

N4GR9-191115-C-107B 182

Revised March 23, 2017

RECEIVED: 11/15/19	REVIEWER:	TYPE: OLM	APP NO: pDM1933732879
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating LLC **OGRID Number:** 229137
Well Name: Craig Federal Com #2H **API:** 30-015-44209
Pool: WC-015 G-03 S252636: Bone Spring **Pool Code:** 97818

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Bobbie J Goodloe

Print or Type Name

Signature

November 15, 2019

Date

575-748-6952

Phone Number

bgoodloe@concho.com

e-mail Address



November 15, 2019

Oil Conservation Division
Attn: Dean McClure
1220 South Saint Francis Drive
Sant Fe, NM 87505

Re: Application for Administrative Approval
Off-lease Measurement and Central Tank Battery

Dear Mr. McClure,

COG Operating, LLC, respectfully requests approval for Off-lease Measurement and CTB for the following wells:

Craig Federal Com #2H
API #30-015-44209
WC-015 G-03 S252636M; Bone Spring
UL D, Sec. 1-T26S-R26E
SHL 675' FNL 760' FWL
BHL 200' FNL 330' FWL
Eddy County

Craig Federal Com #12H
API #30-015-44208
WC-015 G-03 S252636M; Bone Spring
UL D, Sec. 1-T26S-R26E
SHL 675' FNL 790' FWL
BHL 200' FNL 330' FWL
Eddy County

The Craig Fed Com lease consists of the two wells listed above. Both wells share identical ownership. The oil production from both wells will be measured by allocation meter prior to entering the tank battery located at a CTB in Section 36-T25S-26E operated by COG Operating, LLC. However, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations. In addition, all gas produced from these wells will be measured by allocation meter prior to entering the gas sales meter will be on their shared location in Section 1-T26S-26E operated by COG Operating, LLC.

Also, please see the attached Administrative Application Checklist, plats for referenced wells, proof of notice to interest owners, diagrams of site facilities, map with lease boundaries showing wells and facility locations as well as a letter from Landman verifying identical interest.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Bobbie Goodloe".
Bobbie Goodloe
Regulatory Analyst
Enclosures

CORPORATE ADDRESS

ONE CONCHO CENTER | 600 WEST ILLINOIS AVENUE | MIDLAND, TEXAS 79701
P 432.683.7443 | F 432.683.7441

ARTESIA WEST OFFICE

2208 MAIN STREET | ARTESIA, NEW MEXICO 88210
P 575.748.6940 | F 575.746.2096

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W. Main Street, Artesia, NM 88210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Bobbie Goodloe TITLE: Regulatory Analyst DATE: 11/15/19
TYPE OR PRINT NAME Bobbie Goodloe TELEPHONE NO.: 575-748-6952
E-MAIL ADDRESS bgoodloe@concho.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44209	² Pool Code 97818	³ Pool Name WC-015-G-03 S252636M; BONE SPRING
⁴ Property Code 317787	⁵ Property Name CRAIG FEDERAL COM	⁶ Well Number 2H
⁷ OGRID No. 229137	⁸ Operator Name COR OPERATING, LLC	⁹ Elevation 3369.8'

