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7TYQU-191205-	-C-107B 13	378		Revised March 23, 2017
RECEIVED: 12/5/19	REVIEWER:	TYPE: PC	_	M2000759958
1	- Geologi	co oil conserva cal & Engineering rancis Drive, Santa	TION DIVISION Bureau –	
	T IS MANDATORY FOR A	RATIVE APPLICATIO	ONS FOR EXCEPTIONS TO	
Applicant: <u>OXY USA IN</u> Well Name: <u>OXBOW C</u> Pool: <u>PURPLE SAGE; WO</u>	C 17 08 FEDER		<u>IULTIPLE</u> API: <u>30</u> -	Number: <u>16696</u> 7 <u>3</u> -015-45083 & MULTIPLE ode: <u>98220 & 50371</u>
SUBMIT ACCURATE AN	ID COMPLETE IN	Formation Require Indicated Belov		IE TYPE OF APPLICATION
1) TYPE OF APPLICATIO A. Location – Spar NSL	cing Uni <u>t –</u> Simul	taneous Dedication)
DHC [] - DHC (II) Injection (ng – Storage – M CTB P Disposal – Pressu PMX S	LC XPC OL ure Increase - Enhar WD IPI EO	nced Oil Recovery R	FOR OCD ONLY
A. X Offset operc B. Royalty, ove C. Application D. Notification E. X Notification F. Surface own	tors or lease hol rriding royalty o requires publish and/or concurre and/or concurre her above, proof o	ders WIO were noth wners, revenue own	ers	 Notice Complete Application Content Complete Application Application<

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PIN

Print or Type Name

Signature

|2-5-|9 Date

713-366-5109 Phone Number

Kathlecn - Mowery @oxy cum e-mail Address

eceived by OCD: 12/5/2019 12:15:35 PM		Page 2 of 1
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-45083 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	7. Lease Name or Unit Agreement Name OXBOW CC 17 08 FEDERAL COM	
PROPOSALS.)	as Well 🔲 Other	8. Well Number #031H
2. Name of Operator OXY USA INC		9. OGRID Number 16696
 Address of Operator GREENWAY PLAZA SUITE 110 	, HOUSTON, TX, 77046	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP
4. Well Location		-
Unit LetterM:	432feet from theSOUTH line and	_1223feet from theWESTline
- Section 17	Township 24S Range 29E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	à 🗌			
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER: POOL COMMINGLE & OFF-LEASE		OTHER:				
MEASUREMENT	\boxtimes					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC requests approval of a surface pool commingle and off-lease storage, measurement and sales for Train #3 at the Salt Flat CTB (C-20-24S-29E) for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same facility train. Production from the trains will be kept separate and not commingled. Detailed information is attached.

Well Name	ΑΡΙ	Pool
Oxbow CC 17 08 Federal Com #031H	30-015-45083	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #032H	30-015-45084	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #037H	30-015-46400	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #033H	30-015-45085	PIERCE CROSSING; BONE SPRING

Spud Date:

Rig Release Date:

te:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathe May		DATE 12-5-19
Type or print name Kathlern Mowery For State Use Only	E-mail address: Kathlern - Mawerg (2005)	PHONE: 713-364-5169
APPROVED BY: Conditions of Approval (if any):	_TITLE	_DATE

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB – Train #3

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #3 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C- 20-24S-29E). Oxbow CC 17 08 Federal Com #031H, Oxbow CC 17 08 Federal Com #032H, Oxbow CC 17 08 Federal Com #037H, and Oxbow CC 17 08 Federal Com #033H will produce to Train #3 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #3 POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220) COM AGREEMENTS PENDING 37 5% BLM ROYALTY 12 5% (NMNM 117120) & 12 5% BLM ROYALTY 12 5% (NMNM 102913) & 12 5% BLM ROYAL

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMLC 065970C) & 12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Oxbow CC 17 08 Federal Com #031H	30-015-45083	M-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #032H	30-015-45084	M-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #037H	30-015-46400	N-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #033H	30-015-45085	M-17-245-29E	PIERCE CROSSING; BONE SPRING	50371	Mar-20	1098	44	2605	1300	2935

