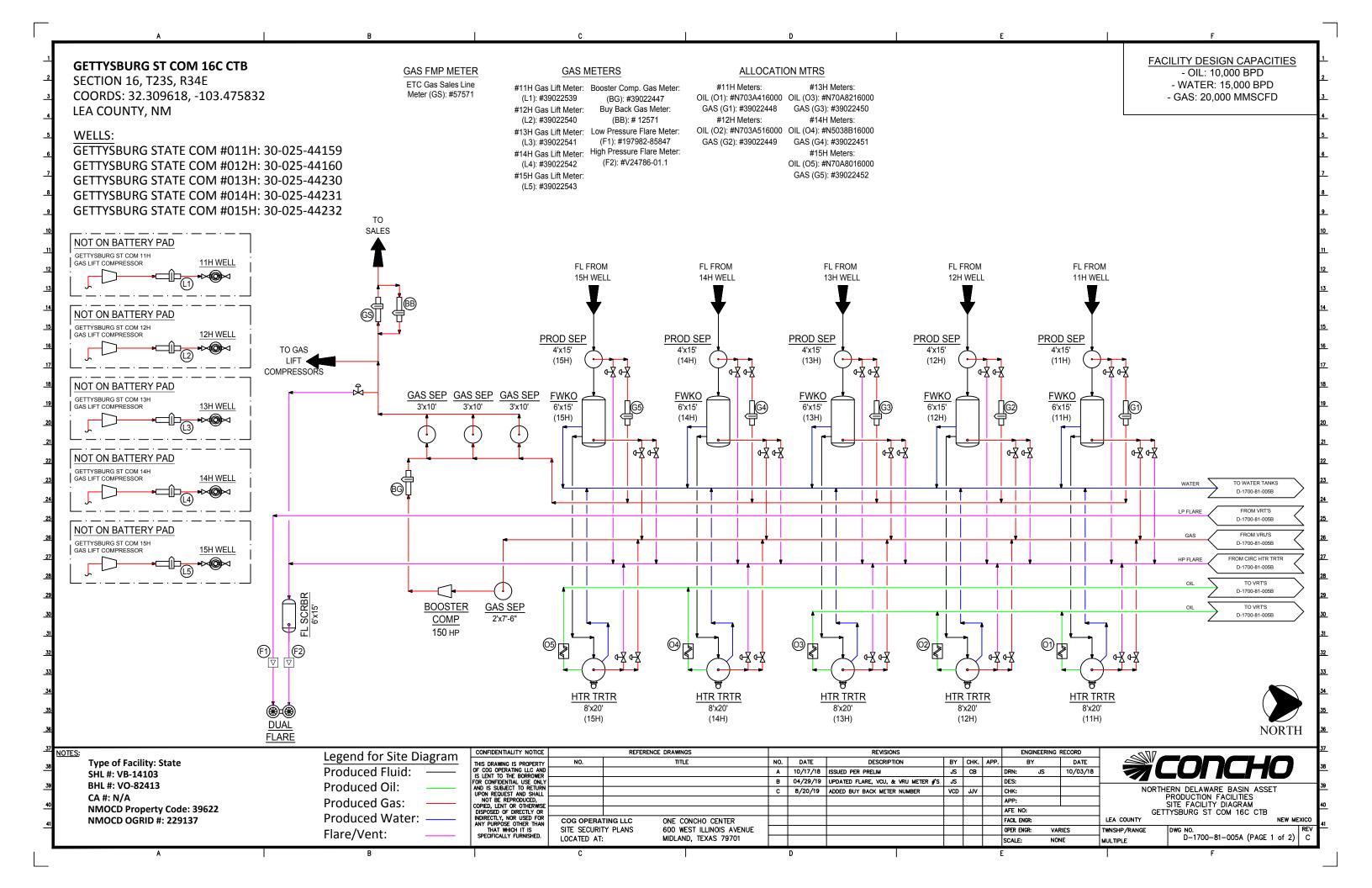
Gettysburg State Com Wells Gettysburg 16C CTB Sec 16-21, T23S-R34E

