# Amended Application

Received: 10/29/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete* 

Ubder f N71-190906-C-10	2LC-539 Am 7B 609	rendment		Revised March 23, 2017
RECEIVED: 10/29/19	REVIEWER: DM	TYPE: PLC		1926260344
THIS CHECKLIST	- Geological 220 South St. Fran ADMINISTRAT	ABOVE THIS TABLE FOR OCD DIVISION OIL CONSERVATION & Engineering Bucis Drive, Santa Fe IVE APPLICATION MINISTRATIVE APPLICATION RE PROCESSING AT THE DIVIS	DN DIVISION preau – e, NM 87505 CHECKLIST s FOR EXCEPTIONS TO DIV	VISION RULES AND
pplicant: OXY USA INC ell Name: IRIDIUM MDP1			API: 30-015	lumber: 16696 -45242 & OTHERS
<b>DOOL:</b> INGLE WELLS; BONE SPR	ING & WC-015 G-08 S2331	35D;WOLFCAMP	Pool Coo	de: 33740 & 98236
SUBMIT ACCURATE AN		MATION REQUIRED	TO PROCESS THE	TYPE OF APPLICATION
DHC [II] Injection – I WFX 2) NOTIFICATION REQUI A. Offset operat B. Royalty, over C. Application r D. Notification o E. Notification o F. Surface own	NSP (PROJEC for [1] or [1] g – Storage – Meas CTB PLC Disposal – Pressure PMX SWD RED TO: Check tho fors or lease holder riding royalty owne equires published r and/or concurrent and/or concurrent er above, proof of no	surement PC OLS Increase – Enhance IPI EOR se which apply. s ers, revenue owner notice approval by SLO	OLM ed Oil Recovery PPR	FOR OCD ONLY Notice Complete Application Content Complete , and/or,
) <b>CERTIFICATION:</b> I here administrative appro- understand that <b>no a</b> notifications are subn	val is <b>accurate</b> and <b>ction</b> will be taken	d <b>complete</b> to the k on this application	pest of my knowle	edge. I also
Note: Staten	nent must be completed I	by an individual with man	agerial and/or supervis	ory capacity.
ATHLEEN MOWERY		-	$\frac{10/29}{29}$	/19

Kathleen Morreng Signature 713-366-5109 Phone Number

KATHLEEN\_MOWERY@OXY.COM e-mail Address

Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	res Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240         District II – (575) 748-1283         811 S. First St., Artesia, NM 88210         District III – (505) 334-6178         1000 Rio Brazos Rd., Aztec, NM 87410         District IV – (505) 476-3460         1220 S. St. Francis Dr., Santa Fe, NM         87505	OIL CONSERVATION DIVISIO 1220 South St. Francis Dr. Santa Fe, NM 87505	N WELL API NO. 30-015-45242 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO TON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement NameAIRIDIUM MDP1 28-21 FED COM
1. Type of Well: Oil Well 🛛 Ga	8. Well Number 001H	
2. Name of Operator OXY USA INC.		9. OGRID Number 16696
<ol> <li>Address of Operator</li> <li>GREENWAY PLAZA SUITE 110,</li> </ol>	HOUSTON, TX, 77046	10. Pool name or Wildcat INGLE WELLS; BONE SPRING (33740)
4. Well Location		
Unit LetterD:	270feet from theNorth line and	d834feet from theWestline
Section 33	Township 23S Range	31E NMPM County EDDY
1	1. Elevation (Show whether DR, RKB, RT, G	'R, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	ITENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	]
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: PLC UPDATE		$\boxtimes$	OTHER:	]

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. requests approval to amend previously approved permit (Order PLC 539) for the Pure Gold Battery – previously referred to as the Iridium CTB (K-29-23S-31E). This amendment seeks to include an additional sales point at the Iridium Satellite.

Due to additional capacity needs, the Iridium Satellite (J-28-23S-31E) will be constructed in addition to the Pure Gold CTB. This will allow the following Iridium MDP 28-21 FED COM wells to flow to the Satellite (see below), prior to utilizing the Pure Gold CTB. The oil, gas, and water will be separated at the Iridium Satellite. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with other Iridium MDP1 28-21 Fed Com Wells (Train 1). Please see updated facility diagram.

Well Name	API	POOL	POOL CODE
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248	INGLE WELLS;BONE SPRING	33740
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332	INGLE WELLS;BONE SPRING	33740
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	WC-015 G-08 S233135D;WOLFCAMP	98236
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	WC-015 G-08 S233135D;WOLFCAMP	98236
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	WC-015 G-08 S233135D;WOLFCAMP	98236

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathle	un Money TITLE	_Regulatory Engineer_	DATE	10/29/	19
/	, F			1 1	

Type or print name Katheen For State Use Only	Mowery E-mail address:	_kathleen_mowery@oxy.com	PHONE:713-366-5109
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

#### APPLICATION FOR POOL COMMINGLE & OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for the Pure Gold Battery & Iridium Satellite

OXY USA INC requests approval to amend the existing pool commingle and off-lease measurement, sales, and storage for the Pure Gold CTB (PLC-539). This amendment is to include the sales point at the Iridium Satellite (J-28-23S-31E). The following wells (172H, 173H, 174H, 175H and 176H) will flow to the Satellite, prior to utilizing the Pure Gold CTB. The oil, gas and water will be separated at the Iridium Satellite for these wells. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with the remaining Iridium wells. The wells feeding Train #1 at the Pure Gold CTB are listed below. There is an additional train at this facility, but production between the two Trains will not be commingled. Train #2 will have its own commingle application.

