### VITD7-191230-C-107B 184

Revised March 23, 2017

				Revised Materi 23, 2017					
RECEIVED: 12/30/19	REVIEWER:	TYPE: OLM	_	DM2000743984					
1	- Geologico	D OIL CONSERVATION  al & Engineering Buncis Drive, Santa Fe	on DIVISION reau –						
THE CHECKIE		ATIVE APPLICATION ADMINISTRATIVE APPLICATION		O DIVISIONI BIII ES AND					
		UIRE PROCESSING AT THE DIVISI							
Applicant: COG Operating, L				D Number: 229137					
Well Name: Baseball Cap Fe	deral Com 26H		API: 30-025-44153						
Pool: Wildcat; Wolfcamp			Pool (	Code: 98116					
SUBMIT ACCURATE AND TYPE OF APPLICATION		INDICATED BELOW	TO PROCESS 1	THE TYPE OF APPLICATION					
•		ineous Dedication	RATION UNIT)	SD					
∐DHC II ] Injection	ng – Storage – Me CTB   PLC	C □PC □OLS e Increase – Enhance	■OLM ed Oil Recove □ PPR	FOR OCD ONLY					
C. Application D. Notification E. Notification F. Surface own	ators or lease holde erriding royalty own requires published and/or concurrer and/or concurrer ner above, proof of r	ers ners, revenue owners		Notice Complete  Application Content Complete					
	oval is <b>accurate</b> ar <b>action</b> will be take	nd <b>complete</b> to the ken on this application	est of my kno						
Note: State	ment must be complete	d by an individual with man	agerial and/or sup	ervisory capacity.					
Jeanette Barron		ī	12/30/19 Date	9					
Print or Type Name									
		-	575-746-6974 Phone Number						
112.			HOLIC MUITIDE						
Gearette Basse Signature	<u>un</u>		jbarron@concho.co e-mail Address	om					



December 30, 2019

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Administrative Approval Off-lease Measurement – Oil Only

Dear Mr. McMillan,

COG Operating LLC, respectfully requests approval for off-lease measurement for the following well:

Baseball Cap Federal Com 26H API# 30-025-44153 Wildcat; Wolfcamp Ut. N, Sec. 25-T24S-R34E Lea County, NM

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Please see the enclosed Administrative Application Checklist, C-107 Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing well and facility location also copies of the submitted FMP sundries.

Thank you for your attention to this matter. If you have questions or need further information, please email me at ibarron@concho.com or call 575.748.6974.