Gettysburg St Com 16C CTB (#11H, #12H, #13H, #14H, #15H) &

Red Hills and Jal Offload Station Map



Lea County, NM



Production & Sales Phase - Oil Tank #1, #2, #3 Truck Sales Phase - Oil Tank #3 **FACILITY DESIGN CAPACITIES GETTYSBURG ST COM 16C CTB GAS METERS** - Valve 1, 2, and 3 open - Valve 1 and 2 open - OIL: 10,000 BPD **SECTION 16, T23S, R34E** - Valves 3 closed - WATER: 15,000 BPD - Valves 4 thru 6 closed VRU Gas Meter: COORDS: 32.309618, -103.475832 - Valves 7 thru 17 open - Valve 4 thru 6 closed - GAS: 20,000 MMSCFD (GV): #39022393 - Valves 18 thru 20 closed - Valves 7 thru 9 open LEA COUNTY, NM VCU Gas Meter: (GC): #140166879 - Valves 21 thru 26 open - Valve 10 closed - Valve 11 thru 17 open WELLS: - Vales 27 thru 32 closed - Valve 33 and 34 open - Valves 18 thru 20 closed GETTYSBURG STATE COM #011H: 30-025-44159 - Valve 35 closed - Valves 21 thru 24 open GETTYSBURG STATE COM #012H: 30-025-44160 - Valve 25 thru 33 closed GETTYSBURG STATE COM #013H: 30-025-44230 - Valve 34 and 35 open GETTYSBURG STATE COM #014H: 30-025-44231 TO SWD GETTYSBURG STATE COM #015H: 30-025-44232 ROLL 3 3 3 3 X @ QX and 2017 109240213-5 OILTANK #5 109240213-6 109240213-4 WTR TANK #4 WTR TANK #3 OILTANK #6 **OILTANK #4** 750 BBL 750 BBL 750 BBL 750 BBL 750 BBL (®X (3X (4)X **VRT** 12"x36" 12"x36" GUN BARREI 4'x35' **FILTER FILTER** X20 (33) **TANK** 1000 BBL (16)X (15)X **VRT** 4'x35' \bowtie 109240213-2 109240213-1 109240213-3 CIRC PUMP ROLL PUMP WTR TANK #1 WTR TANK #2 OILTANK #3 OILTANK #2 OILTANK #1 2 HP 750 BBL 750 BBL 750 BBL 750 BBL ____ @\$ @\$ @\$ @\$ **27** 07 FROM FWKO'S & HTR TRTR'S WATER D-1700-81-005A TO LP FLARE I P FI ARE D-1700-81-005A TO GAS BOOSTER COME D-1700-81-005A VRU TO HP FLARE LACT UNIT D-1700-81-005A 8 #12819 Oil FMP #2: YRU FROM HTR TRTR'S # N708F516000 ΧX D-1700-81-005A **PROVER** FROM HTR TRTR'S CONNECTIONS #12807 LACT UNIT D-1700-81-005A TO ACC VRU LB-Oil FMP #1: # N7098316000 ΧX #12816 Θ σXσX **PROVER TRUCK** OIL TANK #3 CONNECTIONS LOADINGS Oil FMP #3: #109240213-3 CIRC HTR TRTR **NORTH** CONFIDENTIALITY NOTICE REFERENCE DRAWINGS REVISIONS ENGINEERING RECORD Legend for Site Diagram THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE GORROWER FOR CONTIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED. BY CHK. APP. TITLE NO. DATE DESCRIPTION Type of Facility: State NO. DATE BY Produced Fluid: A 10/17/18 ISSUED PER PRELIM JS CB 10/03/18 SHL #: VB-14103 DRN: JS B 04/29/19 UPDATED FLARE, VCU, & VRU METER #'S JS DES: BHL #: VO-82413 Produced Oil: NORTHERN DELAWARE BASIN ASSET PRODUCTION FACILITIES SITE FACILITY DIAGRAM GETTYSBURG ST COM CTB C 8/20/19 ADDED OIL FMP NUMBERS TO LACT UNIT #1 AND #2 VCD JJV CHK: CA #: N/A APP: **Produced Gas: NMOCD Property Code: 39622** AFE NO: Produced Water: **NMOCD OGRID #: 229137** COG OPERATING LLC ONE CONCHO CENTER FACIL ENGR LEA COUNTY NEW MEXICO 600 WEST ILLINOIS AVENUE SITE SECURITY PLANS OPER ENGR: VARIES WNSHP/RANGE Flare/Vent: D-1700-81-005B (PAGE 2 of 2) LOCATED AT: MIDLAND, TEXAS 79701 SCALE: MULTIPLE

