OLCXQ-191205-C-107B 1377 Revised March 23, 2017

REVIEWER: 12/5/19

TYPE: PC

pDM2000758255

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVIS	
Applicant: OXY USA INC Well Name: SALT FLAT 20 29 FEDERAL COM #034H & MULTI Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SE	
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED INDICATED BELOW	TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for (A) A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSP(PROJECT AREA)	oration unit)
B. Check one only for (1) or (11) (1) Commingling – Storage – Measurement DHC CTB PLC PC OLS (11) Injection – Disposal – Pressure Increase – Enhanc WFX PMX SWD IPI EOR	□OLM ed Oil Recovery □PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which apply. A. S. Offset operators or lease holders WIU were notified. B. Royalty, overriding royalty owners, revenue owner. C. Application requires published notice. D. Notification and/or concurrent approval by SLO. E. Notification and/or concurrent approval by BLM. F. Surface owner. G. For all of the above, proof of notification or public. H. No notice required.	Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information submit administrative approval is accurate and complete to the lunderstand that no action will be taken on this application notifications are submitted to the Division.	best of my knowledge. I also
Note: Statement must be completed by an individual with mar	nagerial and/or supervisory capacity.
Kathlen Mowery Print or Type Name	12-5-19 Date
	713-344-5709 Phone Number
Kathlen Many Signature	<u>Kathleen</u> - Mowery Quxy. com e-mail Address

Office	State of Nev			Form C-103
<u>District I</u> – (575) 393-6161	nergy, Minerals and	Natural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-45048	
811 S. First St., Artesia, NM 88210	DIL CONSERVAT		5. Indicate Type of Le	ease
District III - (505) 334-6178	1220 South St.	Francis Dr.	STATE	FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES A	ND DEDODTS ON W	EIIC	7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			SALT FLAT 20 29 FE	
DIFFERENT RESERVOIR. USE "APPLICATION			OTENT BITT 20 27 TE	
PROPOSALS.) 1. Type of Well: Oil Well Gas W	ell Other		8. Well Number #034	·H
2. Name of Operator	oner		9. OGRID Number 16	5696
OXY USA INC				
3. Address of Operator			10. Pool name or Wile	
5 GREENWAY PLAZA SUITE 110, HOU	JSTON, TX, 77046		PURPLE SAGE; WO	LFCAMP
4. Well Location				
Unit LetterP:421	feet from the	_SOUTH line and	1271feet from the	eEASTline
Section 17	Township 24S			County EDDY
11. E	levation (Show whethe	er DR, RKB, RT, GR, etc	:.)	
10 01 1 1	·	. N. CNI	D (0.1 D.)	
12. Check Approp	oriate Box to Indica	ate Nature of Notice	, Report or Other Dat	a
NOTICE OF INTENT	ION TO:	SUE	SEQUENT REPO	RT OF:
	AND ABANDON			TERING CASING
	NGE PLANS	COMMENCE DF	RILLING OPNS. P A	ND A
PULL OR ALTER CASING MULT	TIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		071150		
OTHER: POOL COMMINGLE & OF MEASUREMENT	F-LEASE	OTHER:		
13. Describe proposed or completed or			nd give pertinent dates, in	cluding estimated date
of starting any proposed work). SE	EE RULE 19.15.7.14 N	MAC. For Multiple Co	ompletions: Attach wellb	ore diagram of
proposed completion or recompleti	on.			
OXY USA INC requests approval of a surface		off-lease storage, measi	urement and sales for Tra	
CTB (C-20-24S-29E) for the wells listed belo	w and future wells wit	hin the same pools and	leases. Wells with identic	cal CA boundaries will
CTB (C-20-24S-29E) for the wells listed belo flow to the same facility train. Production fr	w and future wells wit om the trains will be I	hin the same pools and	leases. Wells with identic	cal CA boundaries will
flow to the same facility train. Production for	om the trains will be I	thin the same pools and kept separate and not co	leases. Wells with idention ommingled. Detailed info	cal CA boundaries will
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flow to the same facility train. Production for Well Name	om the trains will be l	thin the same pools and kept separate and not co	leases. Wells with idention of the commingled. Detailed info	cal CA boundaries will
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Well Name Salt Flat CC 20 29 Federal Com #034H Salt Flat CC 20 29 Federal Com #035H	API 30-015-45048 30-015-45049	thin the same pools and kept separate and not contact the separate and separate and separate and separate separ	leases. Wells with idention of the comming led. Detailed info	cal CA boundaries will
Well Name Salt Flat CC 20 29 Federal Com #034H Salt Flat CC 20 29 Federal Com #035H Salt Flat CC 20 29 Federal Com #036H	API 30-015-45048	thin the same pools and kept separate and not contact the separate and separate and separate and separate separ	leases. Wells with idention ommingled. Detailed info	cal CA boundaries will
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Well Name Salt Flat CC 20 29 Federal Com #034H Salt Flat CC 20 29 Federal Com #035H Salt Flat CC 20 29 Federal Com #036H	API 30-015-45048 30-015-45049 30-015-45050	thin the same pools and kept separate and not content of the pools and pools are pools and pools and pools are pools and pools and pools are pools and pools are pools	leases. Wells with idention mingled. Detailed info	cal CA boundaries will
Well Name Salt Flat CC 20 29 Federal Com #034H Salt Flat CC 20 29 Federal Com #035H Salt Flat CC 20 29 Federal Com #036H	API 30-015-45048 30-015-45049 30-015-45050	thin the same pools and kept separate and not content of the pools and pools are pools and pools and pools are pools and pools and pools are pools and pools are pools	leases. Wells with idention mingled. Detailed info	cal CA boundaries will
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Well Name Salt Flat CC 20 29 Federal Com #034H Salt Flat CC 20 29 Federal Com #035H Salt Flat CC 20 29 Federal Com #036H Salt Flat CC 20 29 Federal Com #038H Spud Date: I hereby certify that the information above in	API 30-015-45048 30-015-45049 30-015-45050 30-015-46399 Rig Releases true and complete to	PURPLE SAGE	leases. Wells with identicommingled. Detailed info	cal CA boundaries will rmation is attached.
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APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB — Train #2