#### TRAIN #1: POOL COMMINGLE & OFF-LEASE STORAGE AND MEAUSREMENT

#### POOL: INGLE WELLS;BONE SPRING (33740)

50% SCHEDULE "B" (NMNM38464) & 50% SCHEDULE "B" (NMNM40659)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242	D-33-235-31E	May-2019	2310	43.15	3048	1204	2845
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243	D-33-235-31E	May-2019	1425	43.15	1815	1248	2957
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244	C-33-23S-31E	May-2019	2056	43.15	2447	1322	4696
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245	C-33-235-31E	May-2019	2690	43.15	3761	1306	2518
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246	A-33-23S-31E	May-2019	1981	43.15	2435	1215	3896
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247	A-33-23S-31E	Jun-2019	3080	42.2	3222	1327	5897
RIDIUM MDP1 28-21 FED COM 011H	30-015-45073	M-28-235-31E	Dec-2018	1103	45.1	1261	1352	1822
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074	M-28-235-31E	Jan-2019	1014	43.4	6118	1149	1528
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075	M-28-235-31E	Jan-2019	944	43.4	1279	12 <del>9</del> 8	3226
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248	D-33-23S-31E	Feb-2020	614	44	1371	1300	1973
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332	C-33-23S-31E	Feb-2020	614	44	1371	1300	1973
POOL: WC-015 G-08 S233135D;WOLFC 50% SCHEDULE "B" (NMNM38464) & !	• •	" (NMNM406	59)					
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076	M-28-235-31E	Dec-2018	1072	45.1	1857	1346	2475
RIDIUM MDP1 28-21 FED COM 173H	30-015-45249	C-33-23S-31E	Feb-2020	1192	44.4	2932	1325	3022
RIDIUM MDP1 28-21 FED COM 175H	30-015-45333	A-33-235-31E	Feb-2020	1192	44.4	2932	1325	3022
			1		1	1		

30-015-45334 A-33-23S-31E Feb-2020 1192

44.4

2932

1325

3022

Production estimates are average of first 6 month volumes – estimated or actual if online. \*Well test data used

#### **Process Description:**

IRIDIUM MDP1 28-21 FED COM 176H

#### Iridium Satellite:

Due to additional capacity needs, the Iridium Satellite (J-28-23S-31E) will be constructed in addition to the Pure Gold CTB. This will allow some Iridium MDP1 28-21 FED COM wells to flow to the Satellite, prior to utilizing the Pure Gold CTB. The oil, gas, and water will be separated at the Iridium Satellite. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with other Iridium MDP1 28-21 FED COM wells (Train 1). Please see updated facility diagram.

#### Gold CTB:

For both Facility Trains (Train #2 is filed as a separate application), production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heaters then two 8' X 20' heater treaters before being sent to a 4' vapor recovery tower. It then flows to six oil storage tanks before being pumped through two LACT meters S/N\*, which will serve as the gas FMP for the purpose of royalty payment, and sent to the oil sales line. A truck load FMP will be set up at the facility for use as back-up in the event of a LACT meter failure.

Oil production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters ( $S/N^*$ ), gas orifice meters ( $S/N^*$ ) and water turbine meters. In addition, the facility is equipped to add portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter ( $S/N^*$ ), gas orifice meter.

Gas production from all wells will be combined after the production and test separators. It will then flow through an orifice meter S/N\*, which will serve as the gas FMP for the purpose of royalty payment, then sent to sales.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

VRU gas will be allocated to each well using the theoretical oil volume from each individual well test.

All water from the Pure Gold Battery will be sent to the Sand Dunes Water Disposal System.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

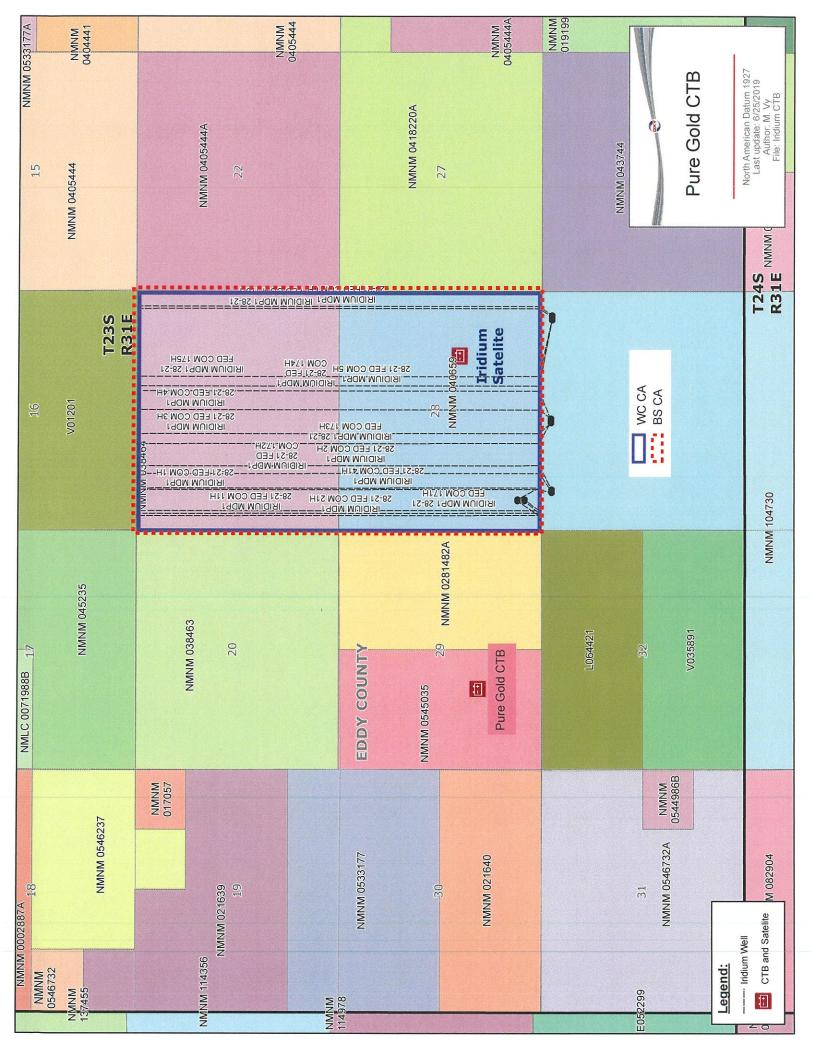
#### **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