30-025-44159 GETTYSBURG STATE COM #011H [39622]

General Well Information

Operator: [229137] COG OPERATING LLC

Status:ActiveDirection:HorizontalWell Type:OilMulti-Lateral:NoWork Type:NewMineral Owner:StateSurface Owner:Private

Surface Location: A-16-23S-34E 200 FNL 1360 FEL

Lat/Long: 32.311336,-103.470898 NAD83

GL Elevation: 3412

KB Elevation: Sing/Mult Compl: Single

DF Elevation: Potash Waiver: False

[2209] ANTELOPE RIDGE; BONE SPRING, WEST

Status: Active Last Produced: 01/01/2019

Bottomhole Location: H-21-23S-34E 2438 FNL 645 FEL

Lat/Long:

Acreage: 240 16-23S-34E Units: A H I P

21-23S-34E Units: A H

DHC: Consolidation Code:

Production Method: Flowing

Well Test Data

Production Test: 11/21/2018 Test Length: 24 hours Flowing Tubing Pressure: 3250 psi Flowing Casing Pressure: 2550 psi Choke Size: 0.340 inches **Testing Method:** Flowing Gas Volume: 735.0 MCF Oil Volume: 558.0 bbls Gas-Oil Ratio: 1317 Kcf / bbl Oil Gravity: 0.0 Corr. API

Disposition of Gas: Sold Water Volume: 546.0 bbls

Earliest Production in OCD Records: 11/2018 Last 6/2019 Show All Production Export to Excel

		Produ	ıction				Injection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊟ 2019									
ANTELOPE RIDGE;BONE	SPRING, WEST								
Jan	51791	95940	57680	31	0	0	0	0	0
Feb	37080	72966	41097	28	0	0	0	0	0
Mar	34881	72712	37301	31	0	0	0	0	0
Apr	29976	61914	26919	30	0	0	0	0	0
May	23357	45534	26377	31	0	0	0	0	0
Jun	20464	42586	18590	30	0	0	0	0	0

30-025-44160 GETTYSBURG STATE COM #012H [39622]

General Well Information

Operator: [229137] COG OPERATING LLC

Status:ActiveDirection:HorizontalWell Type:OilMulti-Lateral:NoWork Type:NewMineral Owner:StateSurface Owner:Private

Surface Location: B-16-23S-34E 200 FNL 1390 FEL

Lat/Long: 32.311335,-103.470995 NAD83

GL Elevation: 3412

KB Elevation: Sing/Mult Compl: Single

DF Elevation: Potash Waiver: False

[2209] ANTELOPE RIDGE; BONE SPRING, WEST

Status: Active Last Produced: 01/01/2019

Bottomhole Location: G-21-23S-34E 2436 FNL 2068 FEL

Lat/Long:

Acreage: 240 16-23S-34E Units: B G J O

21-23S-34E Units: B G

DHC: Consolidation Code:

