C0YRE-190910-C-107A 5065

				Revised March 23, 2017
RECEIVED: 9/10/19	REVIEWER:	TYPE: DHC	-	L1927639188
·····	NEW MEXICO OIL - Geological & I 1220 South St. Francis ADMINISTRATIVE ST IS MANDATORY FOR ALL ADMINI REGULATIONS WHICH REQUIRE PR	Engineering Bure Drive, Santa Fe, APPLICATION C	N DIVISION au – NM 87505 HECKLIST OR EXCEPTIONS TO DI	VISION RULES AND
Applicant: Hilcorp Energy Well Name: Maddox Con Pool: Basin Fruitland Coal /	gy Company n 1B		OGRID N	S-29856 de: 71629 / 72319
	ND COMPLETE INFORMA	TION REQUIRED TO		
	DN: Check those which acing Unit – Simultaneou NSP(project are)	us Dedication		
□ DHC [II] Injection -	ing – Storage – Measure CTB □PLC [- Disposal – Pressure Incr	JPC ∐OLS	□OLM 1 Oil Recovery □ PPR [FOR OCD ONLY
A. Offset open B. Royalty, ov C. Application D. Notification E. Notification F. Surface ow	e above, proof of notific	revenue owners ice proval by SLO proval by BLM	tion is attached	Notice Complete Application Content Complete
administrative appr understand that no	ereby certify that the info oval is accurate and co action will be taken on omitted to the Division.	omplete to the be	est of my knowle	edge. I also
Note: Stat	tement must be completed by a	n individual with manag	jerial and/or supervis	ory capacity.
<u>Thomas Jacques</u> Print or Type Name		Do	10/2019 ate 32.839.4582 none Number	
Signature			acque @hilcorp.c mail A Idress	0111

District I 1625 N. French Drive, Hobbs, NM 88240	State of New Energy, Minerals and Ni	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-107A Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210	IO	Oil Conservation Division	APPLICATION TYPE
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, New Mexico	. Francis Dr. New Mexico 87505	Single Well Establish Pre-Approved Pools
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR D	APPLICATION FOR DOWNHOLE COMMINGLING	
Hilcorp Energy Company Operator	382 Add	382 Road 3100, Aztec, NM 87410 Address	
Maddox Com		M 17 30N 08W	San Juan
Lease OGRID No. 372171 Property	Well No. Code 319187	Jnit Letter-Section-Township-Range API No <u>30-045-29856</u> Lease Type: <u>X</u>	County <u>X</u> Federal State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL		BLANCO-MESAVERDE
Pool Code	71629		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2002'-2533'		4044°-5034°
Method of Production (Flowing or Artificial Lift)	New Zone		Plunger Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	150 psi		200 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU		1000 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: N/A	Date:	Date: 6/2019
applicant shall be required to attach production estimates and supporting data.)	Rates:	Rates:	Rates: 6 BO, 2670 MCF, 17 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion		Will be supplied upon completion
		ADDITIONAL DATA	
Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	; royalty interests identical in all con erriding royalty interest owners bee	mmingled zones? en notified by certified mail?	Yes X No X
Are all produced fluids from all commingled zones compatible with each other?	ngled zones compatible with each o	other?	Yes X No
Will commingling decrease the value of production?	f production?		YesNoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	t, state or federal lands, has either that anagement been notified in writing	he Commissioner of Public Lands of this application?	Yes X No
NMOCD Reference Case No. applicable to this well:	le to this well:		ſ
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest Any additional statements, data or documents required to support commingling.	gled showing its spacing unit and ac at least one year. (If not available, ry, estimated production rates and s or formula. ' and overriding royalty interests fo documents required to support com	creage dedication. attach explanation.) supporting data. r uncommon interest cases. mingling.	
:	PRE-APPRO	PRE-APPROVED POOLS	
If application is	to establish Pre-Approved Pools, th	If application is to establish Pre-Approved Pools, the following additional information will be required:	ll be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.	e commingling within the proposed d Pre-Approved Pools osed Pre-Approved Pools were prov	i Pre-Approved Pools vided notice of this application.	
I hereby certify that the information	above is true and complete to t	information above is true and complete to the best of my knowledge and belief.	ţ
SIGNATURE	Short	TITLE Operations/Regulatory Technician - Sr.	<u>Sr.</u> DATE <u>8/26/2019</u>
TYPE OR PRINT NAME	Priscilla Shortov	TELEPHONE NO. (505)	324-5188

E-MAIL ADDRESS pshorty@hilcorp.com

District I

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1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 271539