¹⁰ Surface Location

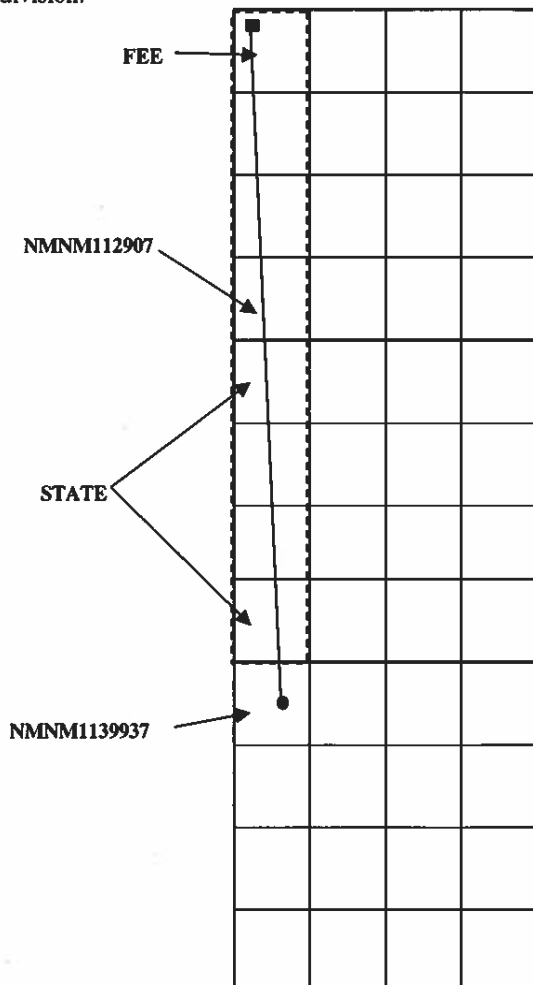
UL or lot no. D	Section 1	Township 26S	Range 26E	Lot Idn	Feet from the 675	North/South line NORTH	Feet from the 760	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. D	Section 25	Township 25S	Range 26E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

NOVEMBER 10, 2019

Signature _____ Date _____

BOBBIE J GOODLOE
Printed Name

bgoodloe@concho.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

REFER TO ORIGINAL PLAT

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44208		² Pool Code 97818	³ Pool Name WC-015-G-03 S252636M; BONE SPRING
⁴ Property Code 317787	⁵ Property Name CRAIG FEDERAL COM		⁶ Well Number 12H
⁷ OGRID No. 229137	⁸ Operator Name COR OPERATING, LLC		⁹ Elevation 3369.8'

" Surface Location

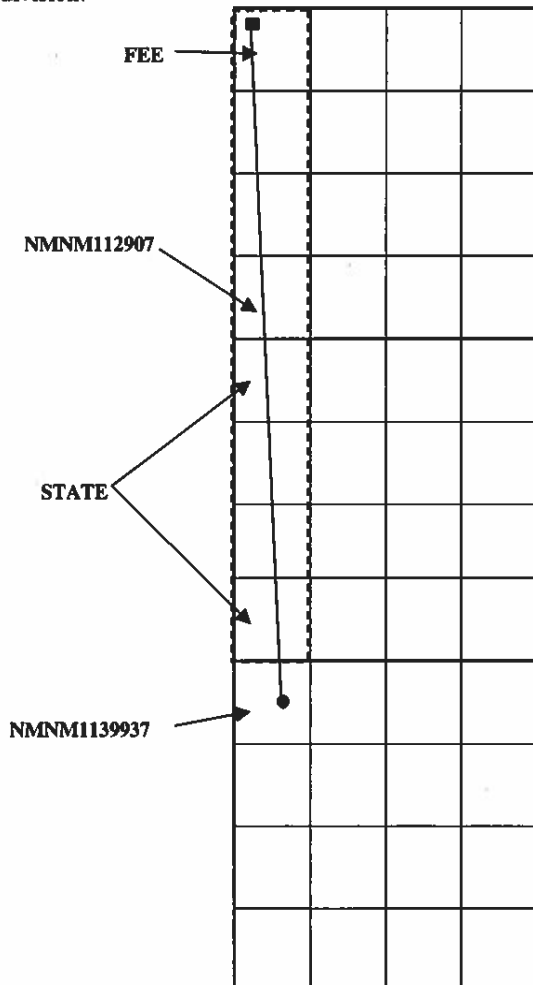
UL or lot no. D	Section 1	Township 26S	Range 26E	Lot Idn	Feet from the 675	North/South line NORTH	Feet from the 790	East/West line WEST	County EDDY
---------------------------	---------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

" Bottom Hole Location If Different From Surface

UL or lot no. D	Section 25	Township 25S	Range 26E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