Production Method: Flowing

Well Test Data

Production Test: 11/24/2018 Test Length: 24 hours Flowing Tubing Pressure: 3700 psi Flowing Casing Pressure: 2300 psi Choke Size: 0.310 inches **Testing Method:** Flowing Gas Volume: 1767.0 MCF Oil Volume: 1207.0 bbls Gas-Oil Ratio: 1464 Kcf / bbl Oil Gravity: 0.0 Corr. API Disposition of Gas: Water Volume: 1919.0 bbls Sold

Earliest Production in OCD Records: 11/2018 Last 6/2019 Show All Production ▼ Export to Excel

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		Produ	ıction				Injection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
□ 2019									
ANTELOPE RIDGE;BONE	SPRING, WEST								
Jan	54988	81525	83964	31	0	0	0	0	0
Feb	38129	55942	60250	28	0	0	0	0	0
Mar	35371	54737	53243	31	0	0	0	0	0
Apr	30125	44701	45578	30	0	0	0	0	0
May	23370	32188	35327	28	0	0	0	0	0
Jun	22736	29531	35703	30	0	0	0	0	0

30-025-44230 GETTYSBURG STATE COM #013H [39622]

General Well Information

Operator: [229137] COG OPERATING LLC

Status: Active Direction: Horizontal Oil Well Type: Multi-Lateral: No Work Type: New Mineral Owner: State Surface Owner: Private

Surface Location: C-16-23S-34E 244 FNL 1570 FWL

32.311207,-103.47851 NAD83 Lat/Long:

3425 **GL Elevation:**

KB Elevation: Sing/Mult Compl: Single **DF Elevation:** Potash Waiver: False

[2209] ANTELOPE RIDGE; BONE SPRING, WEST

Active Last Produced: 01/01/2019

F-21-23S-34E 2417 FNL 2284 FWL **Bottomhole Location:**

Lat/Long: 32.290721,-103.476161 NAD83 240 16-23S-34E Units: C F K N Acreage:

21-23S-34E Units: C F

DHC: **Consolidation Code:**

> **Production Method:** Flowing

Well Test Data

Production Test: 11/06/2018 Test Length: 24 hours Flowing Tubing Pressure: 3750 psi Flowing Casing Pressure: 2500 psi Choke Size: **Testing Method:** 0.250 inches Flowing Gas Volume: 260.0 MCF Oil Volume: 309.0 bbls Gas-Oil Ratio: 841 Kcf / bbl Oil Gravity: 0.0 Corr. API 599.0 bbls Disposition of Gas: Sold Water Volume:

⊡ 2019			
ANTELOPE RIDGE;BONE SPRING, WEST			

Jan	54988	81525	83964	31	0	0	0	0	0
Feb	38129	55942	60250	28	0	0	0	0	0
Mar	35371	54737	53243	31	0	0	0	0	0
Apr	30125	44701	45578	30	0	0	0	0	0
May	23370	32188	35327	28	0	0	0	0	0
Jun	22736	29531	35703	30	0	0	0	0	0

30-025-44231 GETTYSBURG STATE COM #014H [39622]

General Well Information

Operator: [229137] COG OPERATING LLC

Status:ActiveDirection:HorizontalWell Type:OilMulti-Lateral:NoWork Type:NewMineral Owner:State

Surface Location: C-16-23S-34E 244 FNL 1540 FWL

Lat/Long: 32.311207,-103.478597 NAD83

GL Elevation: 3425

KB Elevation:Sing/Mult Compl:SingleDF Elevation:Potash Waiver:False

[2209] ANTELOPE RIDGE; BONE SPRING, WEST

Status: Active Last Produced: 01/01/2019

Bottomhole Location: F-21-23S-34E 2425 FNL 1301 FWL

Lat/Long:

Acreage: 240 16-23S-34E Units: C F K N

21-23S-34E Units: C F

DHC: Consolidation Code:

Production Method: Flowing

Private

Surface Owner:

