Amended Application

Received: 11/15/2019

Revised March 23, 2017

RECEIVED:

11/15/19

REVIEWER:

DM

TYPE: PLC

APP NO:

pDM1929651732

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



, , , , , , , , , , , , , , , , , , , ,	Communication (Sec.
ADMINISTRATIVE APPLICA	TION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPL REGULATIONS WHICH REQUIRE PROCESSING AT	ICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: OXY USA INC	OGRID Number: 16696
Well Name: STERLING SILVER MDP1 "33-4" FEDERAL COM #5H & OTH	API: 30-015-45393 & OTHERS
Pool: INGLE WELLS; BONE SPRING & PURPLE SAGE; WOLFCAMP	Pool Code: 33740 & 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQ	
	ion NSP(proration unit)
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DCTB PC PC [11] Injection – Disposal – Pressure Increase – En WFX PMX SWD IPI	In addition to ULM-161 OLS OLM hanced Oil Recovery JEOR PPR FOR OCD ONLY
A. Offset operators or lease holders Oxy is the only WO. B. Royalty, overriding royalty owners, revenue of Application requires published notice D. Notification and/or concurrent approval by E. Notification and/or concurrent approval by F. Surface owner G. For all of the above, proof of notification or provided in the provided in the proof of notification or provided in the provided in the proof of notification or proof of no	Therefore, no notification required. Dwners SLO BLM Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information sadministrative approval is accurate and complete to understand that no action will be taken on this applications are submitted to the Division.	o the best of my knowledge. I also
Note: Statement must be completed by an individual w	rith managerial and/or supervisory capacity.
	11/15/2010
	11/15/2019 Date
KATHLEEN MOWERY	Dale
Print or Type Name	712.277.7100
	713-366-5109 Phone Number
1/1/6	THORE MOTING
Mathle Miner	KATHLEEN_MOWERY@OXY.COM
Signature	e-mail Address

Submit 1 Copy To Appropriate District Office	State of New M	I exico		C-103
District I - (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July WELL API NO.	18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GONGERNALEN		30-015-45393	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	8/505	6. State Oil & Gas Lease No.	
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CATION FOR PERMIT" (FORM C-101)		STERLING SILVER MDP1 "33-4" FEDERAL COM	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #5H & OTHERS	
2. Name of Operator OXY USA	INC		9. OGRID Number 16696	
3. Address of Operator 5 GREEN HOUSTO	WAY PLAZA SUITE 110 DN, TX 77046		10. Pool name or Wildcat INGLE WELLS; BONE SPRING	
4. Well Location				
Unit LetterA_:96	feet from theNORTH	line and _634	_feet from theEASTline	
Section 33		inge 31E	NMPM County EDDY	
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.,		
12. Check A	Appropriate Box to Indicate I	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		NG 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	JOB \square	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: PC & OFF LEASE MEAS	UREMENT 🛛	OTHER:		
			l give pertinent dates, including estima	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Cor	npletions: Attach wellbore diagram o	f intz
proposed completion of rec	Simpletion.		Á	walle
OXY USA INC. respectfully reques	s approval to update the surface co	ommingle permit (OI	M-161) for the Sterling Silver CTB (e same pools and leases. Wells with id	F- 33-
23S-31E) to include pool commingli	ng for the wells listed below and f	future wells within th	e same pools and leases. Wells with id	lentical
be filed as a separate application.	Facility Train. Production from t	ne Trains will be kep	t separate and not commingted. Train	#1 WIII
or mee us a separate approximent				
Well Name	API	Pool	~ .	
STERLING SILVER MDP1 33-4 FI STERLING SILVER MDP1 33-4 FI		Ingle Wells; Bone Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FI		Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FI		Purple Sage; Wolfc	amp	
STERLING SILVER MDP1 33-4 FI		Purple Sage; Wolfc		
STERLING SILVER MDP1 33-4 FI	ED COM 178H 30-015-46048	Purple Sage; Wolfc	amp	
Spud Date:	Rig Release D	Date:		
			<u>.</u>	
I hereby certify that the information	above is true and complete to the h	pest of my knowledge	e and belief.	
1/ 1/	1 1			
SIGNATURE Kathl	Many	GULATORY ENGIN	EER DATE [
Type or print name	E-mail address:KATHLEEN	N_MOWERY@OXY	COM PHONE:713-366-5109_	
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Sterling Silver CTB – Train #2