ЬЛИЕ GOLD MDF1 29_17 FED COM 11H PURE GOLD MDF1 29_17 FED COM 14 PURE GOLD MDF1 29_17 FED COM 471H PURE GOLD MDF1 29_17 FED COM 14 PURE GOLD MDF1 29_17 FED COM 77H PURE GOLD MDF1 29_17 FED COM 21H	NMNM 0546732	NMNM 0002887B		NMNM 077046	NMNM NMNM 121955 077046
	NMNM 137455 13	NMNM 0002887A	NMLC 0071988B		
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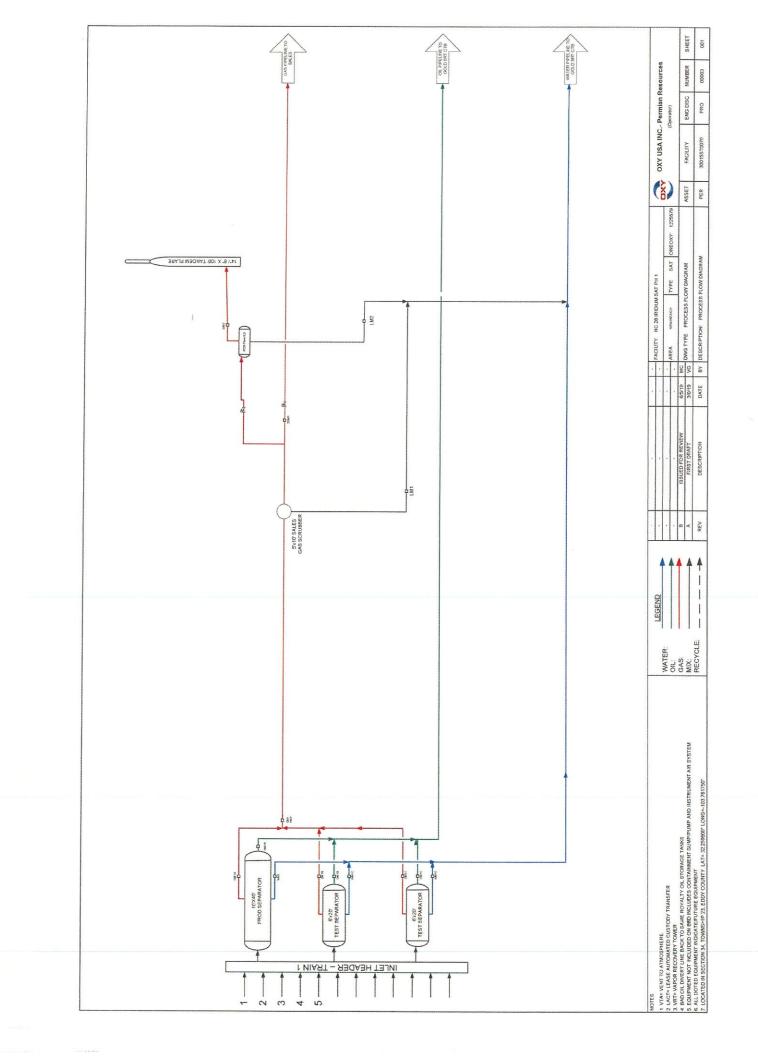
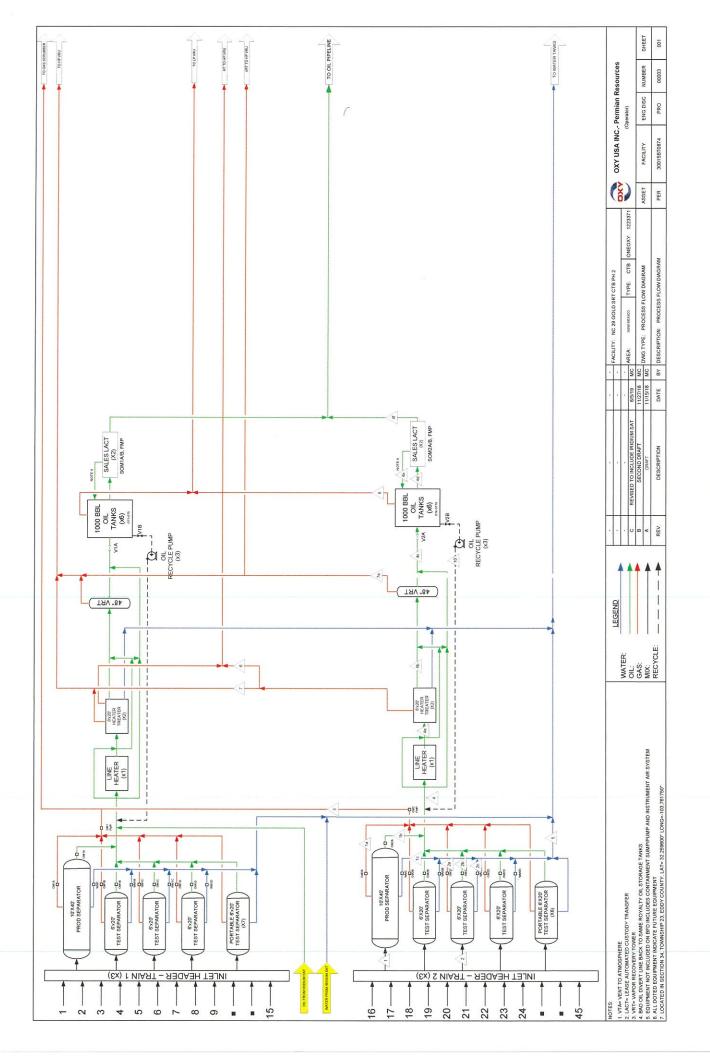
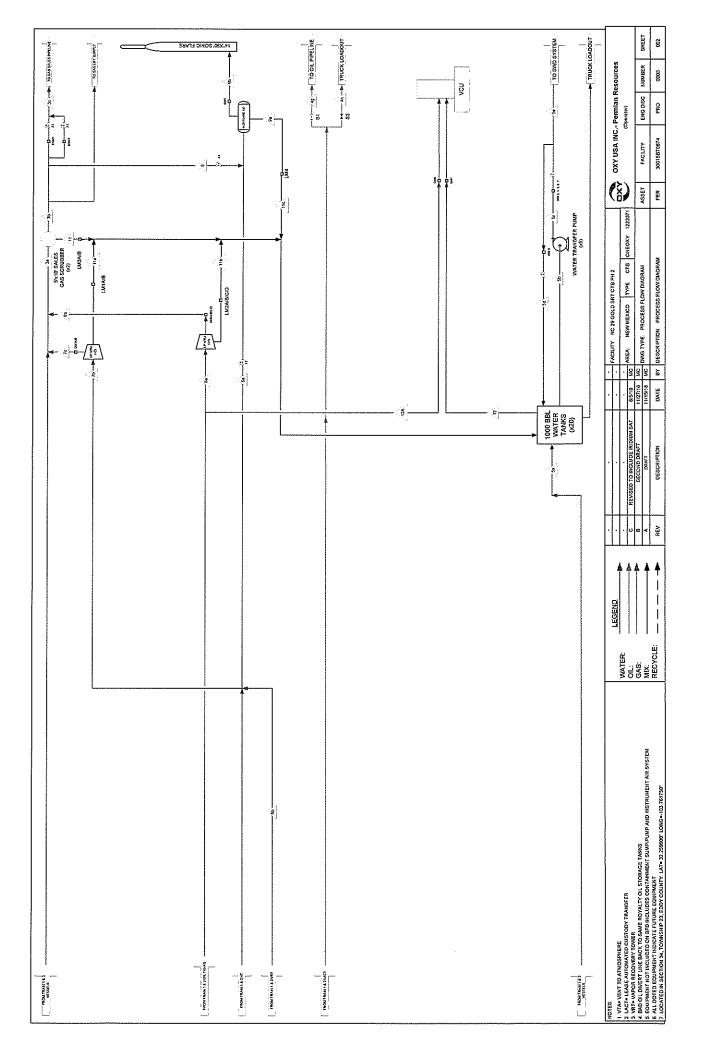