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #2 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C— 20-24S-29E). Salt Flat 20 29 Federal Com #034H, Salt Flat 20 29 Federal Com #035H, Salt Flat 20 29 Federal Com #036H, and Salt Flat 20 29 Federal Com #038H will produce to Train #2 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #2
POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220)
COM AGREEMENTS PENDING

23.48% BLM ROYALTY 12.5% (NMNM 102914) & 12.5% BLM ROYALTY 12.5% (NMNM 096222) & 7.81% BLM ROYALTY 12.5% (NMNM 119273) & 18.75% BLM ROYALTY 12.5% (NMNM 094651) & 6.25% BLM ROYALTY 12.5% (NMNM 121952) & 18.75% BLM ROYALTY 12.5% (NMNM 53229) & 6.25% BLM ROYALTY 12.5% (NMNM 54289) & 6.25% FEE FOR BLM INTEREST ALLOCATION OF 44.72%

Well Name	API	Surface Location	Pool	POOLCODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Salt Flat CC 20 29 Federal Com #034H	30-015-45048	P-17-245-29E	PURPLE SAGE; WOLFCAMP	93220	Feb-20	1098	44	2605	1300	2 9 35
Salt Flat CC 20 29 Federal Com #035H	30-015-45049	P-17-24S-29E	PIERCE CROSSING; BONE SPRING	50371	Feb-20	1098	44	2605	1300	2935
Salt Flat CC 20 29 Federal Com #036H	30-015-45050	P-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935
Salt Flat CC 20 29 Federal Com #038H	30-015-46399	N-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' \times 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N^* , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