NOVEMBER 10, 2017
Signature _____ Date _____

BOBBIE J GOODLOE
Printed Name

bgoodloe@concho.com
E-mail Address

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

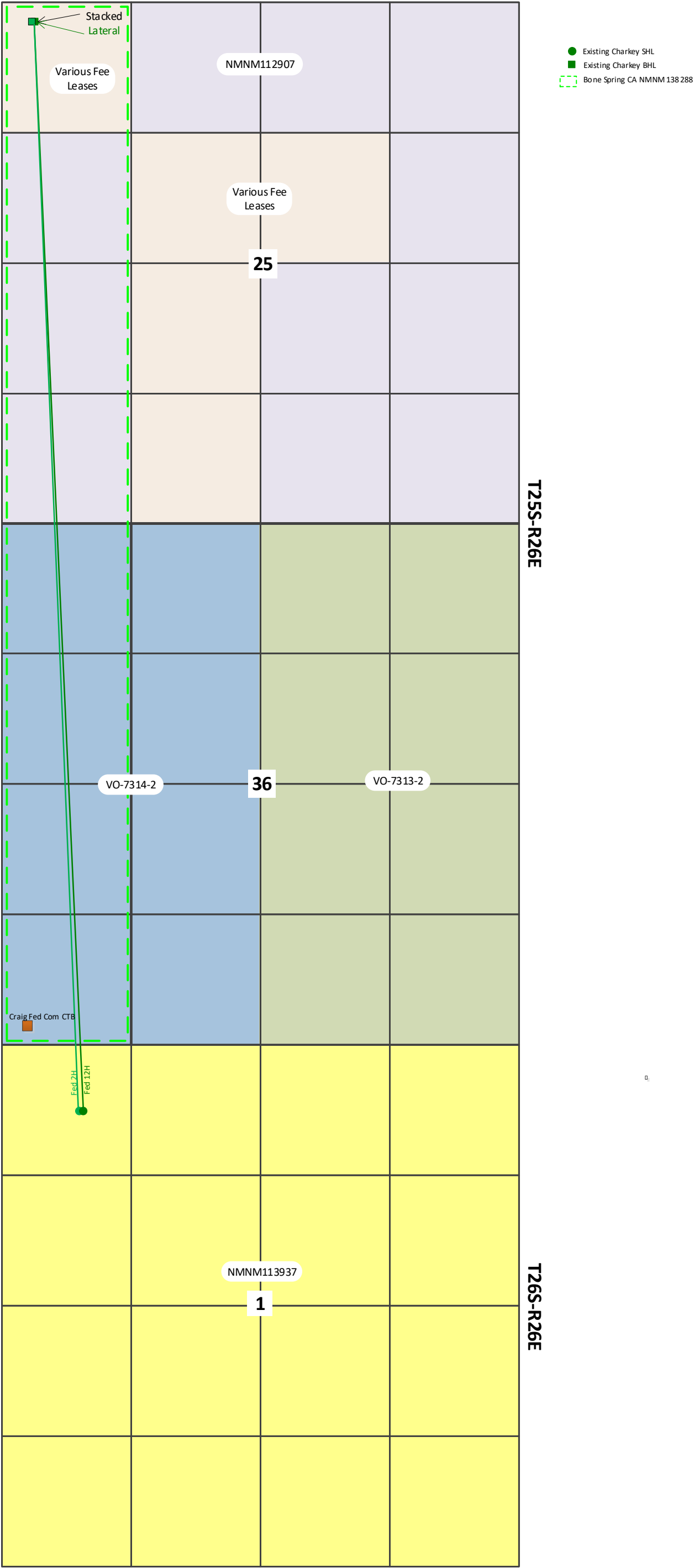
REFER TO ORIGINAL PLAT

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number _____

BG11-7-19