Table 1: Well Detalis	alve		Table 3: Meter Details	Details		Table	Tabia 4: Oil Tank Dataile	bataile		Table 5: Fi	Table 5: Firel Gas Neare	2	
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1         Iridium MDP1 28-21 Fed Com 171H           1         Iridium MDP1 28-21 Fed Com 21H           1         Iridium MDP1 28-21 Fed Com 21H	Valve ID Posistion		Valve ID P	Posistion	GM1A	TBD	z	GAS	ORIFICE	E	ļ.	TBD	LINF HEATER (2)		184	Calculated
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17 2 Pre644 NDP129 17 Fee Com2H 30-015-45646					GM4D	TBD	z	GAS	ORIFICE							
18 2 Pue Gdd MDP1 20 17 Fed Cam3+1 30-015-45647				-	GM5	TRD	2	SAS	THFRAAL							
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26 2 PureCool UDP128_17 For Com 11H 30-015-45714					LM2A	TBD	z	MIX	TURBINE				2	TBD	1300	
2 Precod MDP123_17 Fed Con 134 30-015-45715					LM2B	TBD	z	MIX	TURBINE				4	TBD	1350	
2 Pue God #0P1 29_17 Fed Con 13H					LM2C	TBD	z	MIX	TURBINE				5	TBD	1400	
29 2 Pure God MDP1 32,17 Fed Com 141 30-015-45777					LM2D	TBD	z	MIX	TURBINE				9	TRD	1300	
2 Pue God #0P1 22_17 Fed Con 21H 30-015-45778					LM3A	TBD	z	MIX	TURBINE					Tan	1200	
2 Pure Cord WDP1 29_11 Fed Com 224 30-015-45753					LM3B	TBD	z	MIX	TURBINE				. α		1250	
2 Pue God NDP1 29,17 Fed Com 234 30-015-45779					1 1 4 4		: 2	NIV.	THEFT				•		DCCT	
2 Pure Ced NDP1 22_17 Fed Com 244 30-015-45756							2	VIN I					6	TBD	1200	
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2 Pure 604 NDP1 2917 Federal Com 1734 30-015-45717					GMIB	TBD	z	J	TURBINE							
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September 5, 2019

#### Re: Pool Commingle and Off-lease Storage, Measurement and Sales Application For Iridium Wells:

#### Section 21/28, T23S R31E, Eddy County

IRIDIUM MDP1 28-21 FED COM 001H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 002H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 003H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 004H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 005H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 006H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 006H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 011H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 021H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 021H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 041H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 172H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 174H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 174H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 174H; Ingle Wells; Bone Spring Pool 33740 IRIDIUM MDP1 28-21 FED COM 174H; WC-015 G-08 S233135D; Wolfcamp Pool 98236 IRIDIUM MDP1 28-21 FED COM 175H; WC-015 G-08 S233135D; Wolfcamp Pool 98236 IRIDIUM MDP1 28-21 FED COM 176H; WC-015 G-08 S233135D; Wolfcamp Pool 98236 IRIDIUM MDP1 28-21 FED COM 176H; WC-015 G-08 S233135D; Wolfcamp Pool 98236

To Whom It May Concern:

OXY USA INC., as Operator, is filing an amendment to previously approved Order PLC 539. This letter serves to notice you that the operator and interest owners are identical for the wells listed above and for future wells traversing Section 28 and 21 for the pools listed above.