OXY USA INC respectfully requests approval of a pool commingle in addition to the existing OLM-161 at the Sterling Silver CTB (Lat 32.2637460, Long -103.784280, F- 33-23S-31E) for Train #2. Sterling Silver MDP1 33-4 Fed Com 5H, Sterling Silver MDP1 33-4 Fed Com 6H, Sterling Silver MDP1 33-4 Fed Com 7H, Sterling Silver MDP1 33-4 Fed Com 175H, Sterling Silver MDP1 33-4 Fed Com 177H, and Sterling Silver MDP1 33-4 Fed Com 178H will produce to Train #2 and require a pool commingle and off-lease storage, measurement and sales. Production from the two Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT & SALES - TRAIN #2

POOL: INGLE WELLS;BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING

50% SCHEDULE "B" (NMNM45236) & 43.75% BLM 12.5% (NMNM104730) & 6.25% STATE (VB5202) FOR BLM INTEREST ALLOCATION OF 11.729335%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONUNE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
STERUNG SILVER MDP1 33-4 FED COM 5H*	30-015-45393	A-33-235-31E	Ingle Wells : Bone Spring	33740	Mar-2019	5484	43	7987	1386	11054
STERLING SILVER MDP1 33-4 FED COM 6H*	30-015-45386	C-33-23S-31E	ingle Wells , Bone Spring	33740	Mar-2019	4632	43	7816	1304	4369
STERLING SILVER MDP1 33-4 FED COM 7H*	30-015-45389	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	Mar-2019	7744	43	12519	1266	8029
STERLING SILVER MOP1 33-4 FED COM 175H	30-015-45388	A-33-23S-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047	C-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44 4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048	A-33-235-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353

^{*}Only includes data for the first 3-4 months of production per the NMOCD site

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to four oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMP's for BLM royalty payments. Oil from both trains then combines and routes to three oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. Off specification oil can be routed to one of three oil tanks which can then be rerouted to an 8' x 20' heater treater if necessary. Otherwise, the oil is sent to sales. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with two permanent 8' \times 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, each Train is equipped to add up to two portable 6' \times 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two $5' \times 10'$ gas scrubbers, and then sent to sales.

All water from the Sterling Silver CTB will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