WELL LOCATION AND ACREAGE DEDICATION PLAT

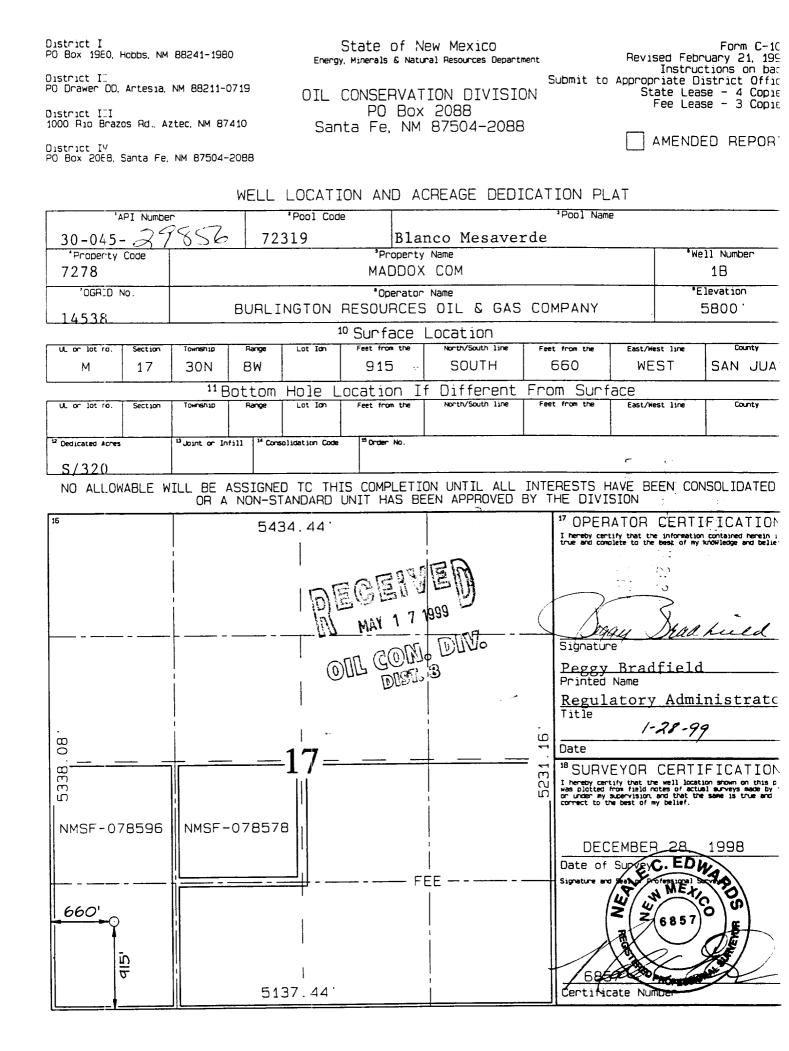
1. API Number	2. Pool Code			3. Pool Nar	ne		
30-045-29856	71629				BASIN FRUITL	AND COAL ((GAS)
4. Property Code	5. Property Name			6. Well No.			
319187	MADDOX COM				001B		
7. OGRID No.	8. Operator Name			9. Elevation	า		
372171	HILCORP ENERGY	COMPANY	,		5800		
		10. St	Inface Location	1			
		180 80					-

M 17 30N 08W 915 S 660 W SAN JUAN	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Μ	17	30N	08W		915	S	660	W	SAN JUAN

	11. Bottom Hole Location If Different From Surface								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320			13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Priscilla Shorty Title: Operations Regulatory Tech - Sr. Date: 8/26/2019
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Neale Edwards
Date of Survey: 12/28/1998
Certificate Number: 6857



Discussion of Pressures

Reservoir	Bottom Hole Pressure
Basin Fruitland Coal	150 psi
Blanco Mesaverde	200 psi

The pressure provided is the near wellbore shut in bottom hole pressure of the Blanco Mesaverde. The near wellbore shut in bottom hole pressure is much lower than the far field stabilized reservoir pressure calculated with moving domain material balance due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressure, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region quickly enough that the wells are unable produce without the aid of a plunger. Given low permeability and low wellbore flowing pressure in the Blanco Mesaverde and Basin Fruitland Coal, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given the low shut-in bottom hole pressures, commingling the Blanco Mesaverde and Basin Fruitland Coal in this well will not result in shut-in or flowing wellbore pressures in excess of any commingled pool's fracture parting pressure.

ach 132 - \$123/19

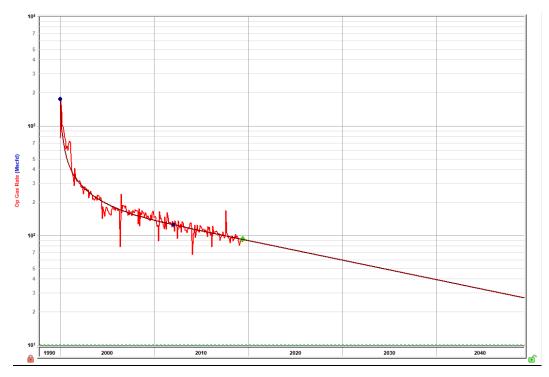
John Brown Hilcorp San Juan Reservoir Engineer

