4FNWE-191113-C-107B 181

DATE 1/13/19 SUSPENSE ENGINEER LOGGED IN TYPE DLM APP NO PDM1933729604

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CH	ECKLIST
THIS	CHECKLIST IS M	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS T WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SAN	O DIVISION RULES AND REGULATIONS
	[DHC-Dowi	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simbole Commingling] [CTB-Lease Commingling] [PLC-P	ool/Lease Commingling] .ease Measurement] ce Expansion] ncrease]
[1] <b>T</b>	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS	OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Rec WFX PMX SWD IPI EOR	
	[D]	Other: Specify	
[2] N	OTIFICATI	ION REQUIRED TO: - Check Those Which Apply, or Do  Working, Royalty or Overriding Royalty Interest Owner	oes Not Apply ers
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal N	lotice
	[D]	Notification and/or Concurrent Approval by BLM or S U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	SLO
	[E]	For all of the above, Proof of Notification or Publication	
	[F]	☐ Waivers are Attached	
		CURATE AND COMPLETE INFORMATION REQUIR ATION INDICATED ABOVE.	ED TO PROCESS THE TYPE
approval i	is <b>accurate</b> ar	<b>TION:</b> I hereby certify that the information submitted with the nd <b>complete</b> to the best of my knowledge. I also understand to quired information and notifications are submitted to the Divi	that <b>no action</b> will be taken on this
4.5.0		Statement must be completed by an individual with managerial and/or	
A.B. S		Signature V.P Op	erations 10/25/19 Date
	Polimin	Charles and Association (Control of Control	cazapetro.com

e-mail Address

<u>District J</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
	Operating LLC				
	Lorraine St #1550	), Midland, TX 79	9701		
APPLICATION TYPE:	_				
Pool Commingling Lease Comming	ing Pool and Lease Co	mmingling QOff-Lease	Storage and Measur	rement (Only if not Surface	Commingled)
	State  Fede				
Is this an Amendment to existing Ord	er? 🗌 Yes 🗽 No If	"Yes", please include	the appropriate C	order No.	
Have the Bureau of Land Managemer ☐Yes ☐No	t (BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed commi	ngling
		OL COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Featherstone; Bone Spring 24250	41.6		507	1	
Rock Lake; Bone Spring 52766	41.6	41.6	1-05	1272 pepol	
	41.0		003		
(2) Are any wells producing at top allow	whiles? Tyes INO				
<ul><li>3) Has all interest owners been notified</li></ul>		mosed commingling?	▼Yes □No.		
Measurement type:  Metering		phosed comminging:	X resNo.		
5) Will commingling decrease the value	of production? DVes	No If "yes" descri	ihe why commingl	ing should be approved	
o) will commissing decrease the value	of production?	in yes , descri	toe wily committigi	ing should be approved	
		SE COMMINGLIN			
	Please attach sheet	s with the following i	nformation		
(1) Pool Name and Code.					
(2) Is all production from same source o					
(3) Has all interest owners been notified b		oosed commingling?	□Yes □N	0	
(4) Measurement type:  Metering	Other (Specify)				
		LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	s with the following in	ntormation		
(	(D) OFF-LEASE ST				
(1) Is all production from same source o		ets with the following	INTOLINATION		
(2) Include proof of notice to all interest		O			
productions promise Addison to the Interest					
(E) A	DDITIONAL INFO	,		(pes)	
(1) A cohomotic discuss CC 922 1		s with the following in	nformation		_
(1) A schematic diagram of facility, incl		one Include lass	:eE-4	4-1-4	
<ul><li>A plat with lease boundaries showing</li><li>Lease Names, Lease and Well Number</li></ul>		ons. Include lease number	ers if rederal or Sta	are lands are involved.	
2) Louise Frances, Lease and Well Mullit	ors, and the Profiles.				
hereby certify that the information above	is true and complete to the	best of my knowledge an	id belief.		
SIGNATURE: AB SOM	•			DATE: 10/	25/19
000	Sam	TLE: V.P. Open	WI COVES	DATE: 10/	100 711
			TEL	EPHONE NO.: 432-	682-142
E-MAIL ADDRESS TSAMA	cazanetro. O	om.			EXT. 100



October 25th, 2019

Certified Mail - Return Receipt

Requested

See attached Exhibit Partners Address

Re: Application for Administrative Approval Off Lease Measurement

Dear Interest Owner:

This letter will serve as notice that Caza Operating LLC has requested administrative approval from the Oil and Gas Division in Santa Fe, NM for Central Tank Battery and Off-lease Measurement for the following well located in Section 34 – T22S – R34E.