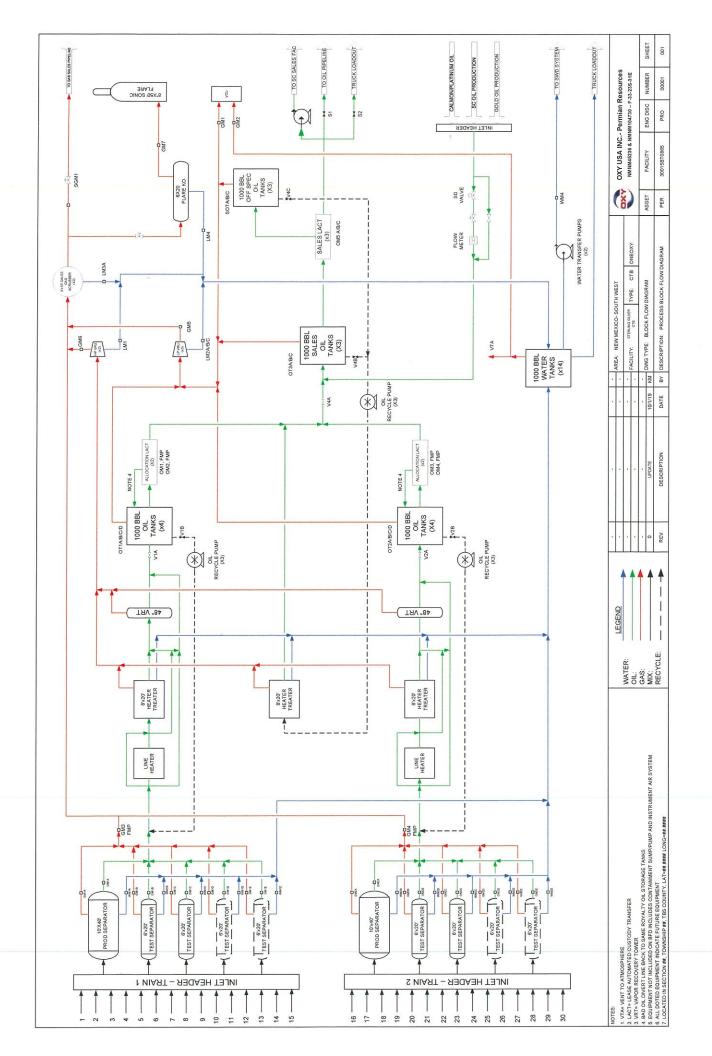


		Table 1: Well Details			Table 2: Valve Details	ilve Details	
Š.	Train	Well Name	API	Producti	Production Phase	Sales	Sales Phase
1	1	STERLING SILVER MDP1 33-4 FED COM 1H 30	30-015-45335	Valve ID	Position	Valve ID	Position
2	1	STERLING SILVER MDP1 33-4 FED COM 2H 30	30-015-45390	VIA	OPENED	VIA	OPENED
3	1	STERLING SILVER MDP1 33-4 FED COM 3H 30	30-015-45391	V1B	CLOSED	V1B	CLOSED
41	1	STERLING SILVER MDP1 33-4 FED COM 171H 30	30-015-45336	V2A	OPENED	V2A	OPENED
2	1	STERLING SILVER MDP1 33-4 FED COM 172H 30	30-015-45337	V2B	CLOSED	V2B	CLOSED
9	1	STERLING SILVER MDP1 33-4 FED COM 8H 30	30-015-45387	V4A	OPENED	V4A	OPENED
7	2	STERLING SILVER MDP1 33-4 FED COM 5H 30	30-015-45393	V4B	CLOSED	V4B	CLOSED
60	2	STERLING SILVER MDP1 33-4 FED COM 6H 30	30-015-45386	V4C	CLOSED	V4C	CLOSED
6	2	STERLING SILVER MDP1 33-4 FED COM 7H 30	30-015-45389	S1	CLOSED	51	CLOSED
10	2	STERLING SILVER MDP1 33-4 FED COM 175H 30	30-015-45388	25	CLOSED	\$2	CLOSED
п	2	STERLING SILVER MDP1 33-4 FED COM 177H 30	30-015-46047				
12	2	STERLING SILVER MDP1 33-4 FED COM 178H 30	30-015-46048				

ORIFICE

2 2 2 2 2 2 2 2 2 2 2

Type

Service

FMP

Meter ID Meter S/N

Table 3: Meter Details

			The Control of the Co	200	Company of the Company	
THE SECOND		THE STATE OF THE	STREET, STREET		GM1A	TBD
Valve ID	Position	Valve ID	Position		GM1B	TBD
VIA	OPENED	V1A	OPENED		GM1C	TBD
V18	CLOSED	V1B	CLOSED		GM1D	TBD
VCA	CONTRO	ACV	ODENIED		GM1E	TBD
W7A	OPENED	W7A	OFENCE	_	GM2A	TBD
V2B	CLOSED	V2B	CLOSED		GM2B	TBD
V4A	OPENED	V4A	OPENED		GM2C	TBD
V4B	CLOSED	V4B	CLOSED		GM2D	TBD
VAC	CLOSED	VAC	CLOSED		GM2E	TBD
64	CIOCED	24	2000		GM1	TBD
10	CLUSED	16	CLOSED		GM2	TBD
SZ	CLOSED	SZ	CLOSED		GM3	TBD
					GM4	TBD
					GMS	TBD
					GM6	TBD
					GM7	TBD
Gas Lift Details	taik			<u> </u>	SGM1	TBD
					OMIA	TBD
Gas Lift	Gas Lift	t Compressor	SOF	Ľ	OM1B	TBD
Compressor	0	-	ge Method		OM1C	TBD
Inchina		2000			OM1D	TBD
TOTAL DE	<u> </u>				OM1E	TBD
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dounteron of	Gas		Calculated		OM3	TBD
(downsusan	5	lossaduo	or or		OM4	TBD

Gas Lift Meter S/N

Well

Well No.