Best Regards,

OXY USA INC.

Matt Cole Land Negotiator

#### APR 3 0 2019

<u>Barrer J.</u> 1625 N. Francis Jr., Makha, Kid 2024 Flanc, (J23) HJ-6101 Far: (J23) BJ-625 <u>Stanist II</u> 1115 J. Fel S., Aronin, NM ED14 Prome: (J27) J44-(J24 Far: (J21) Fat-8723 <u>District II</u> 1007 Fat-124 Far: (J21) J44-017 <u>District IV</u> <u>District IV</u> 1270 J. S., Pracia Da., Seen Fc, NM 87351 Prame: (J25) J44-637 Seen Fc, NM 87351 State of New Me**DISTRICT II-ARTESIA O.C.D.** Energy, Minerais & Natural Resources Department OIL CONSERVATION DIVISION S. 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND AD

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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D AMENDED REPORT

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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## MAY 2 2 2019

(175) 353-6161 Fer: (375) 393-0770 Artocia, NM 18210 4-1223 F.a.: (\$75) 748-9730 = (575) 7 District III 1000 Kiu IV 000 100 1830 Dawa Ford Area, NM 87410 24 (20) 114-6177 Fax: (20) 134-6179 District IV 1220 S. S. Francis De., Sector Fe, NM \$1501 Paces: (585) 476-3460 Fac: (585) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Submit one copy to appropriate 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 District Office

AMENDED REPORT

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 2121

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### MAY 2 2 2019

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<u>Diamiet I</u> 1633 N. Franch Dr., Hodes, N.M. (1824) Panner (1973) 392-6161 Fau: (5715) 392-6720 <u>Diamiet II</u> 111 S. Fan Sz., Armsia, N.M. 65216 Panner (573) 744-1283 Fau: (5715) 744-9720 Diamiet II Proce: (373) 744-1253 Proc. (373) 744-7720 <u>District 20</u> (200 Rio Brines Road, Astro, NM 87410 Proce: (AD) 334-6178 Proc. (565) 334-6170 <u>District IV</u> (200 S. G. Francis Dr., Sinte Fe, NM 87505 Proce: (520) 476-7460 Fast (540) 476-340

State of New Mexico Energy, Minerals & Natural Resources Department II-ARTESIA Or Dubed August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

.

AMENDED REPORT

Form C-102

District Office

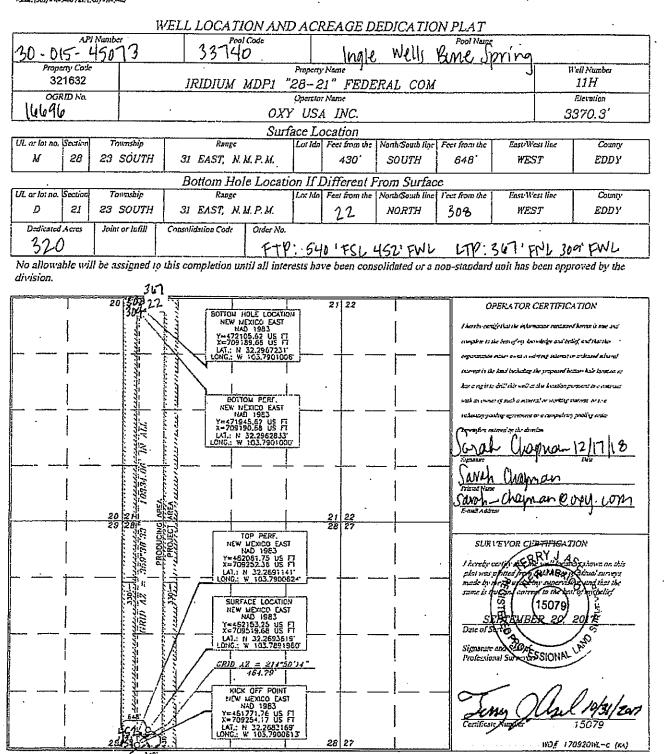
			WE	ELL LOCA	TION ÀNL	ACF	REAGE D.	EDICATIO	NPLAT			
		Number			Pool Code	:	Pool Name					
30-01	5-45	247		33740 Inale Wall Bune forma								
	rty Code		Property Neme						μ	Well Number		
.3216	32			IRIDIUA	I MDP1 "	28-2	1" FEDE	RAL COM				6H
	ID.Na.					Opensia		-				Elevation
44	16			OXY USA INC. 3403.6'							403.6'	
			,		Surf	ace L	ocation	•				
ŲL ar lot no.	Section	Tosz	giáze	-Ranj	çe	Los Ida	Feet from the	North/South line	Feet from the	East/Wes	n líoc	County
A	33	23 S(	OUTH	31 EAST,	N. M. P. M.		276'	NORTH	529'	EAS	T	EDDY
	1 1.			Bottom I	Iole Locatio	on If I	Different F	From Surfac	e i			•
UL ar lọt so.	Section	Tour	uship	Rasi	șe .	Lot Ida	Feet from the	North/South line	Feet from the	EastAVes	n line	County
A	21	23 SC	אדעכ	31 EAST,		19	NORTH	399	EAS	T.	EDDY	
Dedicated 320		Joint or	lafii C	Consolidation Cod	e Order No.					•	•	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 19