Sincerely,

Jeanette Barron

Regulatory Technician II

**Enclosures** 

xc: Artesia OCD

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

E-MAIL ADDRESS: jbarron@concho.com

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

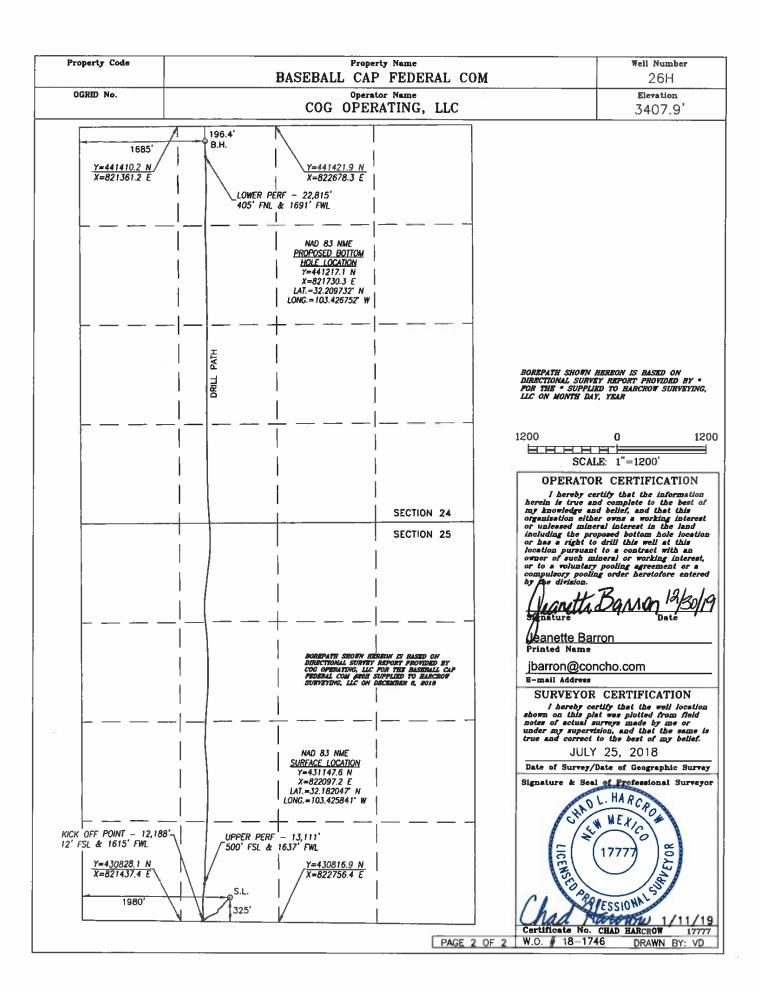
1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)											
OPERATOR NAME:	COG Ope	erating LLC		*							
OPERATOR ADDRESS:											
APPLICATION TYPE:											
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Mossing ☐ Pool and Measurement (Only if not Surface Commingled)											
LEASE TYPE: Fee State Federal											
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.  Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  Yes No											
(A) POOL COMMINGLING Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production  Gravities / BTU of Calculated Gravities / BTU of Commingled Production  Calculated Value of Commingled Production  Calculated Value of Commingled Production  Volumes										
<ul><li>(2) Are any wells producing at</li><li>(3) Has all interest owners beer</li></ul>	-	(3)	nagad namulihalima?	□Yes □No.							
(4) Measurement type: $\square$ M			posed comminging?								
(5) Will commingling decrease			☐No If "yes", descri	be why commingli	ng should be approved						
			SE COMMINGLINGS with the following in								
(1) Pool Name and Code.											
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>				□Yes □N							
(4) Measurement type:  Me	-		osed comminging?	LITES LIN	o .						
••											
		(6) 7007									
			LEASE COMMIN  with the following in								
(1) Complete Sections A and E		Tiesse attach sheet	with the following in	noi macion							
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information											
				(1) Is all production from same source of supply?   Yes   No							
(1) Is all production from same	source of s										
(1) Is all production from same (2) Include proof of notice to al		upply? ⊠Yes □No									
	l interest ov	upply? ⊠Yes □No vners.			man)						
	l interest ov	upply?	RMATION (for all	application ty	pes)						
(2) Include proof of notice to a  (1) A schematic diagram of fac	(E) AD	upply?	RMATION (for all swith the following in	application ty							
(1) A schematic diagram of fac (2) A plat with lease boundaries	(E) AD	upply?	RMATION (for all swith the following in	application ty							
(2) Include proof of notice to a  (1) A schematic diagram of fac	(E) AD	upply?	RMATION (for all swith the following in	application ty	-						
(1) A schematic diagram of fac (2) A plat with lease boundaries	(E) AD  ility, includ a showing a sell Numbers	upply?  Yes  No wners.  DITIONAL INFO.  Please attach sheets ing legal location.  Il well and facility location, and API Numbers.	RMATION (for all swith the following in ons. Include lease number	application ty formation rs if Federal or Sta	-						