N/S

Train

Tank ID

Table 4: Oil Tank Details

GMS TBD	GM5	TBD	z	GAS	ORIFICE
GM6 TBD	GM6	TOT			
SGM1 TBD		201	z	GAS	ORIFICE
SGM1 TBD	GM7	TBD	z	GAS	ORIFICE
Method	SGM1	TBD	z	GAS	ORIFICE
Method OM16 TBD OM10 TBD OM10 TBD OM10 TBD OM10 TBD OM16 TBD OM2A TBD OM2C TBD OM2C TBD OM2C TBD OM2C TBD OM2C TBD OM2C TBD OM2 TBD OM1 TBD OM1 TBD OM1 TBD OM3 TBD OM3A TBD OM5A TBD OM5A TBD	OMIA	TBD	z	OIL	TURBINE
Method OM1C TBD OM1D TBD OM1E TBD OM1E TBD OM2A TBD OM2B TBD OM2C TBD OM2C TBD OM2C TBD OM2C TBD OM2C TBD OM1 TBD OM1 TBD OM2 TBD OM3 TBD OM5A TBD OM5A TBD OM5A TBD	OM1B	TBD	z	OIL	TURBINE
OM1D TBD OM1E TBD OM2A TBD OM2B TBD OM2D TBD OM2 TBD OM3 TBD OM4 TBD OM5 TBD	OM1C	TBD	z	OIL	TURBINE
OM1E TBD OM2A TBD OM2B TBD OM2C TBD OM2D TBD OM2D TBD OM2E TBD OM2E TBD OM2E TBD OM2E TBD OM4 TBD OM4 TBD OM5A TBD	OMID	TBD	z	OIL	TURBINE
OM2A TBD OM2B TBD OM2C TBD OM2D TBD OM2D TBD OM2E TBD OM2E TBD OM3E TBD OM3 TBD OM4 TBD OM4 TBD OM5A TBD	OMIE	TBD	z	160	TURBINE
OM2B TBD OM2C TBD OM2D TBD OM2E TBD OM2E TBD OM3E TBD OM3 TBD OM3 TBD OM4 TBD OM5A TBD	OM2A	TBD	z	OIL	TURBINE
OM2C TBD OM2D TBD OM2E TBD OM1 TBD OM1 TBD OM2 TBD OM3 TBD OM4 TBD OM5A TBD	OM2B	TBD	z	JIO	TURBINE
OM2D TBD OM2E TBD OM1 TBD OM1 TBD OM2 TBD OM3 TBD OM4 TBD OM5A TBD	OM2C	TBD	z	OIL	TURBINE
OM2E TBD OM1 TBD OM2 TBD OM2 TBD OM3 TBD OM4 TBD OM5A TBD	OM2D	TBD	z	160	TURBINE
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Calculated OM3 TBD OM4 TBD OM5A TBD	OM2	TBD	¥	OIL	CORIOLIS
OM4 TBD OM5A TBD	OM3	TBD	٨	OIL	CORIOLIS
TBD	OM4	TBD	À	OIL	CORIOLIS
	OMSA	TBD	Z	OIL	CORIOLIS
OM58 TBD	OMSB	TBD	z	OIL	CORIOLIS
OMSC TBD	OMSC	TBD	z	OIL	CORIOLIS

Estimated
Gas Lift
Injected
Volume
(MCP)
300-750
300-750
300-750
300-750
300-750
300-750
300-750
300-750
300-750

H H

TBD

OT1A OT1B

3H 171H 172H gas FMP)