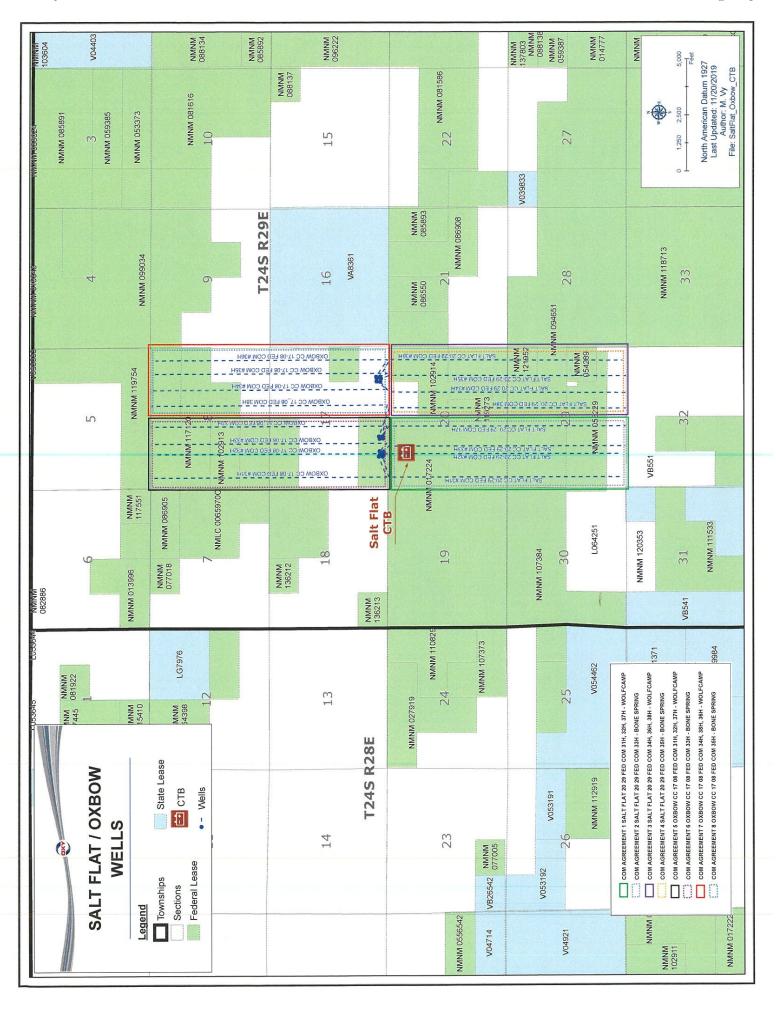
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

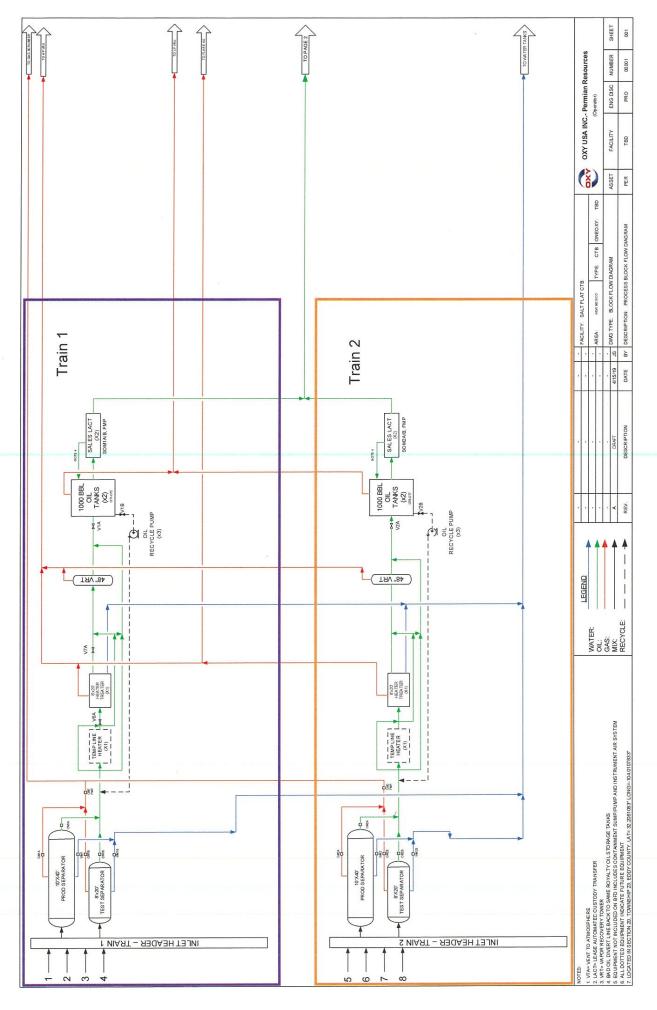
All wells in each train have identical ownership therefore notification was not required.