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' x 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

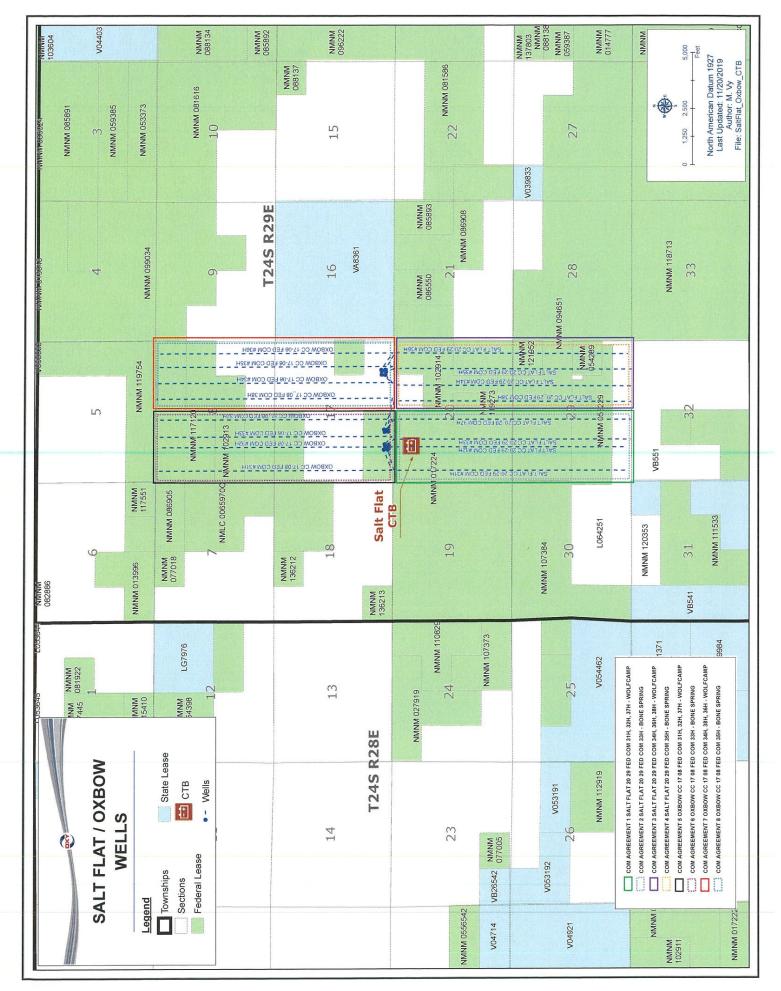
All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

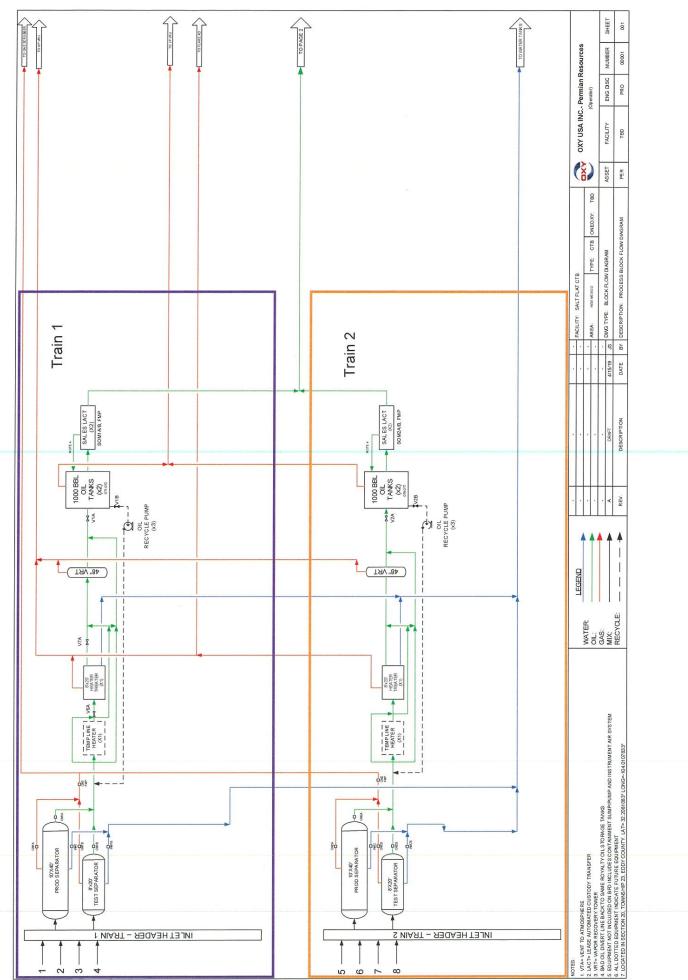
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