071C 071D 072A 072B 072C

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300-750 300-750 300-750

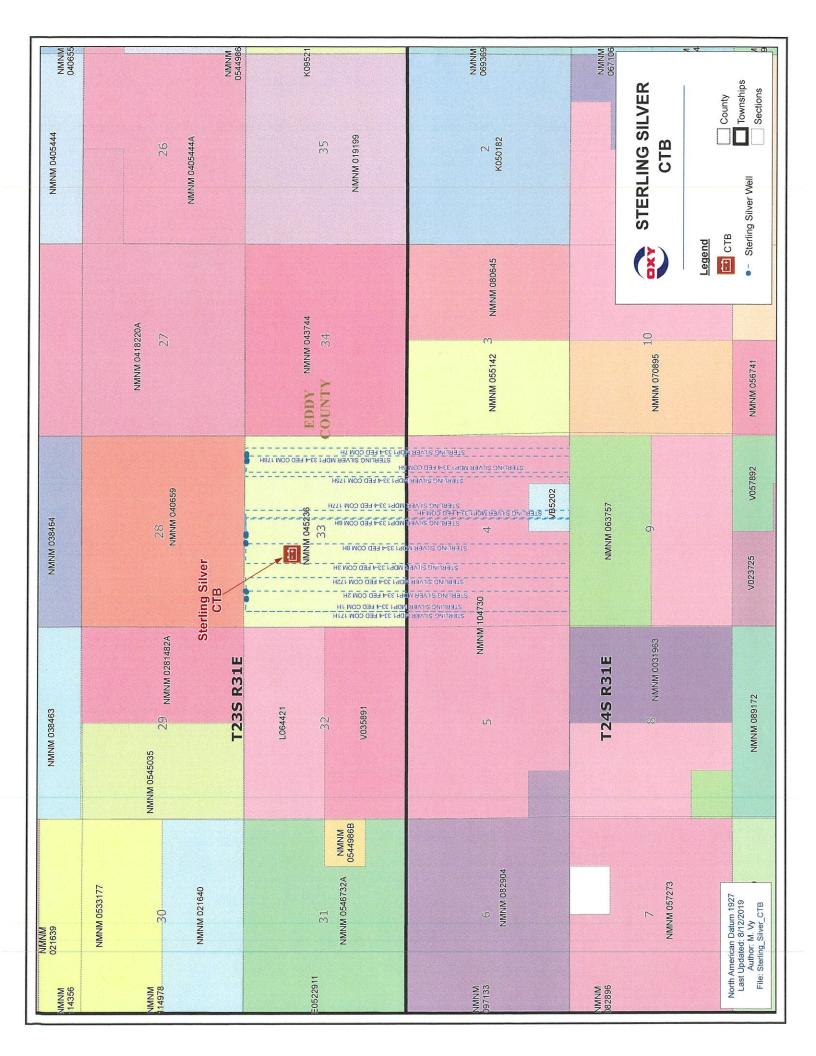
175H 178H

10 12 11

177H

OT3A SALES
OT3B SALES
OT3C SALES
SOTA SHARED
SOTB SHARED

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	FACIUTY TYPE:							
	18							
						VER CTB		
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								SICMATURE
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								REVISION - DESORIPTION
								DATE
								NEV.



September 24, 2019

Re: Pool Commingle Application for Sterling Silver CTB – Train #2 Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

 $I/I/I \nu$

Land Negotiator

District I
IGES N. French Dr., Hobbs, NM 88240
Plana: (575) 393-6161 Fax: (575) 393-0720
District II
SII S. Fiers St., Artesia, NM 88210
Plana: (575) 748-1283 Fax: (575) 748-9770
District III
IGEO Risson Road, Astec, NM 87410
Plana: (593) 334-6178 Fax: (505) 334-6170
District IV
IZZO S. Sr. Francis Dr., Santa Fe, NM 87505
Plana: (505) 476-3460 Fax: (505) 476-3462

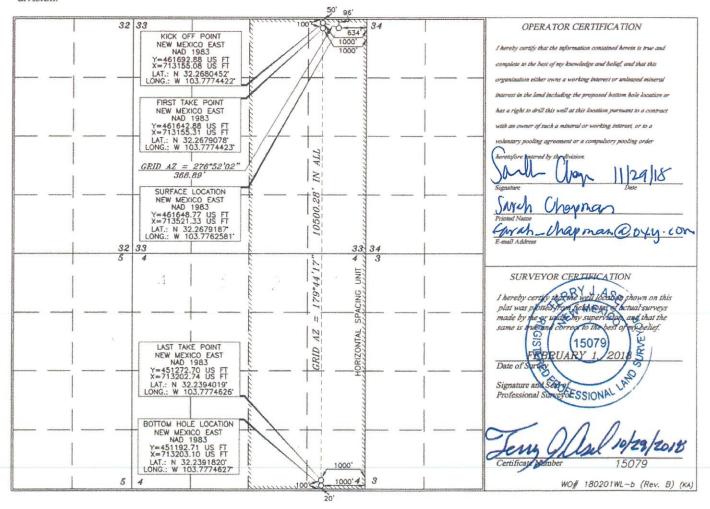
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 740 30-015-4 5393 Property Code Property Name Well Number 5HSTERLING SILVER MDP1 "33-4" FEDERAL COM OGRID No. Elevation Operator Name 6696 OXY USA INC. 3400.6 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 33 23 SOUTH 31 EAST, N.M.P.M. 96' NORTH A 634' EAST EDDYBottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 4 24 SOUTH 31 EAST, N.M.P.M. 20' SOUTH 1000' EAST EDDY Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



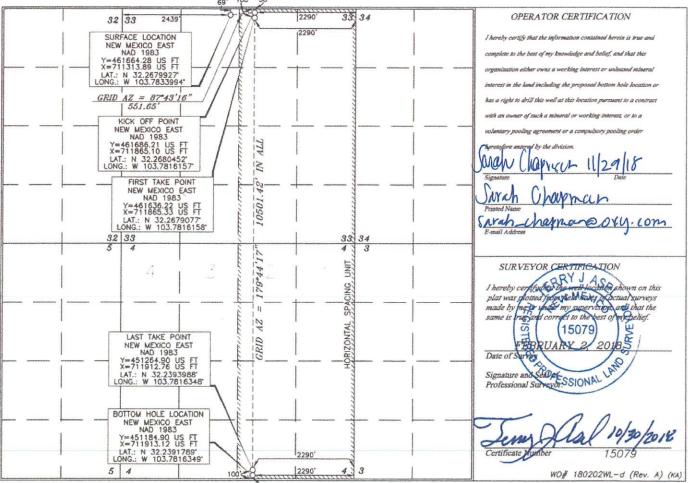
District J
1035 N. French Dr., Hobbs, NM 88240
Photon: (573) 393-6161 Pax: (573) 393-6720
District II.
811 S. First St., Artesia, NM 88210
Photon: (573) 748-1283 Pax: (573) 748-9720
District III.
1000 Rb Branco Road, Astee, NM 87410
Photon: (503) 334-6178 Pax: (503) 334-6170
District IV.
1220 S. St. Francis Dr., Sanot Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