Craig Federal Com 2H & 12H



Craig Federal Com #2H & #12H

Sec. 1, T26S-R26E

Legend

-  Craig Fed Com Alloc Mtrs
-  Craig Fed Com CTB
-  Craig Fed Com SHL's

 Craig Fed Com CTB

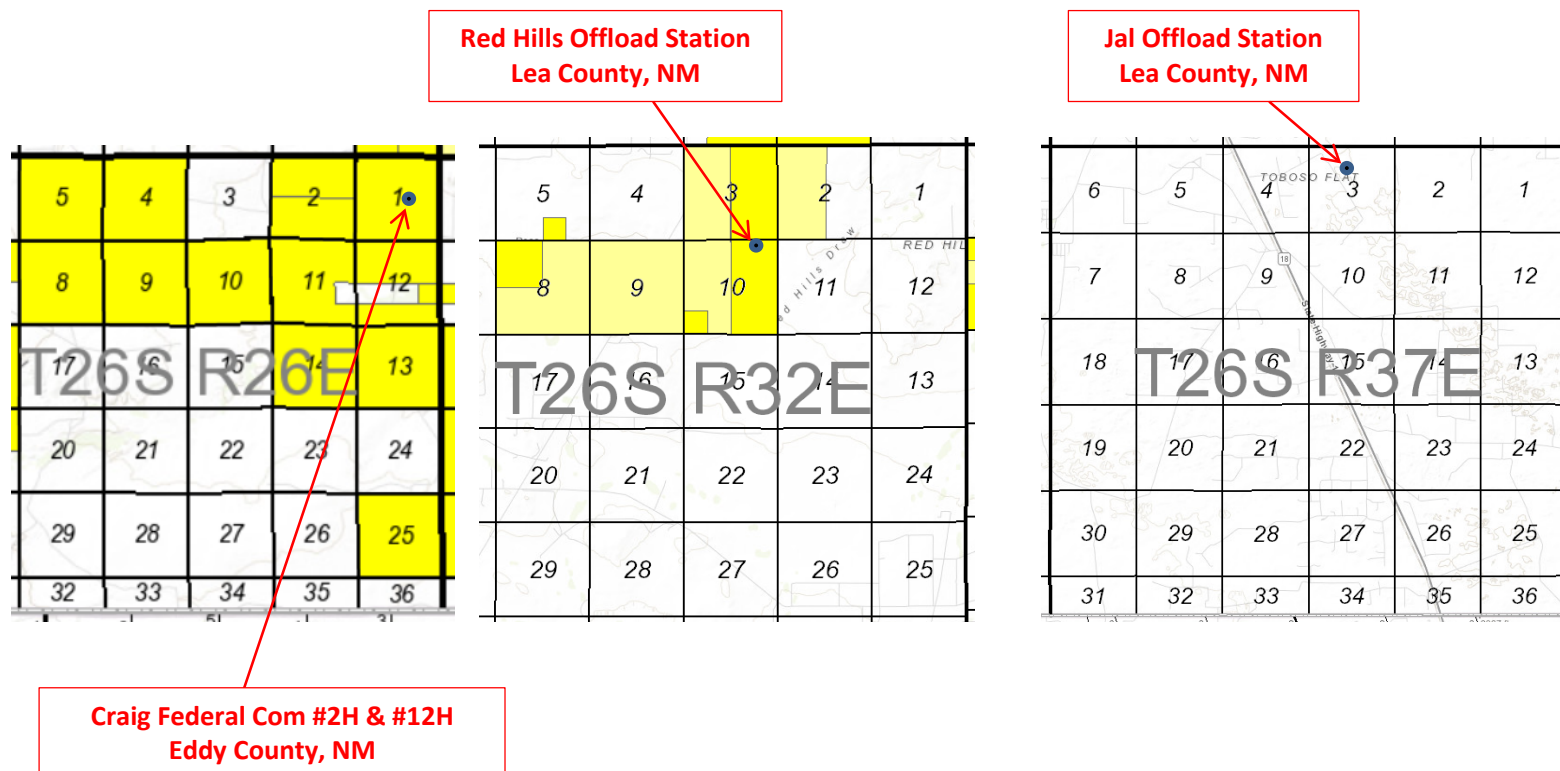
Craig Fed Com #12H
Craig Fed Com #2H  Craig Fed Com #2H - Alloc mtr #14723344
Craig Fed Com #12H - Alloc mtr #14721511