Lennox 34 State # 1H API # 30-025-45289 Rock Lake; Bone Spring SHL: 240' FSL – 990' FWL Lea County, NM

The Lennox 34 State lease consist of the one well listed above. The well has a different ownership than the wells currently producing (Lennox 32 State # 9H and Lennox 32 State # 10H) into the Central Tank Battery located in Section 32-T22S-R34E. All fluids are being piped from the Lennox 34 State # 1H well directly to the Central Tank Battery (see attached plat) and then metered through a dedicated 3-phase separator for allocation and sales.

Should you or your company have an objection to this method of oil and gas measurement, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the Off-lease Measurement if no objection has been made twenty (20) days after the application is received.

Sincerely

A.B. Sam

V.P. Operations
Caza Operating LLC

enclosures

## Lennox 32 State #9H & #10H Working Interest Owners

#### Caza Petroleum, LLC

Attn: Richard R. Albro

16945 Northchase Drive, Suite 1430

Houston, TX 77060 Office: 281-363-4442 Fax: 281-363-4454

Email: RAlbro@CazaPetro.com

## The Allar Company Allar Development LLC

Attn: Jack Graham 735 Elm Street, Box 1567 Graham, TX 76450 Office: 940-549-0077

Fax: 940-549-0742

Email: Renne@allarcompany.com

## Strategic Energy Income Fund IV, LP

Attn: Greg G. Brown

1521 North Cooper Street, Suite 400

Arlington, Texas 76011

Office: 682-305-2868, ext. 365

Fax: 817-635-0199 Email: land@usedc.com

# Highland (Texas) Energy Company

Attn: Gary D. Richardson, II 7557 Rambler Rd., Suite 918

Dallas, TX 75231 Cell: 817-676-5934

Office: 214-369-2020, ext. 8

Fax: 214-369-2058

Email: gary@highlandtxenergy.com

## Lennox 34 State #1H Working Interest Owners

#### Caza Petroleum, LLC

Attn: Richard R. Albro

16945 Northchase Drive, Suite 1430

Houston, TX 77060 Office: 281-363-4442 Fax: 281-363-4454

Email: RAlbro@CazaPetro.com

## The Allar Company Allar Development LLC

Attn: Jack Graham 735 Elm Street, Box 1567 Graham, TX 76450 Office: 940-549-0077 Fax: 940-549-0742

Email: Renne@allarcompany.com

## Strategic Energy Income Fund IV, LP

Attn: Greg G. Brown 1521 North Cooper Street, Suite 400

Arlington, Texas 76011

Office: 682-305-2868, ext. 365

Fax: 817-635-0199 Email: land@usedc.com

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Dallas, TX 75231 Cell: 817-676-5934