State of New Mexico DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6181 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department Form C-102 DISTRICT II 611 S. First St., artesia, nm 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 CONSERVATION DIVISION Revised August 1, 2011 Submit one copy to appropriate 1220 SOUTH ST. FRANCIS DR. District Office DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (505) 334-6176 Fax: (505) 334-6170 Santa Fe, New Mexico 87505 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87805 Phone: (505) 476-3460 Fax: (505) 476-3462 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025-44153 98116 Wildcat; Wolfcamp Property Code Property Name Well Number 319803 BASEBALL CAP FEDERAL COM 26H OGRID No. Operator Name Elevation COG OPERATING, LLC 229137 3407.9 Surface Location UL or lot No. Section Feet from the Township Range Lot Idn North/South line Feet from the East/West line County Ν 25 24-S 34-E 325 SOUTH 1980 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot ldn Feet from the North/South line Feet from the East/West line County C 24 24-S 34-E 196 NORTH 1685 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

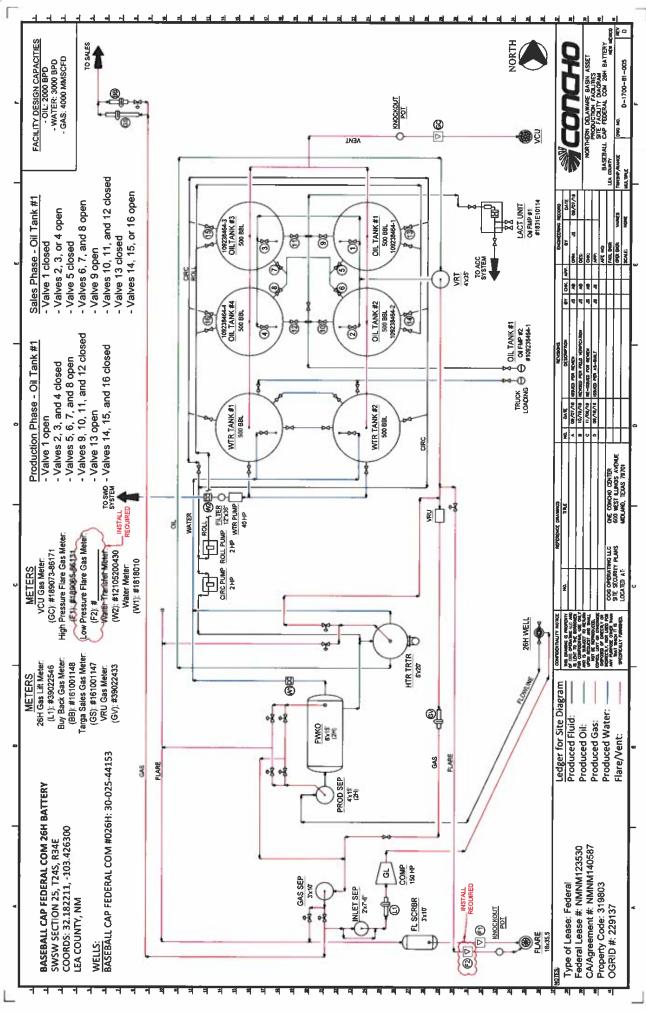
SEE PAGE 2

PAGE 1 OF 2 W.O. # 18-1746 DRAWN BY: VD



Inten	t	As Dril	ied x											
API #	)25-44°	 153	]											
Operator Name: COG OPERATING, LLC						Property Name: BASEBALL CAP FEDERAL COM							М	Well Number 26H
													-	I
Kick C	Off Point Section	(KOP)	Range	Lot	Feet		From N	1/5	Feet		Eron	n E/W	County	
N	25	24-S	34-E	LOC	12		SOU		161		WE		LEA	
32.	<sup>ide</sup> 181202	2			Longitu -103.		027						NAD 83	
First 1	Take Poir	nt (FTP)												
UL <b>N</b>	Section 25	Township 24-S	Range 34-E	Lot	Feet 500		From N		Feet 163		Fron	n E/W ST	County LEA	
Latitu	1	ļ	1		Longitu		<u> </u>		l				NAD 83	
UL	Section	Township	Range	Lot	Feet		m N/S	Feet		From		Count	у	
C Latitu		24-\$	34-E		405 Longitu	ide	RTH	169	1	WES	<u> </u>	LEA NAD		
32.2	209158	3			-103.	.426	731					83		
Is this	well the	defining v	vell for the	e Horiz	ontal Sp	oacin	g Unit?		Yes	]				
Is this	well an	infill well?			]									
	l is yes p ng Unit.	lease provi	de API if a	availab	le, Oper	ator	Name a	and v	vell ni	ımbei	for [	Definir	ng well fo	r Horizontal
API#			ļ											
Ope	rator Nar	ne:	1			Proj	erty N	ame:						Well Number