Well Test Data

Production Test: 11/10/2018 Test Length: 24 hours 3800 psi Flowing Tubing Pressure: Flowing Casing Pressure: 2100 psi Choke Size: 0.250 inches **Testing Method:** Flowing Gas Volume: 667.0 MCF Oil Volume: 615.0 bbls Gas-Oil Ratio: Oil Gravity: 0.0 Corr. API 1085 Kcf / bbl Disposition of Gas: Water Volume: 876.0 bbls Sold

Earliest Production in OCD Records: 11/2018 Last 6/2019 Show All Production 🗷 Export to Excel

		Produ	iction				Injection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊡ 2019									
ANTELOPE RIDGE;BONE	SPRING, WEST								
Jan	32800	47684	58856	31	0	0	0	0	0
Feb	25100	36884	45130	28	0	0	0	0	0
Mar	21134	30312	37544	31	0	0	0	0	0
Apr	17223	27655	34041	30	0	0	0	0	0
May	16774	29730	29259	31	0	0	0	0	0
Jun	14467	24434	25975	30	0	0	0	0	0

30-025-44232 GETTYSBURG STATE COM #015H [39622]

General Well Information

Operator: [229137] COG OPERATING LLC

Status:ActiveDirection:HorizontalWell Type:OilMulti-Lateral:NoWork Type:NewMineral Owner:StateSurface Owner:Private

Surface Location: C-16-23S-34E 244 FNL 1510 FWL

Lat/Long: 32.311207,-103.478694 NAD83

GL Elevation: 3425

KB Elevation: Sing/Mult Compl: Single

DF Elevation: Potash Waiver: False

[2209] ANTELOPE RIDGE; BONE SPRING, WEST

Status: Active Last Produced: 01/01/2019

Bottomhole Location: E-21-23S-34E 2399 FNL 314 FWL

Lat/Long:

Acreage: 240 16-23S-34E Units: D E L M

21-23S-34E Units: D E

DHC: Consolidation Code:

Production Method: Flowing

Well Test Data

Production Test: 11/13/2018 Test Length: 24 hours Flowing Tubing Pressure: 4000 psi Flowing Casing Pressure: 2400 psi Choke Size: 0.270 inches **Testing Method:** Flowing 903.0 MCF Gas Volume: Oil Volume: 725.0 bbls Gas-Oil Ratio: 1246 Kcf / bbl Oil Gravity: 0.0 Corr. API

Disposition of Gas: Sold Water Volume: 876.0 bbls

Earliest Production in OCD Records: 11/2018 Last Show All Production Export to Excel 6/2019 Production Injection Water Water Time Frame Oil(BBLS) Gas(MCF) (BBLS) Days P/I (BBLS) Co2(MCF) Gas(MCF) Other Pressure □ 2019 ANTELOPE RIDGE; BONE SPRING, WEST

	,								
Jan	47141	65910	61332	31	0	0	0	0	0
Feb	34924	52187	41842	28	0	0	0	0	0
Mar	29258	41255	35867	31	0	0	0	0	0
Apr	18874	30058	32229	30	0	0	0	0	0
May	18366	26678	25833	31	0	0	0	0	0
Jun	18991	30609	21941	30	0	0	0	0	0

Gettysburg St Com #11H 30-025-44159 Gettysburg St Com #12H 30-025-44160 Gettysburg St Com #13H 30-025-44230 Gettysburg St Com #14H 30-025-44231 Gettysburg St Com #15H 30-025-44232