Historical Production

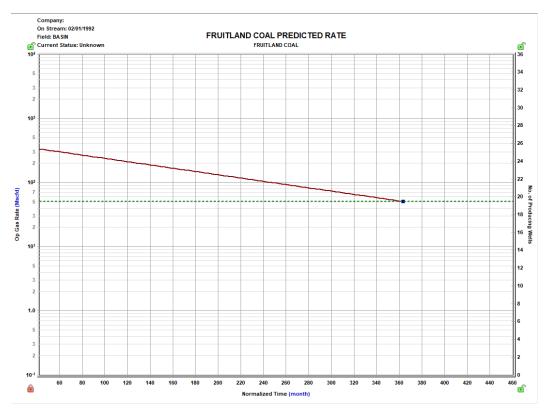
Blanco Mesaverde

	Oil (BBLS)	Gas (MCF)	Water (BBLS)
Jan-19	4	<mark>2,52</mark> 2	18
Feb-19	5	2,501	16
Mar-19	1	2,750	18
Apr-19	7	2,874	17
May-19	0	2,720	18
Jun-19	6	<mark>2,670</mark>	17

Maddox Com B#1 Blanco Mesaverde Forecast



Maddox Com B#1 Predicted Basin Fruitland Coal Forecast



The Maddox Com B#1 predicted Basin Fruitland Coal rate is based on type well and volumetric analysis of offset Basin Fruitland Coal producers. The reservoir fluids of the commingled completions are compatible.

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formations is the Blanco Mesaverde and the added formation to be commingled is the Basin Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast. The Basin Fruitland Coal will not produce oil. All oil produced will be allocated to the Blanco Mesaverde.

Subtraction Allocation Forecast - Maddox Com B 001

Base formation is the Blanco Mesaverde and the added formation to be commingled is the Basin Fruitland Coal.

The subtraction method applies an average monthly production forecast to the base formation using historic production.

All production from this well exceding the forecast will be allocated to the new formation.

Gp: 1425 MMscf Np: 2.474 Mstb Wp: 2.042 Mstb Qcond: 0.000 Mstb		
Gp: 1425 MMscf Np: 2.474 Mstb Wp: 2.042 Mstb Qcond: 0.000 Ms		2040
		030
CUSTOM GROUP 01		0202
U		2010
201/1999 5 18:		2000
Company: On Stream: 12/01/1999 Field: BLANCO		1990
ن و وا	Op Gas Rate (Msctd) 	101

SUNDRY NOTICES AND REPORTS ON WELLS						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078596 6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/or No.			
1. Type of Well □ Oil Well 🛛 Gas Well □ Oth	ner				8. Well Name and No. MADDOX COM`				
2. Name of Operator HILCORP ENERGY COMPAN	Contact:	PRISCILLA ilcorp.com	SHORTY		9. API Well No. 30-045-29856				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No Ph: 505-32	o. (include area code 24-5188	e)	10. Field and Pool or BASIN FC/BLA	Exploratory Area NO MV			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State			
Sec 17 T30N R8W Mer NMP	SWSW 915FSL 660FWL				SAN JUAN CO	UNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE	, REPORT, OR OTI	HER DATA			
TYPE OF SUBMISSION			ТҮРЕ О	OF ACTION					
☑ Notice of Intent	□ Acidize	🗖 Dee	pen	Produc	tion (Start/Resume)	□ Water Shut-Off			
—	□ Alter Casing	-	Iraulic Fracturing			U Well Integrity			
Subsequent Report	Casing Repair	_	w Construction	🛛 Recom	-	□ Other			
☐ Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	□ Tempo □ Water I	rarily Abandon				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Hilcorp Energy Company requ downhole commingle with the diagram, plat,gas capture plar inspection was completed by approved prior to commingling	andonment Notices must be fil inal inspection. lests permission to recom existing Mesaverde form n, and interim reclamation Bob Switzer, BLM, on 8/2 g. A closed loop system w	ed only after all plete the sub ation. Attach plan. A pre- 3/2019. A D	requirements, inclu bject well in the l led is the proced interim reclamat	ding reclamation Fruitland Coa dure, wellbor ion site	n, have been completed : al and e	0-4 must be filed once and the operator has			
14. I hereby certify that the foregoing is	Electronic Submission #	480441 verifie NERGY COMI	d by the BLM We ANY, sent to the	ell Informatio e Farmingtor	n System				
Name(Printed/Typed) PRISCILL	A SHORTY		Title OPER	ATIONS RE	GULATORY TECH				
Signature (Electronic S	Submission)		Date 08/26/2	2019					
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE				
Approved By			Title			Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu	uitable title to those rights in the	not warrant or e subject lease	Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdictior	d willfully to m	ake to any department or	agency of the United			
(Instructions on page 2)				** OPER ^-		**			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITT