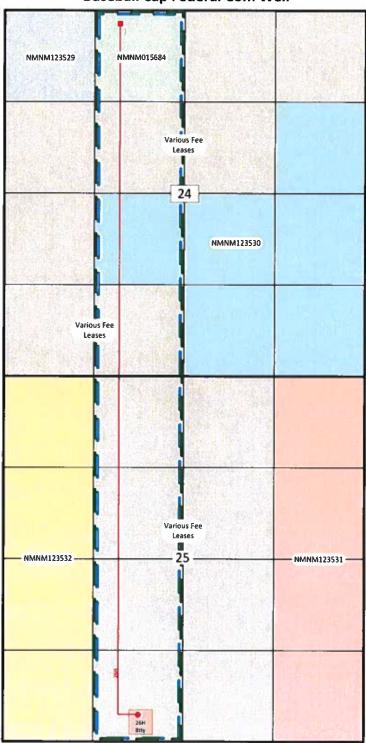
KZ 06/29/2018



Proposed WCA SHL
Proposed WCA BHL
Proposed BS CA/Pooling
Proposed Wolfcamp CA/Pooling
Wolfcamp CA NMNM140587

DW - 05/10/19 07/31/19

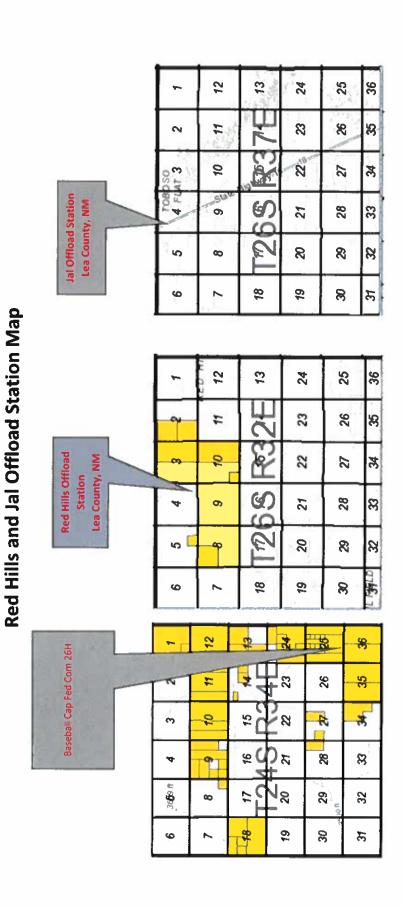
### **Baseball Cap Federal Com Well**



Sec. 24, 25, 36-T24S-R34E Lea County, NM

**Baseball Cap Fed Com 26H** 

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Date Sent	Initials	Name	Address	٤	State	Zin Code	Tabilita de Date de Da	1
12.30.19	粤	BOBBIE DORNER	1944 SE MARION ST	PORTI AND	ä	97202	Q414 9149 0246 Q922 19	Delivered
12.30.19	豐	Chevron U.S.A., Inc.	P O BOX 730436	Dallac	2	75373.0426	75173-0426 6419 6149 0246 9522 0353 16	I
12.30.19	81	COMMERCE FIRST OPERATING, LP	14241 DALLAS PARKWAY, SUITE 600	DALLAS	2	75754	9414 8149 0240 5822 0323 54	I
12.30.19	<b>8</b> 1	ENERGEN RESOURCES CORPORATION/ATTN: JOINT INTEREST ACCTG	S15 CENTRAL PARK DR STE 500	OKLAHOMA CHOK	ž	73105	9414 8149 0245 9822 0354 05	I
12.30.19	91	EOG RESOURCES INC	P O BOX 840321	DALLAS	ř	75284-0321	75284-0321 9414 8149 0246 9822 0326 39	
12.30.19	91	ESTATE OF EDWIN W DALEY/CO DUANE R DALEY	2407 E INVERNESS AVE	MESA	28	85204	9414 8149 0246 9822 0326 53	I
12.30.19	96	ESTATE OF MARLENE NICHOLS	PO BOX 2215	SCOTTSDALF	74	85257	9414 R149 0245 9822 0226 60	I
12.30.19	96	LONGWOOD GATHERING & DIS SYSTEMS LP/DBA MRC PERMIAN LKE COMPANY LLC	S400 LBJ FREEWAY, SUITE 1500	DALLAS	ř	75240	9414 8149 0246 9822 0328 20	I
12.30.19	18	MARATHON OIL COMPANY DBA/MARATHON OIL PERMIAN LLC	SSSS SAN FELIPE ST	HOUSTON	ř	77056	9414 8149 0246 9822 0328 44	
12.30.19	18	MECO IV LLC	1200 17TH ST, STE 975	DENVER	8	80202	9414 8149 0246 9822 0329 05	
12.30.19	18	MRC PERMIAN COMPANY	5400 LYNDON B JOHNSON FWY, ONE LINCOLN CENTRE STE	DALLAS	ž	75240-1017	75240-1017 9414 8149 0246 9822 025 52	I