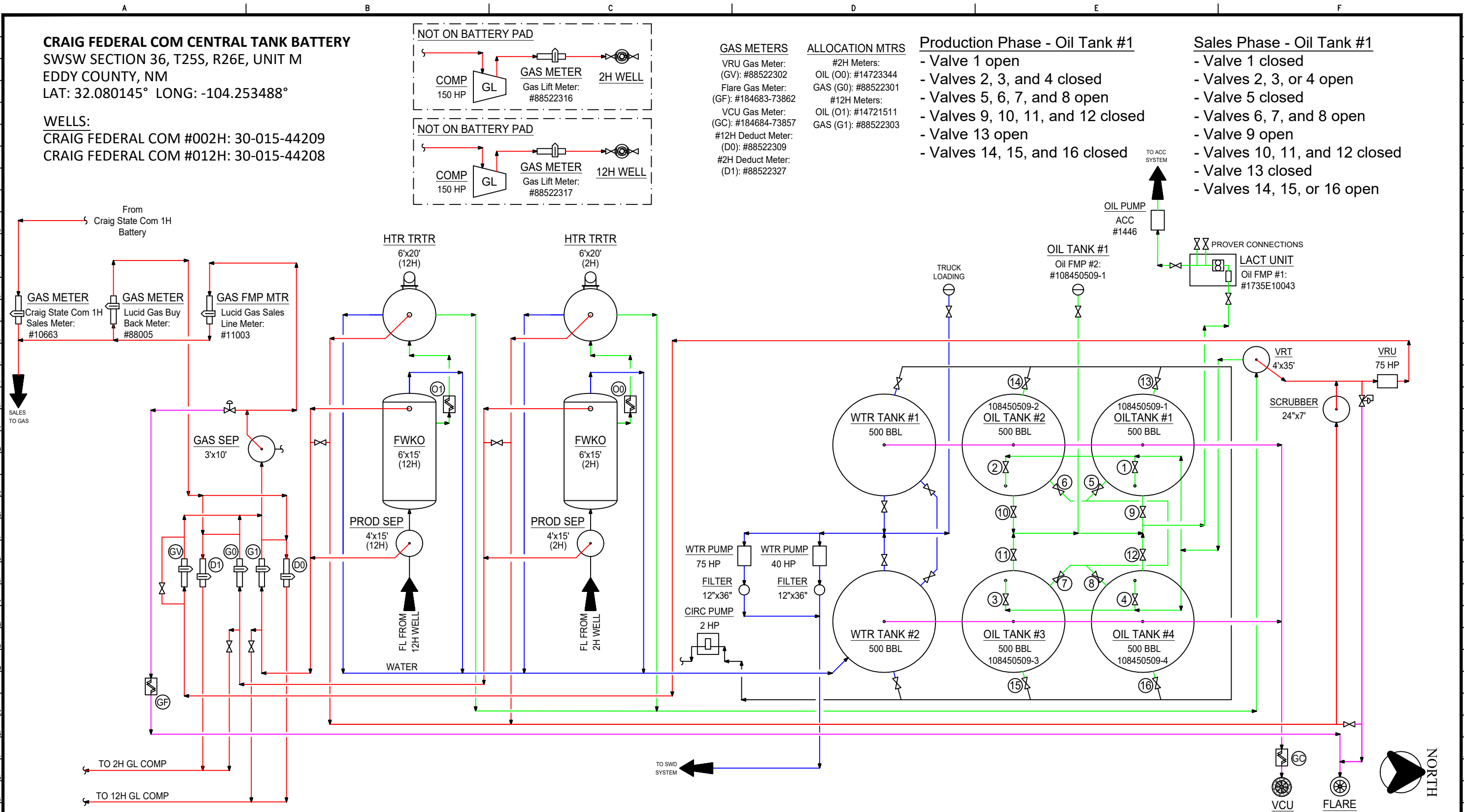
Google Earth


1
1000 ft



Craig Federal Com #2H & #12H & Red Hills and Jal Offload Station Map





NOTES: Type of Lease: Federal Federal Lease SHL #: NMNM 113937 CA/Agreement #: NMNM138288 Property Code: 317787 OGRID #: 229137	Ledger for Site Diagram Produced Fluid: _____ Produced Oil: _____ Produced Gas: _____ Produced Water: _____ Flare/Vent: _____	CONFIDENTIALITY NOTICE THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.	REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD		<div> NORTHERN DELAWARE BASIN ASSET PRODUCTION FACILITIES SITE FACILITY DIAGRAM CRAIG FEDERAL COM CENTRAL TANK BATTERY EDDY COUNTY TWN/SH/Range: MULTIPLE DWG NO. D-1700-81-005 REV D</div>			
			NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.		BY	DATE	
					A	06/01/12	ISSUE FOR SITE PERMITTING	CRB				DRN:	CRB	06/01/12
					B	05/17/18	UPDATED: CRAIG FC CTB	CMB				DES:	CRB	06/01/12
					C	08/22/18	REVISED PER FIELD VERIFICATION	JS	RC			CHK:		
					D	10/31/19	REVISED PER EQUIPMENT CHANGE	RTG				APP:		
			COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:		ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701							AFE NO:		
												FACIL ENGR:	C. BLEDSOE	
												OPER ENGR:	VARIES	
												SCALE:	NONE	



November 14, 2019

RE: Craig Federal Com 2H & 12H
Township 25 South, Range 26 East
W/2W/2 of Sections 35 & 36

To Whom It May Concern,

The revenue owners of the above referenced wells are identical. As defined in NMAC 19.15.12.7.B, identical ownership means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Thanks,

A handwritten signature in black ink, appearing to read "Travis Macha".

Travis Macha
Landman

30-015-44209 CRAIG FEDERAL COM #002H [317787]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Federal

Surface Owner:

Federal

Surface Location:

D-01-26S-26E 675 FNL 760 FWL

Lat/Long:

32.077153,-104.252773 NAD83

GL Elevation:

3369

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[97818] WC-015 G-03 S252636M; BONE SPRING

Status:

Active

Bottomhole Location:

D-25-25S-26E 209 FNL 336 FWL

Lat/Long:

Acreage:

320 25-25S-26E Units: D E L M
36-25S-26E Units: D E L M

DHC:

No

Last Produced:

08/01/2019

Consolidation Code:

Production Method:

Flowing

Earliest Production in OCD Records:

11/2017 Last 8/2019

Show All Production

Export to Excel

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-015 G-03 S252636M;BONE SPRING									
Jan	11902	116652	24783	31	0	0	0	0	0
Feb	9811	102937	20593	28	0	0	0	0	0
Mar	10098	108382	23314	31	0	0	0	0	0
Apr	8507	98513	20208	30	0	0	0	0	0
May	7534	89271	17407	29	0	0	0	0	0
Jun	7805	87531	18093	30	0	0	0	0	0
Jul	7441	93769	17152	31	0	0	0	0	0
Aug	6702	92458	16775	31	0	0	0	0	0

30-015-44208 CRAIG FEDERAL COM #012H [317787]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Surface Location:

D-01-26S-26E 675 FNL 790 FWL

Lat/Long:

32.077154,-104.252676 NAD83

GL Elevation:

3370

KB Elevation:

DF Elevation:

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Federal

Surface Owner:

Federal

Sing/Mult Compl:

Single

Potash Waiver:

False

[97818] WC-015 G-03 S252636M; BONE SPRING

Status:

Active

Bottomhole Location:

D-25-25S-26E 210 FNL 329 FWL

Lat/Long:

Acreage:

320 25-25S-26E Units: D E L M
36-25S-26E Units: D E L M

DHC:

No

Last Produced:

08/01/2019

Consolidation Code:

Flowing

Production Method:

Earliest Production in OCD Records:

11/2017 Last

8/2019

[Show All Production](#)  [Export to Excel](#)

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-015 G-03 S252636M;BONE SPRING									
Jan	7309	91290	20000	31	0	0	0	0	0
Feb	6170	77238	16296	28	0	0	0	0	0
Mar	6352	82290	17255	31	0	0	0	0	0
Apr	5327	72469	14678	30	0	0	0	0	0
May	4716	67609	12490	29	0	0	0	0	0
Jun	5096	65317	13007	30	0	0	0	0	0
Jul	4746	68527	12329	31	0	0	0	0	0
Aug	4211	66182	11473	31	0	0	0	0	0