HILCORP ENERGY COMPANY MADDOX COM 1B FRUITLAND COAL RECOMPLETION SUNDRY

		MADDOX COM #1B	Schematic - V	ersion 3		
/uwi 04529	856	Surface Legal Location Field Name 017-030N-008W-M BLANCO MESAVERD	E (PRORATED GA	Route S 0409	State/Province NEW MEXICO	Well Configuration Type
und Eleva 300.00		Original KB/RT Elevation (ft) KB-Gro 5,810.00 10.00	ound Distance (ff) O	KB-Casing Fla	ange Distance (ft) KB-Tubi	ing Hanger Distance (ft)
		Original Hole	e, 8/23/2019 1	13:25 PM	M	
MD	TVD		Vertical schema			
tKB)	(ftKB)			ine (aoisin)		nent; 12.00-218.00; 9/5/1999; Annular
12.1	- 12.1				flow after cement job (Y Hours circulated betwee	(/N): N een stages: 0.5
216.9	216.9				Pressure before cemen Excess volume measur Method used to measur	red from: OFFSET
217.8 -	217.8					g cement in this stage: TUB
,359.9	1,359.7	OJO ALAMO (final)			Returns: 70%	
,533.1	1,532.9	KIRTLAND (final)			1; Surface; 9 5/8 In; 9.	00 in; 12.00 ftKB; 218.00 ftKB Cement; 12.00-2,794.00; 9/7/1999;
,002.0	2,001.6	-FRUITLAND (final)		- M	Annular flow after ceme Hours circulated betwee	ent job (Y/N): N
,551.8	2,551.4	TUBING; 2 3/8 in; 4.70 lb/ft; J-55; 12.00 ftKB; 4,998.27 ftKB			Pressure before cemen	nting: 150 ured from: CALCULATED
,582.3	2,581.9				Method used to measu	ure density: DENSOMETER g cement in this stage: RCM
,671.9	2,671.4				Returns: 35 BBLS. Time cementing mixing	
.685.0	2,685.5				27	
,699.1	2,698.6		B	H		
.749.3	352				2 Intermediatet: 7 in i	6.37 In; 12.00 fkB; RUN 7" CSG AS
	2,748.8				FOLLOWS, RUN FLO	AT SHOE SET AT 2793.78.00, 41 T 2750-2792, HALLIBURTON NON
1,750.3	2,749.8				ROTATING FLOAT CO	DLLAR SET 2749, 66 JNTS OF 7" T KB, TOTAL JNTS OF 7" IN THE
1,792.0	2,791.4				HOLE IS 67, SENT 3 J	JNTS BACK TO BR YARD, RAN TURBOLIZERS AS PER
,794.0	2,793.4				/ PROCEDURE	
,225.1	3,224.4	MESA VERDE (final)			DFW String Key - KK PERF MESA VERDE	RGB; 2,794.00 ftKB E/CHACRA; 3,314.00-3,937.00;
1,314.0 -	3,313.3				2/7/2001 Liner Cement 2.686.	5.00-5.100.00; 9/10/1999; Annular flow
8,550.9	3,550.1				After cement job (Y/N): 1 Hours circulated between	N en stages: 1
937.0	3,935.2				Excess volume measur Method used to measu	red from: CALC HOLE VOL ure density: DENSOMETER
.,039.0	4,038.2				Returns: 5 BBLS	g cement in this stage: RCM
1,044.0	4,043.1				Time cementing mixing	started: 21:10
,147.3 -	4,145.5					
1,157.8	4,140.0		1 889 F	1985		
1,15/.8	4,157.0				PERF CHACRA; 4,044	4.00-4,597.00; 11/8/1999
		MENEFEE (final)				
4,597.1 -	4,596.2					
4,688.0	4,687.0					
1,731.0	4,730.0				PERF - POINT LOOK	OUT: 4.731.00-5.034.00; 11/8/1999
1,998.4	4,997.3	PUP JOINT; 2 3/8 in; 4.70 lb/ft; J-55; 4,998.27 ftKB; 5,000.67 ftKB			Liner Cement (plug)); 5,097.00-5,100.00; 9'10'1999; Annular
5,000.7	4,999.6	TUBING; 2 3/8 in; 4.70 lb/ft; J-55; 5,000.67			flow after cement job (Y Hours circulated betwee	en stages: 1
5,031.8	5,030.8	ftKB; 5,031.97 ftKB SEATING NIPPLE; 2 3/8 in; 5,031.97 ftKB;			Method used to measu	red from: CALC HOLE VOL ure density: DENSOMETER
5,033.5	5,032.4	5,033.37 ftKB		188	Returns: 5 BBLS	g cement in this stage: RCM
5,034.1	5,033.1	PUP JOINT; 2 3/8 in; 4.70 lb/ft; J-55; 5,033.37				ER; 4 1/2 In; 4.05 In; 2,686.00 ftKB;
,037.7 -	5,036.7	ftKB; 5,037.77 ftKB			RUN 4-1/2" LINER AS FLOAT GUIDE SHOE	FOLLOWS
0.28975	12.53.53.50.5	EXPENDABLE CHECK; 2 3/8 in; 5,037.77 ftKB; 5,038.62 ftKB			LANDING COLLAR 22 JNTS OF 4-1/2" 10 10 55 MARKER INT	1.5# STC J-55 CSG
5,038.7	- 5,037.7 -				10.55 MARKER JNT 34 JNTS OF 4-1/2" 10 / LINER HANGER FROM	0.5# STC J-55 CSG AND 13.35
5,097.1	5,096.1	PBTD; 5,097.00			TOP OF LINER @ 26	85.65', CASING LANDED @ DEPTH
5,098.1	5,097.1				OF 5100.00', MARKER LINER OVERLAPS 7"	R JNT FROM 4147.19'-4157.74', CSG 108'.
i,100.1	5,099.0		(h) (hindaan		DFW String Key - V7F	TAN: 5 100 00 B/E
	eloton.co		Page 1/1		DEM Sung may	Report Printed: 8/23/201