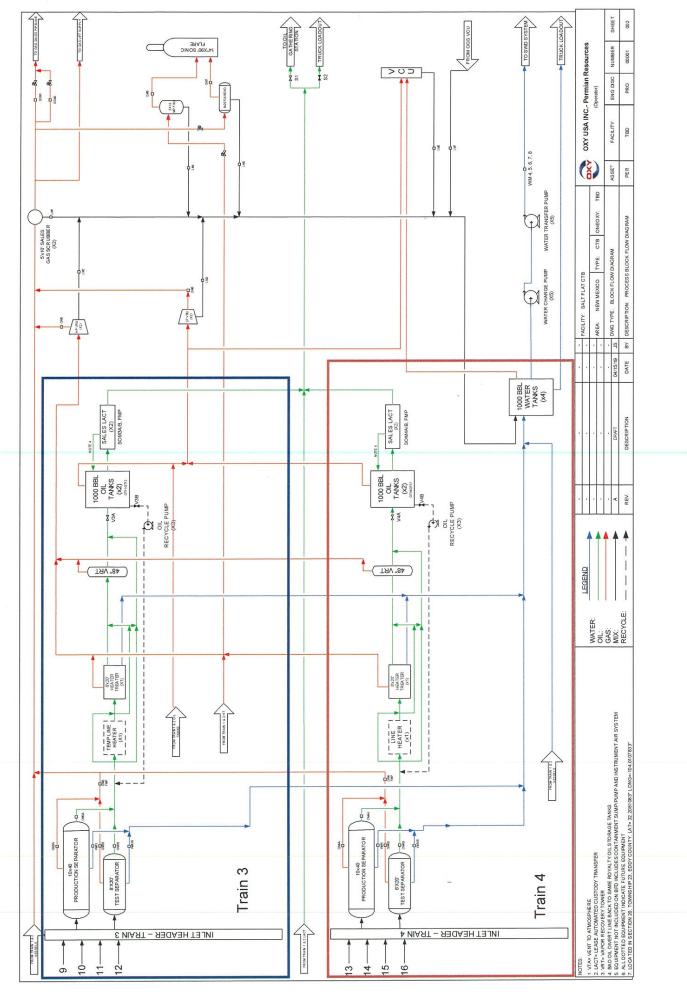
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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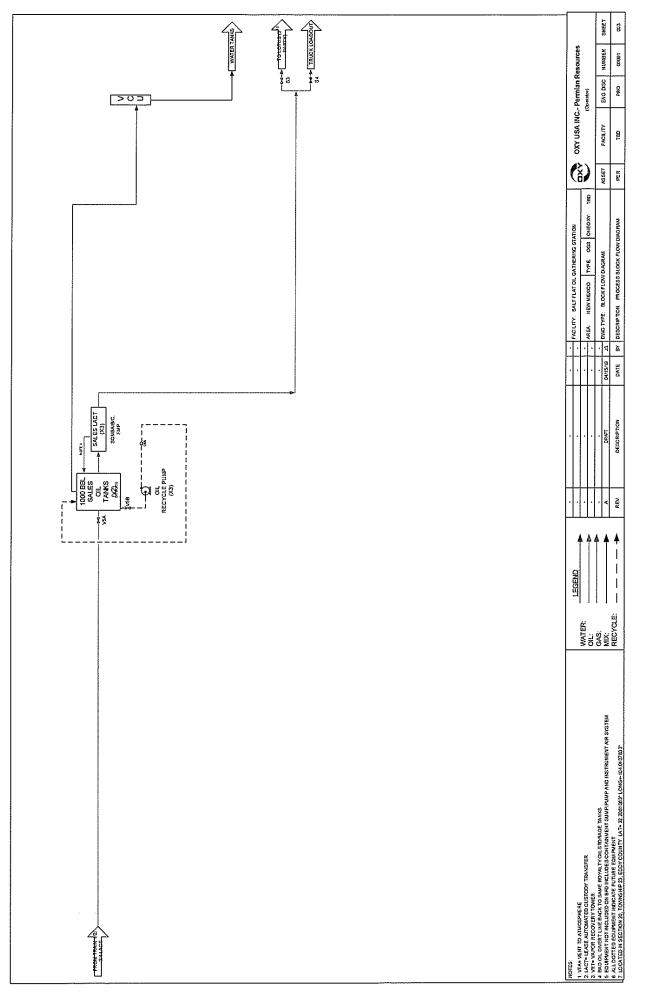
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tails	Service	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	ы	ᅄ	Ы	oll	oIL	olt	OIF	oIL	
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		Table 1: Well Details	API VIA OPEN VIA	30-015-45080 V1B UFCN V1B	30-015-45081 V7B OPFN V7R	30-015-45082 V3A OPFN V3A	30-015-46369 V3B OPEN V3B						Discover of the rederation #USCH 3D-015-45084 S4 CIOSED 54			Dishow CC 17 08 Faderal Con #039H	Debre CC 17 08 Faderal Com #036H	Dubon PT 17 08 Externi Com #030H			able 4: Oil Tank Details	Train	1		2	2	3	ъ	4	4	SALES	