Application for Lease Commingling and OLM/CTB

Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
9/13/2019	BJG	ABE ENERGY LLC, PO BOX 1185, ALTO, NM 88312-1185	9414-8149-0246-9822-0339-19	
9/13/2019	BJG	CEP MINERALS LLC, P O BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0339-26	
9/13/2019	BJG	COLLINS & JONES INVESTMENTS LLC, 508 W WALL, STE 1200, MIDLAND,TX 79701	9414-8149-0246-9822-0339-33	
9/13/2019	BJG	COMMISSIONER OF PUBLIC LANDS, P O BOX 2308, SANTA FE,NM 87501	9414-8149-0246-9822-0339-40	
9/13/2019	BJG	CROWN OIL PARTNERS, LP, DBA MAVROS OIL CO., P O BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0339-57	
9/13/2019	BJG	DAVIDCROMWELL, 2008 COUNTRY CLUB DR, MIDLAND, TX 79701	9414-8149-0246-9822-0339-64	
9/13/2019	BJG	DEANE DURHAM, 3603 TRINITY MEADOWS PL, MIDLAND, TX 79707	9414-8149-0246-9822-0339-71	
9/13/2019	BJG	GERARD G VAVREK, 1521 2ND AVEE, APT 1604, SEATTLE, WA 98101	9414-8149-0246-9822-0339-88	
9/13/2019	BJG	GOOD NEWS MINERAL, LLC, PO BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0340-08	
9/13/2019	BJG	H JASON WACKER, 5601 HILLCREST, MIDLAND, TX 79707	9414-8149-0246-9822-0340-15	
9/13/2019	BJG	HANLEY PETROLEUM LLC, 415 W WALL ST, STE 1500, MIDLAND, TX 79701	9414-8149-0246-9822-0340-22	
9/13/2019	BJG	JESSE A FAUGHT JR., P O BOX 52603, MIDLAND, TX 79710	9414-8149-0246-9822-0340-398	
9/13/2019	BJG	KALEB D SMITH, 2501 LUBBOCK AVE., FT WORTH, TX 76109	9414-8149-0246-9822-0340-46	
9/13/2019	BJG	LMC ENERGY LLC, 550 W TEXAS AVE, STE 945, MIDLAND, TX 79701	9414-8149-0246-9822-0340-53	
9/13/2019	BJG	MARATHON OIL CO., DBA MARATHON OIL PERMIAN LLC, 5555 SAN FELIPE ST. HOUSTON, TX 77056	9414-8149-0246-9822-0340-60	
9/13/2019	BJG	MAVROS MINERALS II, LLC, P O BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0340-77	
9/13/2019	BJG	MIKE MOYLETT, P O BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0340-84	
9/13/2019	BJG	OAK VALLEY MINERAL & LAND LP, P O BOX 50820, MIDLAND, TX 79710	9414-8149-0246-9822-0340-91	
9/13/2019	BJG	POST OAK CROWN IV, LLC, ATTN: RYAN MATHEWS, 34 S WYNDEN, STE 300, HOUSTON, TX 77056	9414-8149-0246-9822-0341-07	•
9/13/2019	BJG	PREMIER OIL & GAS, INC., P O BOX 837205, RICHARDSON, TX 75083-7205	9414-8149-0246-9822-0341-14	•
9/13/2019	BJG	REGENERATION ENERGY CORP, P O BOX 210, ARTESIA, NM 88211-0210	9414-8149-0246-9822-0341-21	
9/13/2019	BJG	THE ALLAR COMPANY, P O BOX 1567, GRAHAM, TX 76450-7567	9414-8149-0246-9822-0341-38	

Mailed by Bobbie J Goodloe

HOBBS NEWS-SUN LEGAL NOTICES

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, has filed an application seeking administrative approval for a Central Tank Battery and Off-lease Measurement of oil and gas with the New Mexico Oil Conservation Division for the Gettysburg State Com #11H, Gettysburg State Com #12H, Gettysburg State Com #13H, Gettysburg State Com #14H, Gettysburg State Com #15H. All five wells are located in the Section 16, Township 23 South, Range 34 East, Lea County, New Mexico. COG is seeking approval to commingle the oil and gas production of these five wells at the custody transfer meter located at the shared CTB located in Unit C, Section 16-T23S-R34E, and in the event the CTB is over capacity or in the case of battery or pipeline repairs, approval for off-lease measurement of the oil at the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Megan Tipton (432) 685-2588, MTipton@concho.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

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