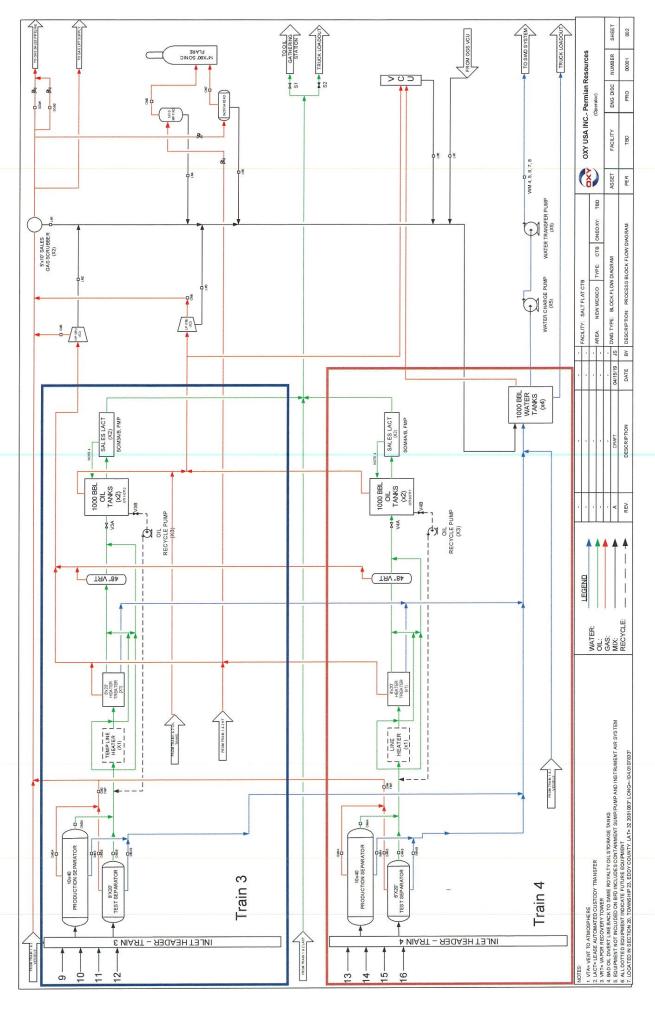
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

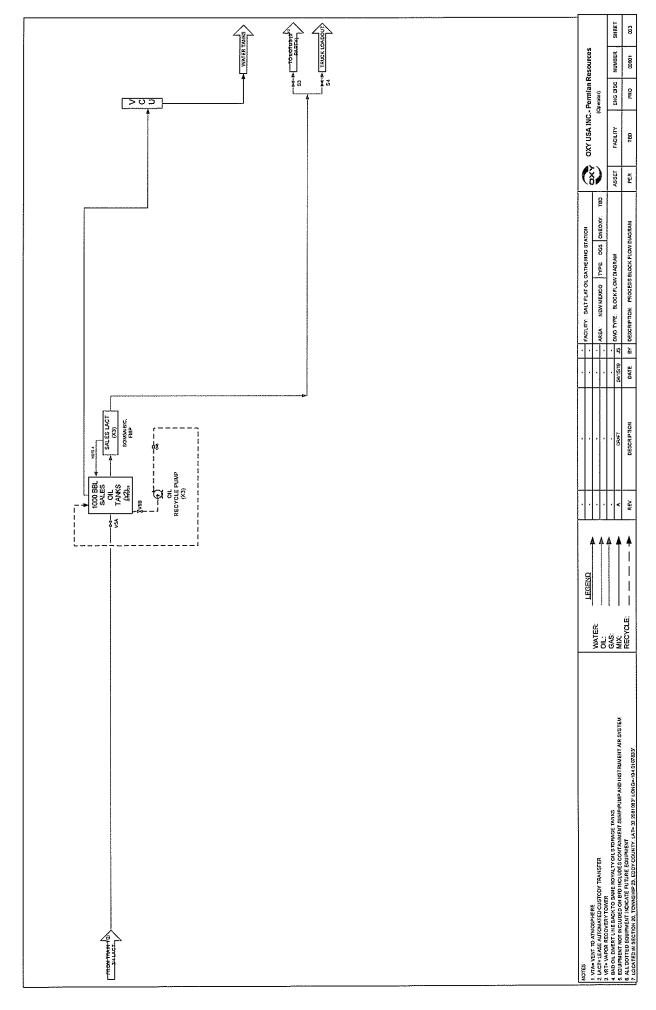
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