· ·
Control Description



OXY USA INC A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Oxbow CC 17 08 Federal Com #031H
- Oxbow CC 17 08 Federal Com #032H
- Oxbow CC 17 08 Federal Com #037H
- Oxbow CC 17 08 Federal Com #033H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

leen Moneny

OXY USA INC Kathleen Mowery Permian Regulatory (713) 366-5109 Kathleen_Mowery@oxy.com

ToName	DeliveryAddress	city	State	Zip	City State Zip MailDate	TrackingNo
MW Petroleum Corporation	303 Veterans Airpark Lane Suite 1000	Midland	¥	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479333
DRW Energy, LLC	400 W. Illinois, Suite 970	Midland	걱	79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479319
Beryl Oil and Gas, LP	P. O. Box 51440	Midland	ТX	79710	12/05/2019	TX 79710 12/05/2019 9414810898765049479326
Leopard Petroleum LP	P. O. Box 51440	Midland	Ţ	79710	12/05/2019	TX 79710 12/05/2019 9414810898765049479289
Melissa L. McKinney Schoening	301 Sir Barton Parkway	Midland	¥	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479296
EOG A, M, & Y Resources, Inc.	5509 Champions Drive	Midland	хı	79706	12/05/2019	TX 79706 12/05/2019 9414810898765049479265
B. Jack Reed	506 Charismatic	Midland	ΤX	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479272
GD McKinney Investments LP	300 N Marienfeld Ste1100	Midland	ΧĽ	79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479241