	20 2	1015 22		OPERATOR CERTIFICATION
		BOTTON HOLE LOCATION		Thereby sectify that the information considered herein is true and
[L				complete to the loss of any knowledge and being, and that this
		NUD 1983 Y=472200.36 US FT X=713765.69 US FT		ભજુરાવાંગ્રામેલ કોર્પેસ્ટ ક્લાઇ કે અપ્રતિષ્ઠ વિશ્વસ્થા અન્ય પ્રચ્લેગ્રામાં ભોગવાની
		LAT.: N 32.2971665		beings in the land including the proposed better hale beatins or
<mark>⊫</mark> +	1			has a right to shill this well at this housion persons to a constant
				with an entry of such a subscript or working lateral, or to a
		REW NEXICO EAST		where young gradents of a country position or for
		NAU 1983 Y=472210.37 US FT X=713765.14 US FT		Another ensued by the division
	- T	X=713766.14 US FT LAT: N 32.2569464' LONG: W 103.7752883		
				Jord (10/man 5/20/19
	20 2	2 22		Curla Channet
	29 2			hind New .
				Spran-Chamarancy. Lom
		HEW MEDGCO EAST		From Address
	• +	N40         1983           Y=461846.34         US           X=713824.25         US		
 		LAT.: N 32,2681575		SURVEYOR CERTURGATION
		LONG: W 103.7752747		I herein center and is well low to shown on this
				I hereby certify that the well load of shown on this
		KICK OFF POUNT		plat was plotted from Viale and a constant survey made by more for the more reversion and that the
		NAD 1983	1 1	same is they and compare to the best of the bella.
		→ X=1633826333 US FI → K→ + →	<b>_</b>	Sin (15079)
		LAT.: N 32.2683200"		FINUARY 31 20185
	1		<b>r</b> .	Date of Subject
	29 2	1322 1322		Signature and States
	S2 3	S GRID AZ = 31"05'40" 276 35 34	5	Projestical Surveyore Of Contraction
		383.89		
		SURFACE LOCATION		
······································		- NEW LIEXICO EAST		Jory Alex 12/11/2018
	1	Y=461469.31 US FI X=713527.30 US FI		Contrasteductor 15079
		LAT.: N 32.2674235 LONG: W 103.7759182		100/3
		1 SOUGH TH 100.1703102 1		WOF 180131WL→d (Rev. A) (KA

District 1 1023/17 Franch Dr., Holba, KM KD40 District II, Franch Br., 1(55) 329-0700 District II, Ell'S First St., Aressia, NM S3210 Phone: (115) 144-120 Vert. (55) 145-9120 District II, 1020 Ros Brance Road, Areas, NM 57-16 Phone: (RM) 314-4572 Fax: (53) 314-4570 District II, T200 S & Frances Road, Areas, NM 67-10 T205 S & Frances Road, Areas, NM 67-10 T205 S & Frances Road, Areas, NM 67-10 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



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	<u>Diarie  </u> 1623 N. French Dr., Hobbe, Pacor: (513) 323-6161 Fast; <u>Picture U</u> 111 S. Friz Sc., Arnech, KM 7000e (730) 748-1283 Fast; <u>Diarie ID</u> 1020 S. Barnaw Road, Anton Ponce (160) 33+6177 Fast; <u>Diarie ID</u> 1220 S. St. Franch Dr., Stats Phone (160) 476-1450 Fast;	(\$75) 393-0720 \$2210 (\$75) 745-9720 - Nix 87410 (\$05) 334-0777 FL, Nik 87503	Energy, Minerals & N OIL CONSEF 1220 Sou	of New Mexic latural Resou VATION DI th St. Francis Fe, NM 8750	JUN <b>2</b> ment TRICTILAR	Reshoc	Form C-102 vised August 1, 2011 Copy to appropriate District Office MENDED REPORT	
			VELL LOCATION AND	ACREAGE L	DEDICATIC	ON PLAT		
	30-015-	1 Number 4507,4	Pool Code 33740	Ina	he wel	Pool Naroz	Ginn	,,
	Froperty Cod 321632			nopeny Name			<u> </u>	Well Number
	OGRID No.			8–21" FEDI persior Name	CRAL COM			21H Elevation
	669	6		USA INC.		<u>.</u>		3368.4'
1	UL or lot no. Section	Township		CC Location	North South line	Feet from the	EastWest	iac County
	M 28	23 SOUTH	31 EAST, N.M.P.M.	610'	SOUTH	618'	WEST	EDDY
	UL or lot no. Section	Tounship	· Bottom Hole Location	of If Different s				
	D 21	23 SOUTH	31 EAST, N. M. P. N.	2.4	North/South line NORTH	Feet from the 303 1'	EaseWest I WEST	inc County EDDY
	Dedicated Acres	Joint or Infill	Consolidation Code Order No.		<u> </u>		•••	<u>-</u>
		20000	T=2620E1.75 US F1 X=209252.35 US F1 LAT.: N 32.269114:" LONG.: W 103.79D0624"			Appendiation Autority of the hold of spectrum and an appendiate hold of spectrum Autority of the hold of spectrum Autority of the Statistics Autority of the Statistics Autority of the Statistics Autority of the Statistics Statistic	niter on a serie ta itan instanta (tr. ju italia instanta of and a mination italia animati se italia animati se italia itali italia italia italia itali italia itali italia italia itali	Hundred Sections on this MENDOLICATIONS Hundred Sections on this MENDOLICATIONS MENDOLICATION THE MENDOLICATION THE MENDOLICATION THE MENDOLICATION
ال بيمين من من المسيرين المراجع من			SURFACE LOCATION NEW DEXXCO EXAMINET Y = 452333.25 US FT X= 705518.51 US FT X= 705718 US FT X=			ST Date of S	A CONTRACTOR	20/ 20/ 2