GMM1A TBD N GAS ORIFICE OMAA TBD N OIL GMM1B TBD N GAS ORIFICE OMAG TBD N OIL GMM1C TBD N GAS ORIFICE OMAG TBD N OIL GMM2A TBD N GAS ORIFICE SOM1 TBD Y OIL GMM2B TBD N GAS ORIFICE SOM3 TBD Y OIL GMA2C TBD N GAS ORIFICE SOM3 TBD Y OIL GMA3C TBD N GAS ORIFICE SOM4 TBD Y OIL GMA3C TBD N GAS ORIFICE SOM4 TBD N WATER GMA3C TBD N GAS ORIFICE WMA7R TBD N WATER GMA4C TBD N GAS ORIFICE WMA7R
TBD
TBD N GAS ORIFICE TRD N GAS ORIFICE TRD N GAS ORIFICE
N N DET N DET N N DET N
GM3B GM3C GM4A GM4B GM4B
V4B OPEN GM S1 OPEN GM S2 CLOSED GM S3 OPEN GM
111
30-015-45083 30-015-45084 53
50015 50015



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

CERTIFIED MAIL RETURN RECEIPT REQUESTED

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Salt Flat CC 20 29 Federal Com #034H
- Salt Flat CC 20 29 Federal Com #035H
- Salt Flat CC 20 29 Federal Com #036H
- Salt Flat CC 20 29 Federal Com #038H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

OXY USA INC

Kathleen Mowery Permian Regulatory

(713) 366-5109

Kathleen Mowery@oxy.com

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ToName	DeliveryAddress	City	State	diZ	MailDate	TrackingNo
Lonsdale Resources, LLC	3102 Maple Avenue, Suite 400	Dallas	ΣĽ	75201	12/05/2019	9414810898765049479784
WPX Energy Permian, LLC	3500 One Williams Center MD 35	Tulsa	š	74172	12/05/2019	74172 12/05/2019 9414810898765049479791
1 Timothy 6, LLC	P. O. Box 30598	Edmond	OK	73025	12/05/2019	12/05/2019 9414810898765049479760
Margaret Stribling Trust	1933 San Mateo Blv NE	Albuquerque	NM	87110	12/05/2019	9414810898765049479777
Tap Rock Resources, LLC	602 Park Drive, Suite 200	Golden	8	80401	12/05/2019	9414810898765049479753
Winchester Energy, LLC	P. O. Box 13540	Oklahoma City	ě	73113	12/05/2019	73113 12/05/2019 9414810898765049479746
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	XT	75240	12/05/2019	12/05/2019 9414810898765049479715
Prime Rock Resources AssetCo, LLC	203 West Wall Street, Suite 1000	Midland	ΤX	79701	12/05/2019	9414810898765049479739
Maduro Oil & Gas, LLC	3102 Maple Avenue, Suite 400	Dallas	ΧT	75201	12/05/2019	12/05/2019 9414810898765049479708

District 1
1635 N. French Dr., Hobbs, NM 82140
Phone, 1513) 193-4161 Fau. (513) 191-0720
District II
811 S. Friet St., Artesia, NM 88210
Phone, 1513) 144-1331 Pau. (513) 144-9720
District III
1020 Fix Brance Road, Artes, NM 87410
Phone (103) 134-4178 Fau. (503) 134-4170
District IV
1220 S. St. Francis Dr., Sento Fr., NM 87503
Phone: (503) 476-3460 Pau. (503) 476-3460