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Consolidation Code

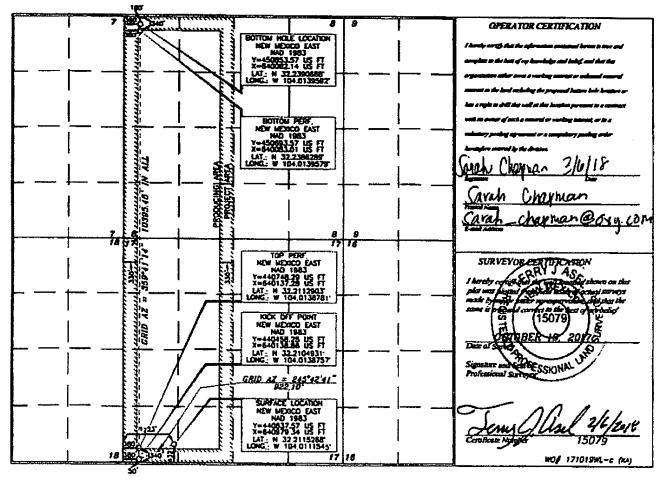
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UL er het no. M	Section 17		SOUTH	En 29 EAST,	-	Lot M	Fast down the 432°	NorteSouth Ear SOUTH	Feet face the 1223	Ear Wa		Comy EDDY	
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D	8	24	SOUTH	29 EAST,	N.M.P.M.		180'	NORTH	380"	1/2S	r	EDDY	

No allowable will be assigned to this completion until all interests bave been consolidated or a non-standard unit has been approved by the division.

Order No.



RNP 7-3-18

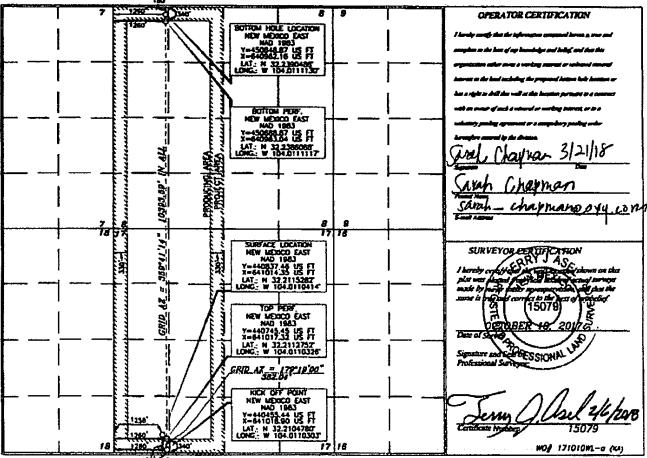
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JUN 2 8 2018

1	State of New Mexico	
100 100 100 400 F	Energy, Minerals & Natural Resources Department	"ADIESIA Revised August 1, 2011
144 JULIO 19 144 JULIO 19	OIL CONSERVATION DIVISION	Sobmit one copy to appropriate
and She Suis	1220 South St. Francis Dr.	District Office
122 (223) 34 42 20 1440 Pc, 524 (223) 15. (223-62) 500	Santa Fc, NM 87505	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 30. 019 45084 Tool Code Pulple - Sage Wolfoamp 98220 Property Code Property Name Well Number <u>2/6</u>33 OXBOW CC "17-8" FEDERAL COM 32H OCED No Operator Name Elevation 16616 OXY USA INC. 2938.2* Surface Location UL or latan Section Treastip Luge Lot Ma Feet from the East West Ene Fast from the County 24 SOUTH Ľ 17 29 EAST, N.M.P.M. 432' SOUTH 1258 7.ST EDDY **Bottom Hole Location If Different From Surface** UL or lat on Section Township Rener Lat May Feat from the Newto Scott Ene East/West Fee Fact from the Coccy D 8 24 SOUTH 29 EAST, N.H.P.H. 180 NORTH 1260' RDDY VEST Decisional Acres Jaint or Julii Complication Code Onder No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>...</u>

Rup 7-3-18

<u>District I</u> 1623 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. Frett St., Artonia, NM 88210 Phone: (575) 748-723 Fax: (575) 748-9720 <u>District III</u> 1000 Fio Brazon Rond, Azize, NM 87410 Phone: (502) 334-6178 Fax: (502) 334-6170 <u>District IV</u> 1220 S. S. Francis Dr., Santa Fe, NM 87505 Phone: (502) 476-3460 Fax: (505) 476-3462	Energy, Minerals & Na OIL CONSERV 1220 South	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					
	WELL LOCATION AND A	CREAGE DEDICATION PLAT					
API Number 30-015-45085	Pool Code 50371	Pierce Crossing Bon					
Property Code		B" FEDERAL COM	Well Number 33H				
OGRID No.		rator Name ISA INC	Elevation				