			V	ELL	LOCA	TION A	ND ACI	REAGE D	EDICATIO	NPLAT			
		l Number				Pool Code			, ,1	Pool Name	^		***************************************
30.01	15-	453	86		33	140		Inak	e wells	Bone	Spring		
Prope	erty Code	,					Property				J		ell Number
	************		5	TERL	ING .	SILVER	MDP1	<i>"33–4"</i> .	FEDERAL	СОМ			6H
	RID No.						Operato	r Name				i	Elevation
160	96					0.	XY US.	A INC.				30	387.1'
						Su	uface L	ocation					
UL or lot no.	Section	Tot	waship		Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
С	33	23 5	SOUTH	31	EAST,	N. M. P. M.		69'	NORTH	2439'	WEST		EDDY
lana anno carriera de la carriera d			***************************************	Bo	ottom I	Hole Loca	ation If	Different l	From Surfac	е			***************************************
UL or lot no.	Section	Tox	vaship		Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
0	4	24 5	SOUTH	31	EAST,	N. M. P. M.		20'	SOUTH	2290'	EAST	•	EDDY
Dedicated	Acres	Joint	or Infill	Consolid	dation Cod	le Order N	lo.	<u> </u>					***************************************
641)		-										
No allowa division.	ıble wi	ll be as.	signed to	this con	mpletion	until all in	terests ha	ve been con	solidated or a 1	non-standard	unit has be	еп аррг	oved by the
		32	33 2	439	-0	1 Same	2290'	33 34		0	PERATOR CE	RTIFICA	TION
			FACE LOCAT		//	1/1	2290'			I hereby cert	(5) that the informati	on contained	herein is true and
	and the same of th		MEXICO EA NAD 1983		1/,	A/!		77	Name of the last o	compilete to 1	he best of my knowle	sdige and beliq	of, and that this
	-	Y=46 X=71	1664.28 US 1313.89 US		1/+	¥		_ }		organization	esither owns a works	ng interest or	unleased mineral
		LONG.:	N 32,2679 W 103,783		///	k i		3	***************************************	interest in the	e land including the ;	proposed bott	tom hole location or



District I
1625 N. French Dr., Hobbs, Nd. 88240
Phone: (573) 393-6161 Pax. (573) 393-0720
District II.
811 S. First St., Artenia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1600 Rio Branos Road, Artec, NM 87410
Phone: (503) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Sauta Fe, NM 87505
Phone: (502) 476-3460 Fax: (205) 476-3465

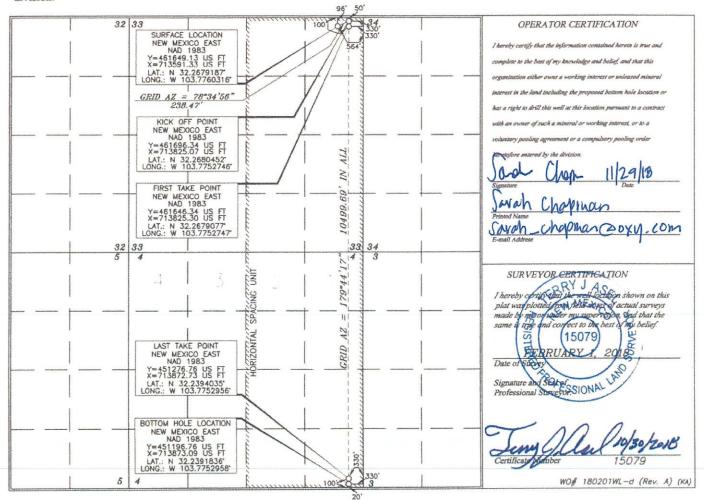
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		1	WELL LOCA	TION AN	DACI	REAGE D	EDICATIO	NPLAT			
30-0		Number 45389	33	Pool Code 140		Inale	Wells	BONL Pool Nan	Spring		
Prop	erty Code		STERLING :	SILVER M	Property DP1		FEDERAL	COM			ll Number 7H
1 1 1	RID No.			OX	Operator Y USA	Name A INC.					levation 01.2°
				Sur	face Lo	ocation					
L or lot no.	Section									t line	County
\boldsymbol{A}	33	23 SOUTH	31 EAST,	N. M. P. M.		96'	NORTH	564'	EAS'	r	EDDY
			Bottom Hole Location If Different From Surface								
L or lot no.	Section	Township	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
P	4	24 SOUTH	31 EAST,	N. M. P. M.		20'	SOUTH	330'	EAS'	r	EDDY
Dedicated		Joint or Infill	Consolidation Cod	le Order No.			<u> </u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