HILCORP ENERGY COMPANY MADDOX COM 1B FRUITLAND COAL RECOMPLETION SUNDRY

	0.000 C	Proposed Schem MADDOX COM #1B	natic
1/UWI 0045298	356	Surface Legal Location Field Name BLANCO MESAVERDE (PRORATED GA	Route State/Province Well Configuration Type AS 0409 NEW MEXICO
ound Eleva 800.00	tion (fl)	Original KB/RT Elevation (ft) KB-Ground Distance (ft) 5,810.00 10.00	KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft)
		Original Hole, 8/23/2019 1	1-10-25 DM
MD	TVD		
(ftKB)	(ftKB)	Vertical schem	
12.1	12.1		Surface Casing Cement; 12:00-218:00; 9:5/1999; Annular flow after cement job (Y/N): N Hours circulated between stages: 0.5
216.9	216.9		Pressure before cementing: 150 Excess volume measured from: OFFSET
217.8	217.8		Method used to measure density: SCALES Method used for mixing cement in this stage: TUB
1,359.9	1,359.7	OJO ALAMO (final)	Pressure left on after job: 100 Returns: 70%
1,533.1	1,532.9	KIRTLAND (final)	Time cementing mixing started: 02:06
2,002.0	2,001.6	-FRUITLAND (final)	Intermediate Casing Cement; 12.00-2,794.00; 9/7/1999; Annular flow after cement job (Y/N): N
2,551.8	2,551.4	TUBING; 2 3/8 in; 4.70 lb/ft; J-55; 12.00 ftKB;	Hours circulated between stages: 1 Pressure before cementing: 150
25065908	2019220	4,998.27 ftKB	Excess volume measured from: CALCULATED Method used to measure density: DENSOMETER
2,582.3	2,581.9	_LEWIS Proposed Fruitland	Method used for mixing cement in this stage: RCM Returns: 35 BBLS.
2,671.9	- 2,671.4 -		Time cementing mixing started: 22:31
2,685.0	2,685.5	Coal Perfs: 2002' -	
2,699.1	2,698.6	2552'	
2,749.3	2,748.8		2; Intermediate1; 7 In; 6.37 In; 12.00 fKB; RUN 7** CSG AS FOLLOWS, RUN FLOAT SHOE SET AT 2793.78.00, 41
2,750.3	2,749.8		FOOT SHOE JNT SET 2750-2792, HALLIBURTON NON ROTATING FLOAT COLLAR SET 2749, 66 JNTS OF 7*
2,792.0	2,791.4		CSG, AND A 10 FOOT KB, TOTAL JNTS OF 7" IN THE FHOLE IS 67, SENT 3 JNTS BACK TO BR YARD. RAN CENTENTIFEED AND THEREOLOGE DEP
2,794.0	2,793.4		CENTRALIZERS AND TURBOLIZERS AS PER PROCEDURE.
3,225.1	3,224.4	MESA VERDE (final)	DFW String Key + KKRGB; 2,794.00 fKB
3,314.0	- 3,313.3 -		PERF. MESA VERDE/CHACRA: 3,314.00-3,937.00; 27/2001 Liner Cement: 2,658.00-5,100.00; 9/10/1999, Annular flow Performance Company (VSN): N.
3,550.9	3,550.1		Liner Cement, 2,686,00-5,100.00; 9/10/1999, Annular flow after cement job (YIN): N Hours circulated between stages: 1
3,937.0	3,935.2		Excess volume measured from: CALC HOLE VOL Method used to measure density: DENSOMETER
4,039.0	4,038.2		Method used for mixing cement in this stage: RCM Returns: 5 BBLS
4,044.0	4,043.1		Time cementing mixing started: 21:10
4,147.3	4,145.5		
200000	SSIM		
4,157.8	4,157.0		PERF CHACRA; 4,044.00-4,597.00; 11/8/1999
4,362.9	4,362.0	MENEFEE (final)	PERF CHACKA 4,044,00-4,597,00; 1178/1999
4,597.1	4,596.2		
4,688.0	4,687.0	MASSIVE PT LOOKOUT (final)	
4,731.0	4,730.0		PERF - POINT LOOKOUT; 4,731.00-5,034.00; 11/8/1999
4,998.4	4,997.3	PUP JOINT; 2 3/8 in; 4.70 lb/ft; J-55; 4,998.27 ftKB: 5.000.67 ftKB	Liner Cement (plug); 5,097.00-5,100.00; 9/10/1999; Annular
5,000.7	4,999.6	TUBING; 2 3/8 in; 4.70 lb/ft; J-55; 5,000.67	fow after cement job (VN): N Hours circulate between stages: 1 Excess volume measured from: CALC HOLE VOL
5,031.8	5,030.8	ftKB; 5,031.97 ftKB SEATING NIPPLE; 2 3/8 in; 5,031.97 ftKB;	Excess volume measured from: CALC HOLE VOL Method used to measure density: DENSOMETER Method used for mixing cement in this stage: RCM
5,033.5	5,032.4	5,033.37 ftKB	Returns: 5 BBLS
5,034.1	5,033.1	PUP JOINT; 2 3/8 in; 4.70 lb/ft; J-55; 5,033.37	3: PRODUCTION LINER; 4 1/2 in; 4.05 in; 2,686.00 ftkB; RUN 4-1/2": LINER AS FOLLOWS
5,037.7	5,035.7	ftKB; 5,037.77 ftKB	FLOAT GUIDE SHOE
5,038.7	- 5,037.7	ftKB; 5,038.62 ftKB	22 JNTS OF 4-1/2" 10.5# STC J-55 CSG 10.55 MARKER JNT
5.097.1	5,096.1	[PBTD; 5,097.00]	34 JNTS OF 4-1/2" 10.5# STC J-55 CSG AND 13.35 / LINER HANGER FROM BAKER.
5,098.1	5,090.1	[F010, 0,001,00]	TOP OF LINER © 2655.55, CASING LANDED © DEPTH OF 5100.07, MARKER JNT FROM 4147.19-4157.74, LINER OVERLAPS 7* CSG 106.
5,100.1	5.099.0		LINER OVERLAPS 7" CSG 108".
5,100.1	2,039.0		DFW String Key - V7PIN; 5,100.00 ftKB
www.pe	eloton.co	m Page 1/1	Report Printed: 8/23/201