16	696			OXY	Y USA INC.					2937.9'	
				Surf	ace La	ocation			and the second		
UL or lot no. M	Section 17	Township 24 SOUTH	Range 29 EAST, N.	М. Р. М.	Lot Ida	Feet from the 432'	North/South line SOUTH	Feet from the 1293'	East/West line WEST	County EDDY	
			Bottom Ho	le Locati	on If 1	Different H	From Surfac	e		L	
IL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
С	8	24 SOUTH	29 EAST, N.	29 EAST, N.M.P.M.			NORTH	1650'	WEST	EDDY	
Dedicated		Joint or Infill	Consolidation Code	Order No.	.l		I	I.		L	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ----

7 8 9 OPERATOR CERTIFICATION 1650			
NEW MEXICO EAST MAD 1983 ST MAD 1983 ST X=64193 S2 US FT X=64193 S2 US FT NAD 1983 Y=6939 S2 US FT NAD 1983 FT Y=6330 S2 US FT NAD 1983 FT Y=6430 S2 US FT NAD 1983 FT Y	7 8 1650 8 100	8 9	OPERATOR CERTIFICATION
V=451006.50 US FT cmplate is the hard of the boundary and half at the last of the phone data and half at the last of the phone data and half at the last of	1650'	NEW MEXICO EAST	I hareby cartify that the information contained herein is true and
Auto: M.22.3947952 Auto: M.20089522 Auto: M.2008952 Auto: M.20			complete to the best of my knowledge and belief, and that this
Image: Second		TAT: N 32,2394795	organization either owns a working interast or unleased mineral
UST TAKE POINT with an owner of rack a minimal or working interms. or its a minimal or working interms. V			interest in the land including the proposed bottom hole location or
18 VEX VEX <td></td> <td></td> <td>bax a right to drill this well at this location pursuant to a contract</td>			bax a right to drill this well at this location pursuant to a contract
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			with an owner of such a mineral or working interest, or to a
Image: Second		NAD 1983	
Image: Second	YQUN	LAT.: N 32.2392596"	herestyllore entered by the division.
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7 8 8 9 18 17 16 17 16 18 17 16 SURFACE LOCATION Image: Address 19 14 SURFACE LOCATION Image: Address SURFACE LOCATION 19 16 17 16 SURFACE LOCATION 10 10 10 10 10 10 10 10 10 10 10 10 10 19 10 10 10 10 10 10 10 19 10 10 10 10 10 10 10 10		••••••••••••••••••••••••••••••••••••••	Takala Charles a
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Image: state of the state o	140		Sarah chapman @ DXU. com
SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=440837.34 US FT LAT:: N 32.2115276 US GRID AZ = 136*49'09" GRID AZ = 136*49'09'09" GRID AZ = 136*49'09'09'09'09'09'09'09" GRID AZ = 136*0'00'09'09'09'09'09'09'09'09'09'09'09'09	1 60		E-mail Address
Image: New Method 203 New Method 203 NAD 1993 Y=440807.34 US FT LAT:: N 32.2115276 Jar: N 32.2115276 Image: New Method 203 Jar: N 32.2111111 Image: New Method 203 </td <td></td> <td></td> <td></td>			
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		NEW MEXICO EAST NAD 1983	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	120		I hereby certify that the well for any shown on this
525.46' G (15079) FIRST TAKE POINT NEW NEXICO EAST Date of Suffyr NEW NEXICO EAST Signature and Select Y=440504.18 US FT Signature and Select LONG:: W 104.0097697 Signature and Select 1650' Y=44054.18 US FT 1293' KICK OFF POINT NEW MEXCO EAST Signature and Select NEW MEXCO EAST Signature and Select NEW MEXCO EAST Signature and Select NEW MEXCO FAST Signature Signature and Select Si			plat was plotted from statistics of actual surveys made by many profer my supervision, and that the
1650' 150' 1650' 150' 1650' 150' 1650' 1650' 17000000000000000000000000000000000000		GRID AZ = 136"49'09"	
NEW MEXICO EAST NAD 1983 Date of same y=440504.18 US FT LAT:: N 32.2106088 Signature and Select Professional States SIONAL LIND 1650' KICK OFF POINT NEW MEXICO EAST NAD 1983 Signature and Select Professional States SIONAL LIND 1650' Signature and Select LAT:: N 32.2106088 Signature and Select Professional States SIONAL LIND 1850' Signature and Select LAT:: N 32.2104714' LONG:: W 104.0097693 Certificate Member 15079			
Y=440504.18 US FT Signature and Stated Y=440504.18 US FT Signature and Stated Y=440504.18 US FT Signature and Stated UNG:: W 104.0097697 Professional Stated Stated Instat NEW MEXICO EAST NEW MEXICO EAST NEW MEXI		NEW MEXICO EAST	Date of Surfay
IESO' IESO' <th< td=""><td></td><td></td><td>Signature and Sent-of</td></th<>			Signature and Sent-of
IESO' IESO' <th< td=""><td></td><td>LAT.: N 32.2106088"</td><td>Professional Sacreges SIONAL</td></th<>		LAT.: N 32.2106088"	Professional Sacreges SIONAL
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			
1650' Y=44045416 US FT 1293' ULAT: N 32.2104714' LONG:: W 104.0097693		NEW MEXICO EAST	or all.
1293' 0 LAT.: N 32.2104714' Certificate Miniby 15079	1650' /1/		Jenn () (Isel 5/2/2019
18 17 1000 1		LAT.: N 32.2104714"	Certificate Namber 15079
	18 17 1850 - 8 100'	hand have been a second s	WO# 171019WL-a (Rev. A) (KA)