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM112907

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM1382888. Well Name and No.
CRAIG FEDERAL COM 2H9. API Well No.
30-015-44209-00-S110. Field and Pool or Exploratory Area
WC G 03 S262631M
WILDCAT11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 575-748-6974

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R26E NWNW 675FNL 760FWL
32.077152 N Lat, 104.252769 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR CRAIG FEDERAL COM CTB

OIL FACILITY MEASUREMENT POINTS WILL BE #1 LACT UNIT METER 1735E10043 AND #2 TANK METER 108450509-1 AT THE BATTERY.

Craig Federal Com 2H 30-015-44209
Craig Federal Com 12H 30-015-44208

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #491026 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/05/2019 (20DLM0137SE)

Name (Printed/Typed) JEANETTE BARRON

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDDEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 11/05/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
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NMNM112907

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CRAIG FEDERAL COM 2H9. API Well No.
30-015-44209-00-S110. Field and Pool or Exploratory Area
WC G 03 S262631M
WILDCAT11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 575-748-6974

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R26E NWNW 675FNL 760FWL
32.077152 N Lat, 104.252769 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR CRAIG FEDERAL COM CTB

GAS FACILITY MEASUREMENT POINT SALES METER # 11003 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

Craig Federal Com 2H 30-015-44209
Craig Federal Com 12H 30-015-44208

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #491020 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/05/2019 (20DLM0136SE)

Name (Printed/Typed) JEANETTE BARRON

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDDEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 11/05/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Craig Federal Com #2H & 12H**Application for OLM****Notification List**

<i>Date Sent</i>	<i>Initials</i>	<i>Sent Certified Return Receipt to:</i>	<i>Receipt No.</i>	<i>Rec'd</i>
11/15/19	BJG	The Allar Company, P O Box 1667, Graham, TX 76450	7013-3020-0000-8570-3409	
11/15/19	BJG	Chevron U.S.A., Inc., P O Box 730436, Dallas, TX 75373-0436	7017-3040-0000-1205-3818	
11/15/19	BJG	MRC Permian Company, One Lincoln Center, 5400 LBJ Fwy, Ste 75240, Dallas, TX 75240	7017-1070-0000-9708-3370	
11/15/19	BJG	Tap Rock Resources, LLC, 602 Park Point Drive, Ste 200, Golden, CO 80401	7013-3020-0000-8570-3393	
11/15/19	BJG	Dale Williston Minerals 2011, LP, 2100 Ross Ave, Ste 1870, Dallas, TX 75201	7013-3020-0000-8750-3447	
11/15/19	BJG	Ross Duncan Properties, LLC, P O Box 647, Artesia, NM 88211	7017-3040-0000-1205-3757	
11/15/19	BJG	B&G Royalties, P O Box 376, Artesia, NM 88211	7013-3020-0000-8750-3362	
11/15/19	BJG	Arroya Resources, Ltd, 400 W Illinois Ave., Ste 1070, Midland, TX 79701	7013-3020-0000-8750-3454	
11/15/19	BJG	Lost Creek Royalties, LP, P O Box 11148, Midland, TX 79702	7017-1070-0000-9708-3363	
11/15/19	BJG	BLM, 620 E Greene St., Carlsbad, NM 88220	7017-3040-0000-1205-3801	
11/15/19	BJG	Commissioner of Public Lands, P O Box 2308, Santa Fe, NM 87501	7017-3040-0000-1205-3795	
11/15/19	BJG	Nestegg Energy Corp., 2308 Sierra Vista Dr., Artesia, NM 88210	7017-1070-0000-9708-3387	
11/15/19	BJG	Cornerstone Famly Trust, John Thoma TTE, P O Box 558, Peyton, CO 80831	7017-3040-0000-1205-3788	
11/15/19	BJG	EG3, Inc., P O Box 1567, Graham, TX 76450	7017-1070-0000-9708-3356	

Mailed by
Bobbie J Goodloe