State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department Conservation Form C-102

OIL CONSERVATION DIVISION ARTESIA DISTRICT Revised August 1, 2011

OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. JUN 25 2018 Santa Fe, NM 87505

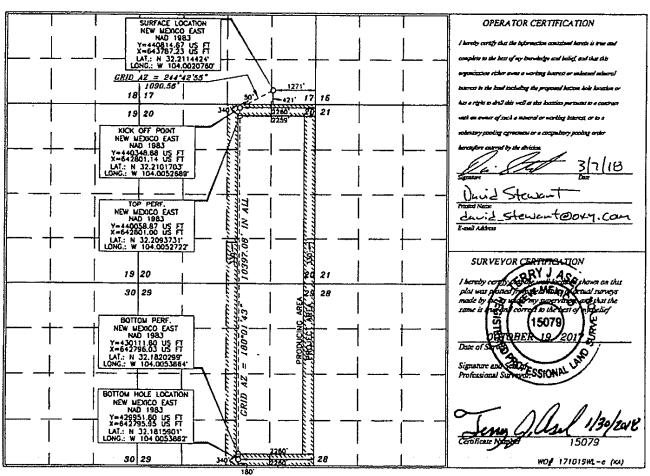
RECEIVED

☐ AMENDED REPORT

		W	ELL LUCATION AN	D ACI	REAGE D	<i>EDICATIC</i>)N PLAT		
30-0		Number -45048	Pool Code 98220		Pur	ole Sac	Pool Name	Ecamp	
321	160/	I .	SALT FLAT CC	Property "20-2	Name .				Well Number 34H
0G/ \ le6	ED NO.		OX	Operator Y USA	Neme A INC.			2	Elevation 2925.1
			Sur	face Lo	ocation				
UL ar lot no. P	Section 17	Township 24 SOUTH	Range 29 EAST, N.M.P.M.			North/South line SOUTH	Feet from the	East/West line EAST	County EDDY
			Bottom Hole Locat	ion If I	Different I	rom Surfac	e	·····	L
UL or lot po	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Fort/West line	County

29 24 SOUTH 29 EAST, N.M.P.M. 180 **SOUTH** 2260' **EDDY EAST** Dedicated Acres Jaint or Infill Consolidation Code 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rul 6-26-18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Pax: (575) 393-0720
District II
811 S. Fiers St., Artenia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Breasos Road, Autor, NM 87410
Phone: (505) 334-6178 Pax: (565) 334-6170
District IV
1220 S. S. Frencis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

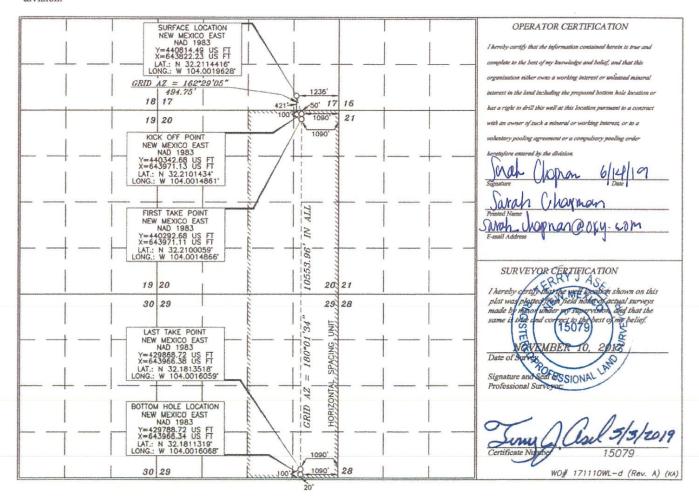
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