Office: 214-369-2020, ext. 8

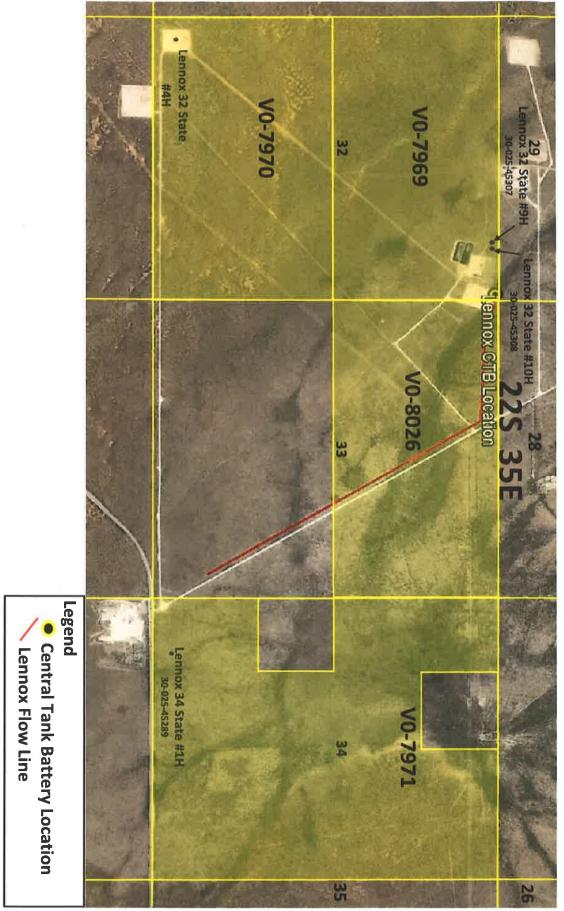
Fax: 214-369-2058

Email: gary@highlandtxenergy.com

0	0	0	0	0	31	15437	22571	12723	Aug	2019 [52766] ROCK LAKE;BONE SPRING
0	0	0	0	0	31	23399	20104	16540	Jul	2019 [52766] ROCK LAKE; BONE SPRING
0	0	0	0	0	26	58837	10637	20603	Jun	2019 [52766] ROCK LAKE;BONE SPRING
Pressure	Other	Gas(MCF)	Co2(MCF)	Water(BBLS)	Days P/I	Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I	Gas(MCF)	Oil(BBLS)	Month	Year Pool
		Injection	Inje			on	Production			
					5 2019	Printed On: Friday, October 25 2019	nted On: Fri	Pri		
					Ţ	LENNOX 32 STATE #010H	LENNOX			
						API: 30-025-45308	API: 3			
					or.	<b>Production Summary Report</b>	Production			
0	0	0	0	0	31	19241	53707	17340	Aug	2019 [52766] ROCK LAKE;BONE SPRING
0	0	0	0	0	31	28437	46158	25505	Jul	2019 [52766] ROCK LAKE;BONE SPRING
0	0	0	0	0	26	45753	31794	23327	Jun	2019 [52766] ROCK LAKE;BONE SPRING
0	0	0	0	0	31	83892	29452	27447	May	2019 [52766] ROCK LAKE; BONE SPRING
Other Pressure	Other	Gas(MCF)	Co2(MCF)	Water(BBLS)	Days P/I	Gas(MCF) Water(BBLS)	Gas(MCF)	Oil(BBLS)	Month	Year Pool
		Injection	Inj			on	Production			
					5 2019	Printed On: Friday, October 25 2019	nted On: Fri	Pri		
					_	LENNOX 32 STATE #009H	LENNOX			
						API: 30-025-45307	API: 3			
					ñ	Production Summary Report	Production			

DATE	ВО	MCF	BW	011%	අ	ΤP	Comments	TOTAL FLUID	LOAD
10/11/2019	ï	12	1,542	0.0%	1425	0	0 14/64 chk, flow up csg, Chl = 14,222 ppm, med sand	1,542	0.72%
10/12/2019	,	26	2,095	0.0%	1375		15/64 chk, flow up csg, Chl = 17,778 ppm, med sand	2,095	1.70%
10/13/2019		27	1,952	0.0%	1225		16/64 chk, flow up csg, Chi = 18,936 ppm, hvy sand	1,952	2.61%
10/14/2019	**	23	1,952	0.0%	1250		20/64 chk, flow up csg, Chl = 22,515 ppm, med sand	1,952	3.53%
10/15/2019	ı	39	2,049	0.0%	1150		22/64 chk, flow up csg, Chl = 28,474 ppm, med sand	2,049	4.48%
10/16/2019	1.	85	2,033	0.0%	1025		24/64 chk, flow up csg, Chl = $26,074$ ppm, lite sand	2,033	5.44%
10/17/2019	14	75	3,242	0.4%	725	0	0 26/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	3,256	6.95%
10/18/2019	86	120	3,000	2.8%	606	0	0/30/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	3,086	8.35%
10/19/2019	119	162	2,788	4.1%	526	0	0 32/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	2,907	9.66%
10/20/2019	146	207	2,506	5.5%	501	0	0 34/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	2,652	10.83%
10/21/2019	132	189	2,604	4.8%	493	0	0 36/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	2,736	12.05%
10/22/2019	249	200	2,638	8.6%	500	0	0 38/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	2,887	13.28%
10/23/2019	445	414	2,918	13.2%	500	0	0 40/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	3,363	14.65%
10/24/2019	439	976	2,899	13.2%	550	0	0 42/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	3,338	16.00%
10/25/2019	682	1,080	3,384	16.8%	600	0	0 42/64 chk, flow up csg, Chl = 26,074 ppm, lite sand	4,066	17.58%

Lennox 34 State #1H
Central Tank Battery and Well Locations
with Leasehold Boundaries



DISTRICT I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Joint or Infill

Dedicated Acres

Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

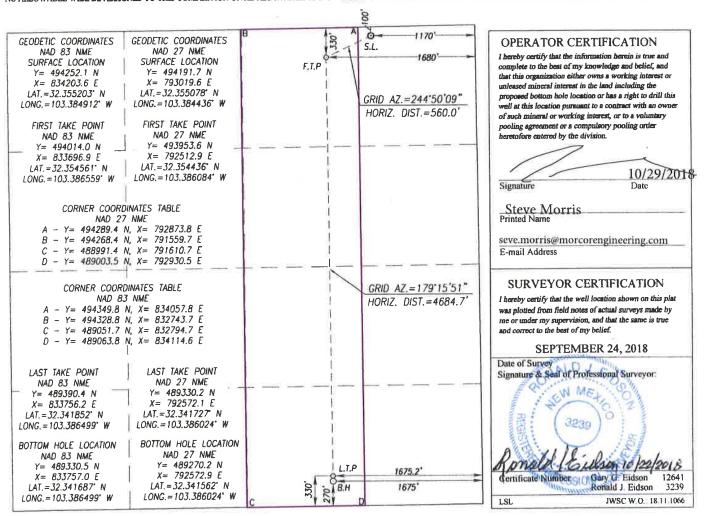
□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code	1		Pool Name	2	
			24250		Fea	therstone; Bo	ne Spring		
Property C	ode				Property Name	е		We	ell Number
39019				LE	NNOX 32 S	TATE			9H
OGRID 1	No.				Operator Nam	е		F	Elevation
249099					3539'				
					Surface Locati	on			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	32	22-S 35-E 100 NORTH 1170 EAST					EAST	LEA	
				Bottom Hol	e Location If Diffe	erent From Surface			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	22-S	35-E		270	SOUTH	1675	EAST	LEA