12.30.19	81	MULESHOE CRUDE LP	101 BLACKBERRY CT	MIDLAND	×	79705	9414 8149 0246 9822 0329 74	
12.30.19	89	NEW MEXICO DEPT OF TRANSPORTATION	PO BOX 1149	SANTA FE	Σ	87504	9414 8149 0246 9822 0329 98	
12.30.19	<b>8</b> 9	PATRICIA GETTY	7416 GLADYS ST	LONE OAK	ř	75453	9414 8149 0246 9822 0330 32	
12.30.19	8	SANDRA PHILLIPS	6936 PRIVATE RD 4222	GILMER		75644	9414 8149 0246 9822 0331 55	
12.30.19	JB.	SARA LOUISE STRAND	5327 PENN AVE	BROOKLYN CEI MN		55430	9414 8149 0246 9822 0331 62	
12.30.19	91	SHANNON DALEY	19248 N 13TH PL	PHOENIX	A7	85024	9414 8149 0245 9822 79	
12.30.19	18	STACEY BOELKENS	700 MILL ST	SPRINGDALE	Ä	72767	9414 8149 0246 9822 0331 93	
12.30.19	8	TRUST Q U/W/O PEGGY A YATES	P.O. BOX 100	ARTESIA	ΣZ	88211-0100	88211-0100 9414 8149 0246 9822 0332 54	
12.30.19	18	VLADIN LLC	PO 80X 100	ARTESIA	ΣZ	88211-0100	88211-0100 9414 8149 0246 9822 0332 78	

#### **ARTESIA DAILY PRESS**

#### **LEGAL NOTICES**

Please run for one day only.

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, has filed an application seeking administrative approval for a Central Tank Battery and Off-lease Measurement of oil with the New Mexico Oil Conservation Division for the Baseball Cap Federal Com 26H. All well is located in Section 25, Township 24 South, Range 34 East, Lea County, New Mexico. COG is seeking approval in the event the CTB is over capacity or in the case of battery or pipeline repairs, for off-lease measurement of the oil at the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Matt Solomon (432) 685-4352 msolomo@concho.com at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.

Published in the Hobbs News, Hobbs, NM 12/27 , 2019.