providence make the guest of the party	***********	¥	VELL LUCATION	JIV ALIVE	MUI	CAUL D	CUICATIO	IVILAI			
	API	Number	Pool	Code				Pool Name			
30-015	100	49	50371			Pin	ence Cross	ing Brue	Spri	ng	
Prope	erty Code		SALT FLA	T CC ".	Property 20-2	Name .	-	1	'	J	Well Number 35H
OGF	RID No.				Operator	r Name			-		Elevation
6696 OXY USA INC.										2	2925.3'
V				Surfa	ace L	ocation					000000000000000000000000000000000000000
UL or lot no.	Section	Township	Range		Lot ldn	Feet from the	North/South line	Feet from the	East/W	est line	County
P	17	24 SOUTH	29 EAST, N.	M. P. M.		421'	SOUTH	1236'	EAS	ST	EDDY
			Bottom Hol	e Locatio	on If I	Different I	rom Surfac	e		AND DESCRIPTION OF THE PERSON	
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/W	est line	County
P	29	24 SOUTH	29 EAST, N.	М. Р. М.	reconstruction of the second	20'	SOUTH	1090'	EAS	ST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	<u></u>	L	L		***************************************	***************************************	
640)										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



API# 30-015-450	As Dril	led							¥				
Operator Name			***************************************		Prop	perty N	Vame	:					Well Number
oyy uso	t Inc.	-			Sal	f Fl	af	CC	20-2	.9	F-ed	Com	35H
Kick Off Point (KO	DP)												
1 1	ownship 245	Range 295	Lot	Feet 50		From N nova		Feet 109		From	n E/W	County	1
12-2101431			**************************************	Longitu		1486		7 6				NAD NAD8	
First Take Point (F						1 (04	'				ann an Arthur Ann ann an Arthur Ann an A	ייען אין	
	wnship	Range 296	Lot	Feet 100		From N		Feet 09	0	From	E/W	County	
Latitude				Longitu	ide	• 10 -		10-6	.0 1		1	NAD Y	
32.21 00059	<u> </u>			-104	.00	1481	06					NADS	3
P 29 2 Latitude	wnship LUS	Range 29É	Lot	Feet 00 Longitu		th	Feet 109	0	From E		Count	EDDY	
32. 8 1351		ell for the	Horiz			Unit?		Х			N	JAS83	
Is this well an infill	well?												
If infill is yes please Spacing Unit.	e provid	e API if a	vailab	le, Oper	ator N	ame a	ind w	ell nu	ımber	for D	efinin	g well for	Horizontal
API#													
Operator Name:					Prope	erty Na	ame:						Well Number
													KZ 06/29/2018

Destroy 1
1623 K. French Dr., Hobber, NM 1824-0
Phone: 1773) 191-4167 Pax. (373) 191-0770
Destrict IT
811 S. Forst Sx, Arnesia, NM 18210
Phone: (573) 744-1231 Pax. (573) 744-9720
Destrict III
1000 Ras Brauss Road, Amee, NM 187410
Phone: (503) 134-6177 Fax. (503) 134-6170
Destrict IV
1200 S. St. French Dr., Sants Fe, NM 18760
Phone: (503) 976-3460 Pax. (503) 476-340

NM OIL CONSERVATION

State of New Mexico ARTESIA DISTRICT Form C-102
Energy, Minerals & Natural Resources Department Revised August 1, 2011
OIL CONSERVATION DIVISION JUN 2 5 52048 t one copy to appropriate

