Additional

Information

BLM Proof of Notice 12/31/2019



Transaction Date: 30 Dec	2019	Tracking	Number:	1ZF698E80190470096	
Address Informa	tion				
Ship To: BUREAU OF LAND MANAGEMENT 620 E GREENE ST CARLSBAD NM 882206292	Ship From: MEWBOURNE OIL COMPANY TIM HARRINGTON 3620 OLD BULLARD RD TYLER TX 75701 Telephone:9035612900	Return Address: MEWBOURNE OIL COMPANY MEWBOURNE 3520 OLD BULLARD RD TYLER TX 75701 Telephone:9035612900	4		
2 Package Informa	ition				
Weight	Dimensions / Pac	kaging	Declared Value	Reference Numbers	
Letter (Letter billable)	UPS Letter				
3 UPS Shipping Se Service: Guaranteed By: Shipping Fees Subtotal: Transportation Fuel Surcharge Delivery Area Surcharge Package 1	UPS Next Day Air End of Day Tuesday, Dec 31,		*		
4 Payment Information Bill Shipping Charges to:		Account F698E8			_
Shipping Charges: Subtotal Shipping Charges: Total Charged:					

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

* For delivery and guarantee information, see the UPS Service Guide ({0}). To speak to a customer service representative, call 1-800-PICK-UPS for domes services and 1-800-782-7892 for international services.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80190470096

Weight

0.00 LBS

Service

UPS Next Day Air®

Shipped / Billed On

12/30/2019

Delivered On

12/31/2019 11:20 A.M.

Delivered To

CARLSBAD, NM, US

Received By

FRANCO

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 12/31/2019 4:02 P.M. EST

PECOS RIVER 11 SWD #1

Additional Details

- VI. There are no wells penetrating the disposal formation within the area of review.
- VII. 1. Proposed average rate of 20,000 bwpd and maximum rate of 35,000 bwpd.
 - 2. Commercial SWD.
 - 3. Proposed average injection pressure is unknown and the maximum injection pressure is approximately 2,770 psi (0.2 psi/ft x 13,850 ft).
 - 4. This well is being permitted as a commercial SWD, but it is expected that most of the injected fluid will be formation water from Mewbourne Oil Company operated wells currently producing or planned in the area. Representative water samples from the Wolfcamp and Bone Spring formations are attached.
 - 5. We will be injecting into the Devonian formation. Devonian formation water is known to be compatible with the formation water of the Bone Spring and Wolfcamp. No Devonian water analysis are available within the immediate area. The following data is the closest produced water analysis that is available on the USGS

IDUSGS	IDORIG	IDDB	SOURCE	LATITUDE	LONGITUDE	API	COUNTY	PIELD	WELLNAME	TOWNRANGE	
35292	30000310	USGSBREIT	Pan American Petroleum Corporation	32.183	-103.7766	30015108590000	Eddy	Poker Lake South	Poker Lake Unit #36	S 24 E 31 28	
			•				•				
DATESAMPLE	METHOD	FORMATION	DEPTHUPPER	DEPTHLOWER	90	SPORAV	RESIS	RESIST	PH	TDSUSGS	TDS
	**********		441411 441					1000	• • • •		
1967-04-06	Separator	Devonlan	16578	16660	1.086	1.086	0.067	77	6.6	120326	120326

VIII. 1. The proposed injection interval is within the Devonian formation which is a porous dolomitic limestone from 12,850' to 13,850'. It is estimated that the base of the injection interval should be approximately 650' above the top of the Ellenburger.

Other Projected Formation Tops:

Mississippian	12,375°
Woodford	12,800'
Devonian	12,850'
EST TOTAL DEPTH	13,850'
Montoya	13,900'
Montoya Simpson	13,900' 14,200'

- 2. The underground fresh water aquifers (unnamed) are present at shallow depths (per revue of well records, within 2 miles of the proposed SWD, on the NM Office of the State Engineers website) with the deepest water being encountered at a depth of 195', the shallowest water at a depth of 18' and the average water depth at 60'. There are no known fresh water intervals underlying the injecting formation.
- IX. The proposed stimulation is an open-hole acid treatment of 30,000 gallons of 15% HCL.

Revised Listing of Notified Persons (12/30/2019)

Pecos River 11 SWD #1 Application 1590' FSL & 2415' FEL Section 11, T22S, R27E, Eddy County, NM

Surface Owner (Same as Applicant - no notification sent)

Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711

Offsetting Operators Or Leasehold Owners Within 1 Mile

S/2, Section 1, 22S, 27E

Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711

COG Operating LLC 600 W. Illinois Ave Midland, TX 79710

S/2, Section 2, 22S, 27E

Devon Energy Production Company, LP 20 N. Broadway Oklahoma City, OK 73102

Legacy Reserves Operating, LP 303 W. Wall, Suite 1600 Midland, TX 79701

SE/4, Section 3, 22S, 27E

COG Operating LLC 600 W. Illinois Ave Midland, TX 79710

E/2, Section 10, 22S, 27E

COG Operating LLC 600 W. Illinois Ave Midland, TX 79710

Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Suite 600 Midland, TX 79701

Matador Production Company 5400 LBJ Freeway, Suite 1500 One Lincoln Center Dallas, TX 75240

Section 11, 22S, 27E

COG Production, LLC 600 W. Illinois Ave Midland, TX 79701

Devon Energy Production Company, LP 20 N. Broadway Oklahoma City, OK 73102

Mewbourne Oil Company P.O. 7698 Tyler, TX 75711

XTO Holdings, LLC 22777 Springwood Village Pkwy. Spring, TX 77389

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220

Section 12, 22S, 27E

Legacy Reserves Operating, LP 303 W. Wall, Suite 1600 Midland, TX 79701

Devon Energy Production Company, LP

20 N. Broadway Oklahoma City, OK 73102

NW/4, Section 13, 22S, 27E

Devon Energy Production Company, LP 20 N. Broadway Oklahoma City, OK 73102

Section 14, 22S, 27E

Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711

NE/4, Section 15, 22S, 27E

Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Suite 600 Midland, TX 79701