September 5, 2019

To: ALL INTEREST OWNERS

RE: Notice to Recomplete & Downhole Commingle Maddox Com 1B (Blanco Mesaverde/Basin Fruitland Coal) Section 17, Township 30 North – Range 8 West NMPM API: 30-045-29856 San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp San Juan, L.P., a subsidiary of Hilcorp Energy Company ("Hilcorp") and Operator of the referenced well, recently acquired the assets of ConocoPhillips Company and Burlington Resources Oil & Gas Company LP throughout the San Juan Basin, including leases, wells and other facilities. As successor operator, we are actively evaluating various development strategies to extend the productive life of the basin. Our initial efforts are focused on returning existing wells to production and adding additional gas pay through downhole commingling.

In the subject well, Hilcorp plans to downhole commingle existing pay from the Blanco Mesaverde formation and with potential pay from the Basin Fruitland Coal formation. As a good faith effort to adhere to the notification requirements outlined in Subsection C of 19.15.12.11 New Mexico Administrative Code, this letter serves as notification of Hilcorp's intent to downhole commingle and includes a copy of the C-107A for your reference.

No action is required by you nor must you sign/return any paperwork unless you object to this notification.

Should you have an objection, you are required to send notice within twenty (20) days from the date of this letter. Your objection should reference the well details provided above. Please mail your objection to the following address: Hilcorp Energy Company, Attn: Rob Carlson, 1111 Travis, Houston, TX 77002. Separately, please email me a copy of your objection letter to ensure receipt and call me to discuss any particular concerns you have using the contact information below. Should we be unable to overcome your concerns, the matter will be set for hearing with the New Mexico Oil & Conservation Division in Santa Fe, NM.

If your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Well and we are thankful for your support.