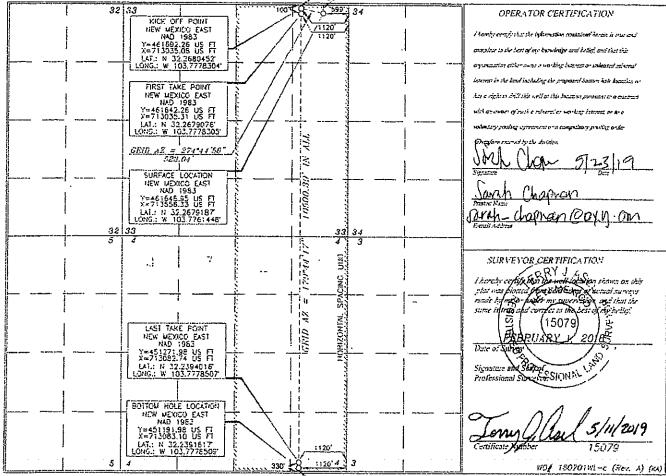
Direct I
1021 N. Franch De., Hebb. NM 88240
1021 N. Franch De., Hebb. NM 88240
10200 (1713) 853-8161 Fac. (870) 923-0120
10200 (1713) 843-8161 Fac. (873) 148-9720
10200 (1713) 743-1220 Fac. (873) 148-9720
10200 No. Bracus Road, Asten. AN 87410
10200 No. Bracus Road, Asten. AN 87410
10200 (1713) 134-417 Fac. (893) 334-4170
10200 S. S. Francis De., Sacta Fa., NM 8738
10200 (1713) 1476 7430 Fac. (893) 476-343

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	2211 (20C) 411-11								- [
		WE.	LL LOCAT	ION ANI	ACE	REAGE D	<i>EDICATIO</i>	N PLAT	,		
30-013	API Numbe 5 - 45	7		ol Code			VPW Sa	Pool Name	and		
Property BVL	740	STI	ERLING SI	LVER MI	Property OP1		FEDERAL	COM			ll Number 75H
OGRID G (No. 0916			OXY	Operator USA	Name A INC.				_	levation 00,6'
				Surf	ace Lo	ocation					
UL or lot no. Se: A 3	i	SOUTH	Runge 31 EAST, N	I.M.P.M.	Lot Idn	Feet them the 96'	North South line NORTH	Feet from the	East/Wes EAS		County EDDY
			Bottom Ho	ole Locatio	on If L	Different F	rom Surfac	e			
liL or let no. Sec p	ļ	wnship SOUTH	Range 31 EAST, N				North/South line SOUTH	Feet from the	East/Wes	1	Сочиц
Dedicated Act			ensolidation Code	Order No.		ξυ	SOUTH	1120'	EAS:	<u>, </u>	EDD Y
_			s completion u		50" ;	9¢,	solidated or a 1	non-standard	unit has b	ееп аррго	ved by the
ļ	32	HEW MEX	F POINT	100\$					PERATOR C		710N Israe ii mu au
		X=713035 LAT: N 3: LONG: W 1	.26 US FT .05 US FT 2.2680452 03.7778304	$-f/_{Y}$	/ –			H	ie best og mer base. Eisternweis is word	•	
1		NEW MEX	1983		 		}	An existin	dali shk nelios i	lie Jacobar provi	ers hade deposition or
ł		Y=461642	.2E US ET	///	!	3	Į.	with an area	grani e refeere	in worker in	test or A- c



Direct 1
1625 N. Fronch Dr., Hobbit, NM \$2140
Phone: (575) 393-6161 Fax: (575) 393-0720
Direct II.
111 S. Fritt St., Arreits, NM \$210
Phone: 513) 743-1223 Fax: (575) 743-9720
Direct III.
1000 Rio Britos Road, Arice, NM \$7410
Phone: (505) 334-6178 Fax: (705) 334-6170
Phirict IV.
1220 S. St. Francis Dr., Santa Fe, NM \$795
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION DISTRICT II-AFTESIA O.C.D.