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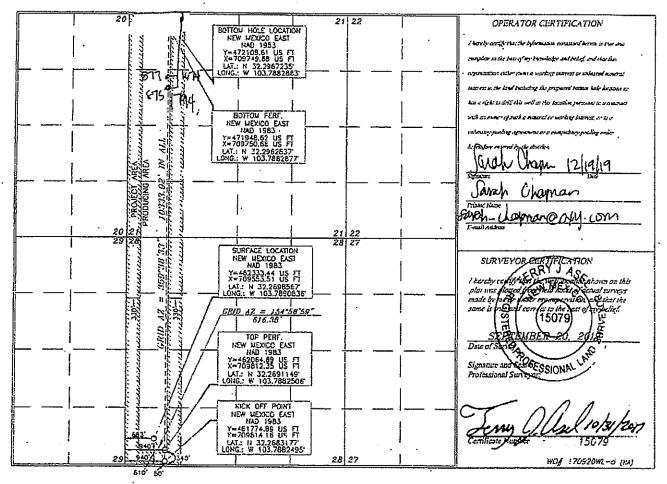
<u>Directed 1</u> 1025 N. Franck Dr., Hobba, KNI 55240 <u>Partne:</u> (371) 393-6161 Fast: (323) 333-6700 <u>Director II</u> 511 S. Fran Sc., Anexis, NNI 81106 Phone, 1737 1743-1241 Fast: (513) 745-7726 <u>Director III</u> 1000 Rio Bensus Road, Anteo, NNI 87410 Pasettel IV 1200 S. St. Francis, In, Santa Fe, KNI 87436 Prome: 1620 476 5460 Fast: (505) 476-3461 \_\_\_\_\_\_

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			VELL LOCA	TION ANI	) AĊI	REAGE D	EDICA TIC	N PLAT			
30-015-45075 Pool Code Name Pool Name Pool Name											
Property Name / Well Number 32/432 IRIDIUM MDP1 "28-21" FEDERAL COM 41H											
	OGRID No. Operator Name Elevation UGA G OXY USA INC. 3367.8'										
Surface Location											
UI, or lot no.	Section	Township	Rang		Lot Idn	Feel from the	North/South line	Feet from the	East/West	t line	County
М	28	23 SOUTH	31 EAST,	<i>М. М. Р. М</i>		610'	SOUTH	683'	WES1	r	EDD Y
			Bottom F	Iole Locatic	on If I	Different H	rom Surfac	e			•
UL or lot no.	Section	Tounship	Rang	c	Los Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County
LE	21	23 SOUTH	23 SOUTH 31 EAST, N.M.P.M. U114 NORTH 877 WEST EDDY								
Dedicated Acres Joint or Infill Consolidation Code Order No.											
320 FTP: 321 'FSL 926' EWL LTP. M94' FNL ST3' EWL											

No allowable will be essigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



V

 District I

 Id'II N. Franch Dr., Richba, N.M. 621-40

 Partner (573) 191-6147 Eax (575) 191-6750

 District II.

 STI S Fars St., Artabas, N.M. 682140

 Partner II.

 District II.

 TOR For St., Artabas, N.M. 682160

 Partner II.

 TOR For St., Artabas, N.M. 682160

 Partner II.

 TOR For St., Artabas, N.M. 67410

 Partner II.

 TOR For St., St. 18-6173 Far. (520) 334 e173 J

 Partner IV.

 LEXIN S.R. Frances For, Sasta Far. NM 47540

 Partner IV.

 LEXIN S.R. Frances For, Sasta Far. NM 47544

 Partner IV.

 LEXIN S.R. Frances For, Sasta Far. NM 47544

 Partner IV.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCA T	ON ANI	CAC	REAGE D	EDICATIC	N PLAT			
		l Number		l Code	1	Pool Name					
30-01	5-4	5248	3374		1 Welly	2 mc Sp	121000				
					Property	Nanie		×	/	Weli Number	
3216	32		IRIDIUM	MDP1 ".	28-2	?1" FEDE	RAL COM			172H	
OĞI	ND No		······································		Óperato					Elevation	
1.66	16		OXY USA INC. 3376.1'								
Surface Location											
UL er lot no.	Section	Township	Range				North South line	Feet from the	East West lin	r County	
D	33	23 SOUTH	31 EAST, N.	M.P.M.		270'	NORTH	869'	WEST	EDDY	
			Bottom Ho.	le Locatio	on If i	Different F	From Surfac	C		······	
UI, er lot no.	Scetion	Tournship	Range		Let lap	Feet from the	North South line	Feet from the	East West lin	c County	
D	21	23 SOUTH	31 EAST, N.	31 EAST, N.M.P.M.			NORTH	1310'	WEST	EDDY	
Dedicated		Joint er Infill	Consolidation Code	Order No.	<u></u>	<u>.                                    </u>	L <del>a</del>	L,1	<u>, , , , , , , , , , , , , , , , , , , </u>		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

20 1310 21 22	OPERATOR CERTIFICATION
1310 BOTTOM HOLE LOCATION	Descrip comp that the information concerned horne is some que
NAD :983	
***72270 59 US FT           ***710118 65 US FT           ***710118 65 US FT           ***10118 65 US FT           ************************************	ergonizzan zeher over a worker szenet er zelezed reverzi
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	Sann Wornshard In
NEW MEXICO EAST	•
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863' 544.77'	
SURFACE LOCATION	
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LAT. N 32.2674383	Celuficate Nugloer 15079
LONG: W 103,7864780	WOF 180131WL-b (Rev. B) (KA)

Dispute I INSE N Transk Die, Hobbe, NM 60240 Phone (575) 593-6161 Fax. (575) 593-6736 <u>Hormet D</u> EUS Fort St., Artson, NM 82210 Phone (575) 205-103 Fax. (575) 745-9776 <u>Phonet JD</u> 200 Filo Bendar Rask, Artm, NM 67410 Fannt: (505) 534-6175 Fax. (505) 534-6175 <u>Democt IV</u> IZDYS SL. Innove Dr., Satza Fa, KM 47525	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505
1229 S. St. Francis Dr., Sasta Fr., F34 87528 Phone (575) 476-3459 Fax, (525) 476-3462	<i>,</i>

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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AMENDED REPORT