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax. (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Sarta Fe, NM 87505
Phone: (505) 476-3460 Fax. (505) 476-3462

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

Pool Name

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Ari	Number			rooi Code			F001 F	FOOI NAME			
Property Co	de			LE	Property N			Well Number 10H			
OGRID No	0.			CAZ	Operator N A OPERA	TING, LLC			Elevation 3539'		
					Surface Lo	cation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
A	32	22-S	35-E		100	NORTH	1140	EAST	LEA		
			-10	Bottom Hol	e Location If D	ifferent From Surfac	e				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West lir	ne County		
0	32	22-S	35-E		270	SOUTH	427	EAST	LEA		
Dedicated Acres  ALLOWABLE WIL	Joint o		Consolidation C		er No. RESTS HAVE BEE	N CONSOLIDATED OR A	A NON-STANDARD	UNIT HAS BEEN APP.	ROVED BY THE DIVIS		
11110 () 11111111 1 1111					Α	.100.	A. B)				
NAD 83 NME SURFACE LOCATION Y= 494252.6 N X= 834233.6 E LAT.=32.355204' N LONG.=103.384814' W  FIRST TAKE POINT NAD 83 NME Y= 494034.0 N X= 834946.5 E LAT.=32.354586' N LONG.=103.382512' W  NAD 27 NME Y= 493973.6 N X= 793762.5 E LAT.=32.354461' N LONG.=103.382037' W			GRID AZ.=107'02'49" HORIZ. DIST.=745.8'			I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					
CORNER COORDINATES TABLE  NAD 27 NME  A - Y= 494289.4 N, X= 792873.8 E  B - Y= 494310.3 N, X= 794187.9 E  C - Y= 489015.6 N, X= 794250.3 E  D - Y= 489003.5 N, X= 792930.5 E   CORNER COORDINATES TABLE  NAD 83 NME  A - Y= 494349.8 N, X= 834057.8 E  B - Y= 494370.7 N, X= 835372.0 E  C - Y= 489075.9 N, X= 835434.4 E  D - Y= 489063.8 N, X= 834114.6 E				 				ed Name	Date		
				GRID AZ.: HORIZ. DI	=179°17'19"  ST.=4693.2'		I here was p	ioued from field notes o	ocation shown on this pla factual surveys made by and that the same is true belief.		
LAST TAKE POINT LAST TAKE POINT.  NAD 83 NME NAD 27 NME  Y= 489401.9 N Y= 489341.6 N  X= 835004.0 E X= 793819.9 E  LAT.=32.341728 N							of Survey ture & Scal of Profe				
BOTTOM HOLE LC NAD 83 NM Y= 489341.9 X= 835004.1 LAT.=32.34168 LONG.=103.3824	OCATION ME 9 N 8 E 38° N	BOTTOM HO NAD 2 Y= 489 X= 79. LAT.=32.	DLE LOCATION 27 NME 9281.6 N 3820.6 E 341563' N 3.381984' W	İ	Ī	1.1.02 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	427.1° Certi	milles ficate Number	Jon 10  21   20 U Gary G. Eidson 12 Ronald J. Eidson 32 JWSCW O.: 18.11.1		

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Co	API Number			Pool Code			Pool Name			
OGRID No	ode			LE	Property Name NNOX 34 S			Wel	Number 1 H	
	0		Operator Name CAZA OPERATING, LLC						Elevation 3523'	
					Surface Locati	ion				
UL or lot No.	Section	Township Range Lot fall Test from the Total South Into						East/West line	County	
M	34	22-S	35-E		240	SOUTH	990	WEST	LEA	
				Bottom Hole	e Location If Diffe	erent From Surface				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	34	22-S	35-E		270	NORTH	360	WEST	LEA	
Dedicated Acres	Joint or	Infill Co	onsolidation C	ode Orde	er No.	1		11		