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

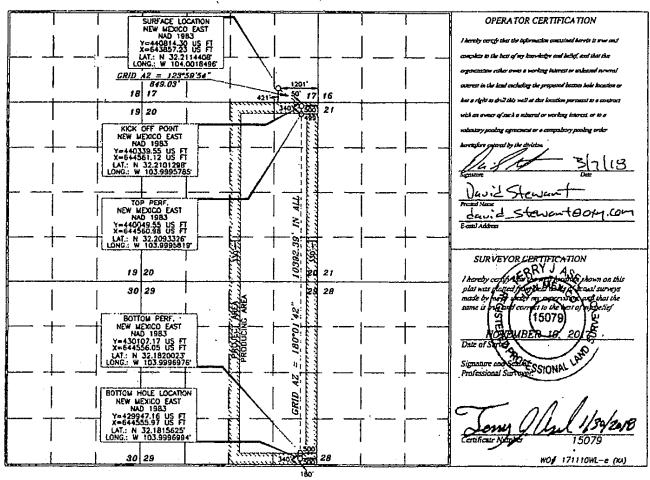
District Office

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code unple Sace Wolfcam 30-015-4**5050** 96220 Property Code Property Name Well Number 32160 "20-29" FEDERAL COM SALT FLAT CC 36H OGRID No Operator Name Elevation 16696 OXY USA INC. 2926.5" Surface Location UL or lot no. Section Township Range Lot Ida Feet from the East/West line North/South line Feet from the County 24 SOUTH 17 29 EAST, N.M.P.M. 421 SOUTH 1201 EAST **EDDY**

Bottom Hole Location If Different From Surface Lot Ith Feet from the North/South line Feet from the UL or lot no. Section Township East/West line County 29 24 SOUTH 29 EAST, N.M.P.M. 180' SOUTH 500 **EDDY** EAST Joint or Infill Consolidation Code Dedicated Acres Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Pul 6-26-18

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 16 2019

District I.
1625 N. Franch Dr., Hobbs, NM 18240
Placer. (370) 397-4161 Fast. (375) 397-0720
Debriel II.
171 S. Franch St., Americ, NM 18210
Placer. (373) 743-1211 Fast. (575) 743-9770
Debriel II.
1000 Dr. Branch Roed, Auto, NM 18740
Placer. (300) 334-4178 Fast. (303) 334-4170
Debriel IV.
1720 S. St. Franch Dr., Sento Fe, NM 18763
Placer. (303) 476-3460 Fast. (303) 476-3462

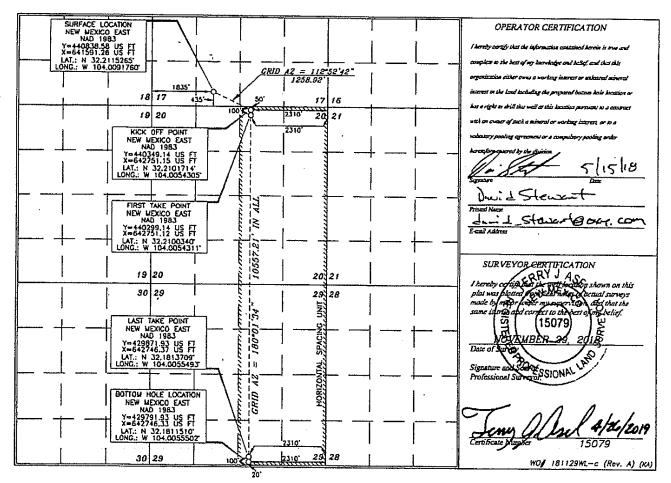
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

			WEL	L LOCA:	TION ANI	DACI	REAGE D	EDICATIO	N PLAT			
		Number		P	ool Code			<u> </u>	Pool Name			
30-0	<u> 25×</u>	4639	19	95	320		·	Purple 9	Suge U	Joffe	ندسركا	S
, -	erty Code					Property	/ Name		•	- 1		'ell Number
	1 60	//		SALT FI	AT CC '	<u>'</u> 20_2	?9" FEDI	ERAL COM	ſ			38H
1							r Name					Elevation
16694 OXY							USA INC. 2935.2°					
					Surf	ace Lo	ocation					
UL or lot no.	Section	Township		Range	•	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County
N	17	24 SOU	TH 2	29 EAST, .	N.M.P.M.		435'	SOUTH	1835'	WEST	r	EDDY
				Bottom H	ole Locati	on If I	Different F	rom Surfac	e	····.	·	
UL ar lot ao.	Section	Township		Range				North/South line		East/Wes	t line	County
0	29	24 SOU!	TH 2	29 EAST, .	N. M. P. <u>M</u> .		20'	SOUTH	2310'	EAST	r	EDDY
Dedicated	Acres	Joint or Infi	ll Con	solidation Code	Order No.	<u></u>	<u> </u>			· · · · · · · · · · · · · · · · · · ·		
المحا	<u>5</u>	<u> </u>										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 10-18-19

NSL Regulred