			WELL LOCATI	ON ANI	) ACI	REAGE D	EDICATIC	N PLAT			
2		I Number	1	Cod:	1			Pool Name			······
30-015 Prope	- 45	5332		ס		Ingle	- Walls E	Sine for	ning		
					Propert	v Name					li Number
3214			IRIDIUM	MDP1 "	282	?1" FEDE	RAL COM			$\Gamma$	74H
	UD No.	1			Орггаю	t Name				E	levation
60	14	<u> </u>		<i>0X</i> }	' US.	A INC.			Į	33	86.0'
				Surf	ace L	ocation					
UL or lot no	Section	Township	Range		Los Tão					line	County
С	33	23 SOUTH	31 EAST, N.	M. P. M.		249'	NORTH	2439'	WEST	·	EDDY
			Bottom Ho.	le Locatie	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North South line	Feet from the	East/West	line	County
С	21	23 SOUTH	31 EAST, N.	Ы Р.М.		20'	NORTH	2300'	WEST		EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	<u>.                                    </u>	£	······	I	······································	1	
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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		1	LONG.	W 103.763	497			SURVEYOR CERTIFICATION
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<u>District</u> 1025 N. Franch Dr., (1630a, NI, 85140 Paner, (151) 191-6161 Est. (152) 191-0720 <u>District</u> II 111 S. Fert SL, Artecht, NM 1810 Thome, (171) 741-1221 Fazz, (171) 745-9720 <u>District ID</u> 1000 Fin Brants Road, Azter, NM 87410 Phone, (101) 131-6175 Fazz, (201) 334-6170 <u>District IV</u> 1230 S. SL, Francis Dr., Santa Fe, NM 87541 Thome, (201) 476-5440 Fazz, (201) 476-5443

State of New Mexico JUL 1 1 2019 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis DISTRUMENTESIAOCODI to appropriate District Office Santa Fe NMA 97505 Santa Fe, NM 87505

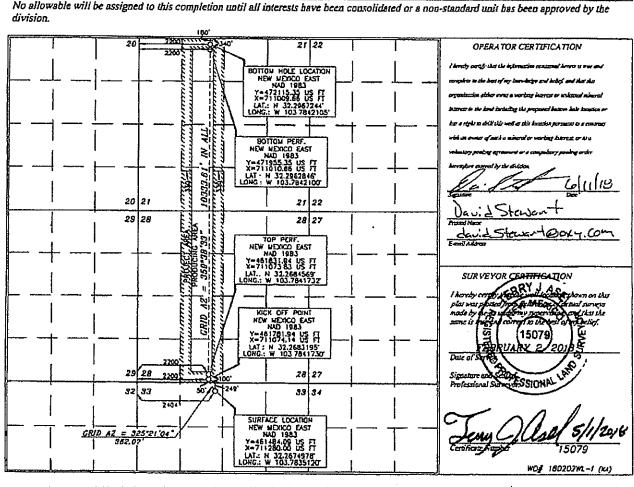
AMENDED REPORT

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						Surfa		ocation					
VL or lot no.	i 1		nikuw Nation				Lat Ida	Feet from the	North South line	Feet from the	East/We	1	County
N	28		SOUTH	31	EAST, N.	м. Р. м.		430'	SOUTH	683'	WES	T .	EDDY
•				Bo	ttom Ho.	le Locatie	n If I	Different I	From Surfac	е			
Æ or lot no.	1		#nship		Range		Lot Idn	Feet from the	North/South fine	Feet from the	Eosv11/c	si line	Сошлу
D	21	23	SOUTH	31 .	EAST, N.	М.Р.М.		21	NORTH	381	WES	T	EDDY
Dedicated	Acres	Join	or Infill	Consolid	stion Code	Order No.	FTI	0: 514'1	FCL 433'	EWI.			
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166	<u>૧૯</u>			OXY USA INC.							385.7'
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UL or lot po. S	ccoop	Township	Range		Lot Ida	Feet from the	North/South Line	Feet from the	East/We	st line	County
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Put 9-14-18

Disrict 1 1925 N. Francis Dr., Hobbe, NM B2340 Planner, (273) 393-4418 Lass: (575) 397-0720 Johnner, (173) 595-441 Lass (175) 378-0720 Disrict Disrict Disrict, NM FEL10 Disrict Disrict, NM FALSU Pace, SNA FALS Disrict Disrict, SNA FALSU Pace, SNA FALS Disrict (N) 1227 S. 21. Francis Dr., Sama K., NM FESSI France: (SO) 346-3460 Fact (SO2) 354-475

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCATI	ON ANI	DAC	REAGE D	EDICATIC	N PLAT					
		Y Number	Abo Abo	Code	1			Poal Name					
	30-015-45353 98236						Vildet Welframp						
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UL, ar lot po.	1 1	Township	Range				North/South line	Feet from the	East/West lin	c County			
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UL or lot no.	Sectico	Tounship	Reage		Lot Ida	Feet from the	North South line	Feet from the	Esst West Ha	x County			
₿	21	23 SOUTH	31 EAST, N.	И.Р.М.		20'	NORTH	1880'	EAST	EDDY			
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	Å	·	I	LI					
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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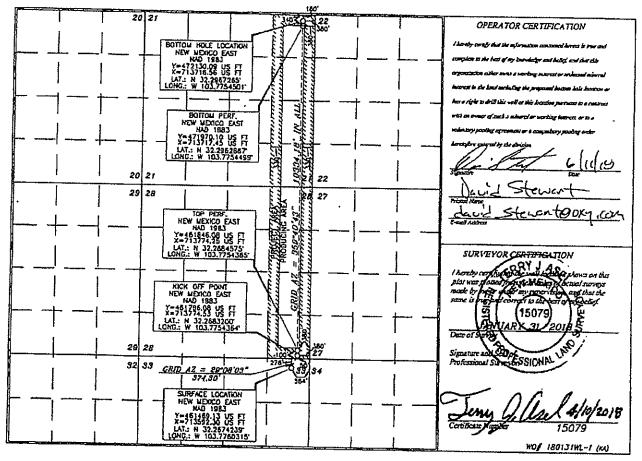
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 AMENDED REPORT

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rup 10-16-18