Form 3160-5 (June 2015)

### **UNITED STATES**

FORM APPROVED

	EPARTMENT OF THE IN UREAU OF LAND MANAC					anuary 31, 2018	
SUNDRY		5. Lease Serial No. NMNM123530					
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other instr	uctions on	page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
l. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ot	her				8. Well Name and No BASEBALL CAP	FEDERAL COM 26H	
Name of Operator     COG OPERATING LLC	Contact: J E-Mail: JBARRON@	EANETTE I	BARRON OM		9. API Well No. 30-025-44153		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		. (include area code) 8-6974		10. Field and Pool or WC025G09S26	Exploratory Area 33504N WOLFCAMP		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish,	State	
					LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES) T	ro indica	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
■ Notice of Intent	☐ Acidize	☐ Dee	•	_	ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclama		☐ Well Integrity	
	Casing Repair	_	Construction	Recomp		Other Production Facility	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug	and Abandon	☐ Tempor ☐ Water D	arily Abandon	Changes	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f COG OPERATING LLC RESICAP FEDERAL COM 26H BA GAS FACILITY MEASUREME MEASURE AND BE CALIBRA PLEASE SEE ATTACHED SI	rk will be performed or provide it operations. If the operation result operation result operation result operation in the operation of the ope	he Bond No. or ults in a multipl I only after all DESIGNATI	o file with BLM/BIA e completion or reco requirements, includ ON OF GAS FAC	. Required submpletion in a ring reclamation CILITY MEA	psequent reports must be lew interval, a Form 3 to n, have been completed SUREMENT POIN	filed within 30 days 0-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #49	97142 verifie PERATING I	d by the BLM Wel LC, sent to the H	Information obbs	System		
Name (Printed/Typed) JEANETT	E BARRON		Title REGUL	ATORY TEC	CHNICIAN		
Signature (Electronic S	Submission)		Date 12/30/20	)19			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the conduction of the conduct	iitable title to those rights in the s		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

<sup>\*\*</sup> OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Bi	UREAU OF LAND MANAGEMENT			Expires: Ja	nuary 31, 2018		
SUNDRY Do not use thi		5. Lease Serial No. NMNM123530					
abandoned we		6. If Indian, Allottee or	Tribe Name				
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well	8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Oth	BASEBALL CAP F	EDERAL COM 26H					
2. Name of Operator COG OPERATING LLC		9. API Well No.					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		No. (include area code) -748-6974		10. Field and Pool or Exploratory Area WC025G09S263504N WOLFCAMP			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, S	itate		
				LEA COUNTY, N	MM		
10. GUDGV MUD 41							
12. CHECK THE AF	PROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	☐ Acidize ☐ I	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing ☐ F	lydraulic Fracturing	□ Reclama	ition	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ N	lew Construction	☐ Recomp	lete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Tempora	arily Abandon	Production Facility		
		lug Back			Changes		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG OPERATING LLC RESP CAP FEDERAL COM 26H BAOUL FACILITY MEASUREMENT PLEASE SEE ATTACHED SITE	PECTFULLY REQUESTS DESIGNATIVERY  NT POINTS WILL BE LACT # 18318 FE FACILITY DIAGRAM	on file with BLM/BIA tiple completion or recordal requirements, including TION OF OIL FACE	Required sub mpletion in a n ng reclamation LITY MEAS	sequent reports must be f ew interval, a Form 3 160 n, have been completed an	iled within 30 days 4 must be filed once d the operator has		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #497144 veri For COG OPERATIN	fied by the BLM Well G LLC, sent to the H	Information obbs	System			
Name (Printed/Typed) JEANETTI	HNICIAN	<u> </u>					
Signature (Electronic Submission) Date 12/30/2019							
	THIS SPACE FOR FEDER	RAL OR STATE O	OFFICE US	BE			
Approved By		Title			Date		
	<ol> <li>Approval of this notice does not warrant of itable title to those rights in the subject lease</li> </ol>						
which would entitle the applicant to condu-							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)