1220 South St. Francis Dr.

Santa For No. Energy, Minerals & Natural Resources Department

Santa Fe, NM 87505

WAY. 3 0 5019

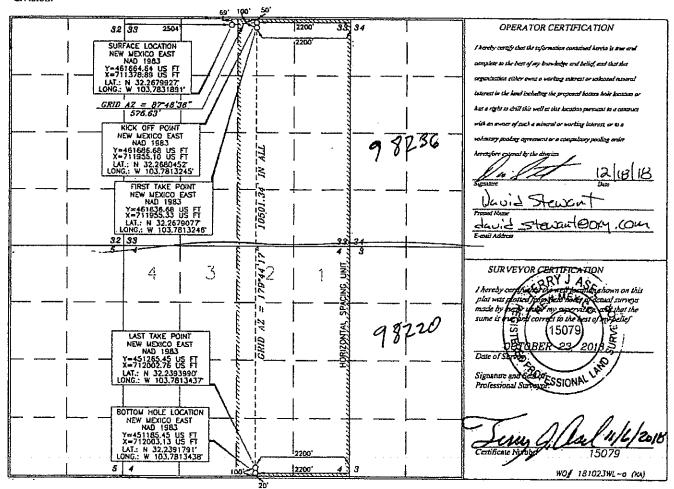
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☐ AMENDED REPORT

			WE	LL L'O	EA FA	JN346I	ACE	REAGEA	KDIOVTO	G PBATS	2337	75D	WO /FCAMP.
		Number			Pool	Code				Pool Name			
		460	47		782	20			Purple	حميره ل	كالحمد	سر٥	
	aty Code						Property	Name					ell Number
322		0	ST	ERLING	3 SIL	VER MI)P1	<i>"33–4"</i> .	FEDERAL	СОМ		1	77H
OGR	RID No.	- 1					Operator	Name					Elevation
166	96					OXY	USA	4 INC.				33	386.5'
	'					Surfi	ace Lo	ocation					
UL ar lot so.	Section	Townsh	ip		Range		Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County
C	33	23 SOL	SOUTH 31 EAST, N.M.P.M.					69'	NORTH	2504'	WES	T	EDDY
				Bottor	m Hol	e Locatio	on If I	Different l	From Surfac	e	L	L	<u></u>
UL or lat no.	Section	Townsh	úρ		Range		Lot lda	Feet from the	North/South line	Feet from the	Enst/Wes	st line	County
0	4	24 SOL	JTH	31 EAS	57, N.A	d. P. M.		20'	SOUTH	2200	EAS	T	EDD Y
Dedicated	Acres	Joint or In	fill Co	onsolidution	Code	Order No.		······································					
let	0	7				<u></u>							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RW6-6-19.

MAY 3 0 2019

Derries 1
1623 N. French Dr., Hobbe, RM RE140
Planet (173) 193-6161 Par. (173) 393-0720
Derries 13.
811 S. Fren St., Ameria, NA 88310
Phonic 173; 184-1281 Par. (177) 745-9730
Derries III
1000 Rio Brance Road, Aster, NM 87410
Phonic (102) 234-6178 Par. (505) 334-6170
Derries IV
1220 S. S. Francis Dr., Santa Fa, NM 87503
Phonic (505) 476-3460 Par. (505) 476-3442

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D. Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			ļ	VELL	LOCA	80	2316) ACI	LEAGE D	EBICATIO	A713/3	50 W	olfo	AMP	
	Numbe	7	i	F	'oo! (Code	\Box	Pool Name							
30-01	5- 4	46	048		98220				Purple Sage WolfcamD						
32 32	274	40	Property Name STERLING SILVER MDP1 "33-4" FEDERAL COM									Well Number 178H			
OGR		Operator Name										Elevation			
161	696	,	OXY USA INC.										3402.9'		
							Surf.	ace Lo	ocation						
UL ar let so.	UL ar let no. Section		Township		Range			Lot lan	Feet from the	North/South line	Feet from the	East/We	st line	County	
A	33	23 SOUTH		31	31 EAST, N.M.		1. P. M.		96'	NORTH	529'	EAS	T	EDDY	
	Bottom Hole Location If Different From Surface														
UL or lot no.	Section	To	unship .	Range				Lot Ida	Feet Gora the	North/South Live	Feet from the	East/West line		Сошну	
P	4	24	24 SOUTH		31 EAST, N.M.P.M.				20'	SOUTH	440'	EAST		EDDY	
Dedicated Acres		Joint	or lafili	Consol	idation Code	=	Order No.								
(240		۲	/												

No allowable will be assigned to this completion until all interests bave been consolidated or a non-standard unit has been approved by the division.