Sincerely,

Pile

Robert Carlson Sr. Landman (832) 839-4596 rcarlson@hilcorp.com

RTC:dkp Enclosures

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901778909936	Dani Papetti	, ACCORD DU LAC PARTNERSHIP LLP, PO BOX 676281, RANCHO SANTA FE, CA, 92067-6281 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909943	Dani Papetti	, BETTY A PENNINGTON, 48255 E 88TH AVE, BENNETT, CO, 80102 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909950	Dani Papetti	, BETTY T JOHNSTON MARITAL TRUST, BETTY T JOHNSTON, TOM N AUNE, PATRICIA E AUNE, CO- TRUSTEES 17347 VI, HOUSTON, TX, 77040 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909967	Dani Papetti	, BIG LAKE FISHING LLC, 17430 CAMPBELL RD STE 111, DALLAS, TX, 75252-5297 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909974	Dani Papetti	, BONANZA CREEK MINERALS LLC, ATTN RICHARD D HUGHES MANAGER 9009 WASHINGTON ST NR, ALBUQUERQUE, NM, 87113 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909981	Dani Papetti	, BP AMERICA PRODUCTION COMPANY, ATTN: CRAIG FERGUSON 737 N. ELDRIDGE PRKWY, E3, 12.101A, HOUSTON, TX, 77079 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778909998	Dani Papetti	, BRIAN DOWNING GIBSON, PO BOX 22459, SANTA FE, NM, 87502 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910000	Dani Papetti	, CAROLYN NIELSEN SEDBERRY REV TR, CAROLYN NIELSEN SEDBERRY TTEE JOHN B SEDBERRY POA FOR TTEE PO BOX 12, FARMINGTON, NM, 87499-1258 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910017	Dani Papetti	, CEEFAM LLC, PO BOX 1258, FARMINGTON, NM, 87499 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910024	Dani Papetti	, CYRENE INMAN, BANK OF AMERICA NA PO BOX 840738, DALLAS, TX, 75284-0738 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910031	Dani Papetti	, DAVID PIERCE and MAXINE PIERCE REV TR, DAVID PIERCE and MAXINE PIERCE TTEES PO BOX 4140, FARMINGTON, NM, 87499-4140 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910048	Dani Papetti	, DIRK VANHORN REEMTSMA, 556 CRESTWOOD DR, OCEANSIDE, CA, 92058 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910055	Dani Papetti	, DOUGLAS CAMERON MCLEOD, 600 GRANT ST STE 850, DENVER, CO, 80203 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910062	Dani Papetti	, ELIZABETH H LUND ROYALTY TRUST, BARBARA LUND TRUSTEE 7138 GLENDORA AVE, DALLAS, TX, 75230 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910079	Dani Papetti	, ELIZABETH H WHITE FAMILY TRUST, LINDA PAYNE TRUSTEE PO BOX 780099, DALLAS, TX, 75378-0099 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910086	Dani Papetti	, EMILIE M HARDIE, ROYALTY TRUST EMILIE M HARDIE TRUSTEE 1065 LOS JARDINES, EL PASO, TX, 79912-1942 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910093	Dani Papetti	, EULA MAY JOHNSTON TRUST 661, BANK OF AMERICA N A PO BOX 840738, DALLAS, TX, 75284- 0738 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910109	Dani Papetti	, GEORGE W UMBACH, PO BOX 929, MANCHESTER, TN, 37349 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910116	Dani Papetti	, GIBSON FAMILY TRUST, JAFFA D WAHLBERG and GEORGE ANNE SCHARHAG CO-TRUSTEES PO BOX 769, ARCATA, CA, 95518	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019

		Code: MADDOX COM 1B MV-FC		Signature Pending
92148969009997901778910123	Dani Papetti	, GRAYFORE PARTNERS LP, PO BOX 98670, LUBBOCK, TX, 79499-8670 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910130	Dani Papetti	, GURDON RANSOM MILLER III, 9474 WESTSIDE RD, FORESTVILLE, CA, 95436 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910147	Dani Papetti	, HERBERT W SMITH ESTATE, GARY W HARVEY INDEP EXECUTOR 3106 113TH ST, LUBBOCK, TX, 79423 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910154	Dani Papetti	, IMINERALS LLC, 5 INVERNESS DR E, ENGLEWOOD, CO, 80112 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910161	Dani Papetti	, JAMES L AND KATHRYN B SHARP, REVOCABLE LIVING TRUST 10 E TWINBERRY PL, THE WOODLANDS, TX, 77381-6500 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910178	Dani Papetti	, JOANN BRIGGS, DBA JRB INVESTMENTS LLC 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910185	Dani Papetti	, JOHN B PIERCE, PO BOX 5025, GREENEHAVEN, AZ, 86040 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910192	Dani Papetti	, JULIE ANN ANTWEIL TRUST, DATED 4 25 76 4408 CANYON CT NE, ALBUQUERQUE, NM, 87111-3010 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910208	Dani Papetti	, LANCE REEMTSMA, 2601 GRANT ST, BERKELEY, CA, 94703 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910215	Dani Papetti	, LANGFORD FAMILY TRUST, JAMES M LANGFORD TRUSTEE 316 CRIMSON CLOUD LN, EL PASO, TX, 79912-6263 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910222	Dani Papetti	, LOUANN H FEUILLE, 1049 LOS JARDINES CIR, EL PASO, TX, 79912 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910239	Dani Papetti	, MABEL GLENN HAM REVOC TRUST, KATHLYN NORA BLACK TRUSTEE 921 GRECIAN NW, ALBUQUERQUE, NM, 87107 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910246	Dani Papetti	, MABELLE H SOWERS, ROYALTY TRUST MABELLE BRAMHALL TRUSTEE 5026 AUGUSTA CIR, COLLEGE STATION, TX, 77845-8983 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910253	Dani Papetti	, MARCIA L BERGER EDUCATIONAL FNDN, PETROLEUM ASSET MGMT LLC AGENT PO BOX 745, HOBBS, NM, 88241 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910260	Dani Papetti	, MARK FRANKLIN HOWELL ESTATE, LINDA W HOWELL EXEC 138 RANCH DR, BOERNE, TX, 78015 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910277	Dani Papetti	, MARY ELIZABETH HARDIE, ROYALTY TRUST THORNTON HARDIE III TRUSTEE 3904 MARQUETTE ST, DALLAS, TX, 75225 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910284	Dani Papetti	, MARY JANE WOOLLEY, 1130 BALTIMORE AVE SE SUITE A60, BANDON, OR, 97411 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910291	Dani Papetti	, MCCARTY FAMILY TRUST, WILLIAM R MCCARTY and RONALD GENE MCCARTY COTR PO BOX 840738, DALLAS, TX, 75284-0738 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910307	Dani Papetti	, MUIRFIELD RESERVES LLC, 17430 CAMPBELL RD SUITE 111, DALLAS, TX, 75252-5297 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending

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92148969009997901778910314	Dani Papetti	, OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE P O BOX 25627, DENVER, CO, 80225-0627 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910321	Dani Papetti	, OKLAHOMA STATE UNIVERSITY FOUN, DEPT 96- 0484, OKLAHOMA CITY, OK, 73196-0484 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910338	Dani Papetti	, PENNIES FROM HEAVEN LLC, BANK OF AMERICA AGENT PO BOX 840738, DALLAS, TX, 75284-0738 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910345	Dani Papetti	, PICO PROPERTIES LLC, 221 N KANSAS SUITE 1100, EL PASO, TX, 79901 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910352	Dani Papetti	, R B NIELSEN TRUST SEPT 8 2010, KARIN DALE NIELSEN TRUSTEE 1200 DANBURY DR, MANSFIELD, TX, 76063 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910369	Dani Papetti	, RANDOLPH BRIGGS, DBA RHB ENTERPRISES LLC 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910376	Dani Papetti	, RESERVATION LAKE RESOURCES LLC, 1200 CERRITO ALLEGRE, EL PASO, TX, 79912 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910383	Dani Papetti	, RICHARD H HUGHES TRUST APR 16 1999, ANNE WESTER KENNETH CHARLES WESTER and KEVIN SCOTT WESTER TRUSTEES 3, SANTA FE, NM, 87501 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910390	Dani Papetti	, ROBERT UMBACH CANCER FOUNDATION, ZIA DATA SEARCH CORP AGENT PO BOX 2188, ROSWELL, NM, 88202-2188 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910406	Dani Papetti	, ROGERS EVELAND LLC, 3630 RIVER OAKS CT, TYLER, TX, 75707 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910413	Dani Papetti	, ROYALTY CLEARINGHOUSE LTD, 201 W 5TH STREET SUITE 1350, AUSTIN, TX, 78701 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910420	Dani Papetti	, SABRA LYNN SMITH, 14909 FLINTSTONE LN, SILVER SPRING, MD, 20905-5827 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910437	Dani Papetti	, SINGER BROS, c/o BANK OF OKLAHOMA ACCT #2-061-9661-0 DEPT 1063, TULSA, OK, 74182 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910444	Dani Papetti	, SOUTHLAND ROYALTY COMPANY LLC, C/O DRILLINGINFO MAIL PO BOX 161987, AUSTIN, TX, 78716 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910451	Dani Papetti	, SPARGO FAMILY LTD PARTNERSHIP, 733 RIVERA, MULVANE, KS, 67110 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910468	Dani Papetti	, SPEEREX LIMITED PARTNERSHIP, PO BOX 1363, MOUNT PLEASANT, SC, 29465-1363 Code: MADDOX COM 1B MV-FC	9/5/2019	Processing Exception, Regional Weather Delay September 5, 2019 Signature Pending
92148969009997901778910475	Dani Papetti	, SUSAN NELSON, DBA NELSON MINERALS LLC 4901 CRESTWOOD DR, FARMINGTON, NM, 87402 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910482	Dani Papetti	, TRIANGLE H ENTERPRISES LLC, PO BOX 40, MESILLA, NM, 88046 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910499	Dani Papetti	, UNITED PIPE and SUPPLY CO INC, 3622 RANCH CREEK DR, AUSTIN, TX, 78730-3701 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS USPS Awaiting Item September 5, 2019 Signature Pending

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92148969009997901778910505	Dani Papetti	, V A JOHNSTON LTD, PO BOX 303247, AUSTIN, TX, 78703 Code: MADDOX COM 1B MV-FC	9/5/2019	USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910512	Dani Papetti	, VICKSBURG ROYALTY LLC, PO BOX 2070, HOBBS, NM, 88241-2070 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910529	Dani Papetti	, WILLIAM BRIGGS, DBA WCB INVESTMENTS LLC 6729 ACADEMY RD NE STE D, ALBUQUERQUE, NM, 87109 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending
92148969009997901778910536	Dani Papetti	, WWR ENTERPRISES INC, C/O PETROLEUM ASSET MANAGEMENT LLC PO BOX 745, HOBBS, NM, 88241 Code: MADDOX COM 1B MV-FC	9/5/2019	Pre-Shipment Info Sent to USPS, USPS Awaiting Item September 5, 2019 Signature Pending