432' 50'

Intent 🗡 As Drilled		
API# 30-015-45085		
Operator Name:	Property Name:	Well Number
OXY USA Inc.	 OXBOW CC 17-8 Federal Com	33 H

Kick Off Point (KOP)

UL N	Section	Township 245	Range 29E	Lot	Feet 60	From N/S	Feet	From E/W West	County E-DD	
Latitu 32	2104	714			Longitud				NAD 83	

First Take Point (FTP)

UL V	Section	Township 245	Range 296	Lot	Feet	From N/S South	Feet 650	From E/W West	County EUDY	
Latitu 32.	. 1 . 1	088			Longitude - 104. (09769-	1		NAD FAD83	

Last Take Point (LTP)

UL	Section	Township 245	Range 29E	Lot	Feet	From N/S North	Feet	From E/W	County	
Latitu					Longitu	ıde			NAD	
32.	32. 2392596				-10.	1.0018	515		NADE3	

Is this well the defining well for the Horizontal Spacing Unit? ×

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number
	,	KZ 06/29/2019

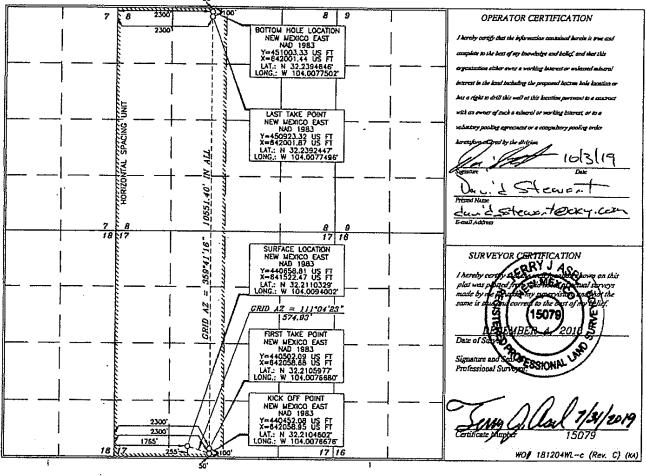
KZ 06/29/2018

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District 1625 N. Franck D Phone: (71) 393 <u>District B</u> 111 3. Frant Sc., A Phone: (73) 748 <u>District B</u> 1000 Rio Brunzo Phone: (76) 334 <u>District IV</u> 1220 S. St. Pranch Phone: (50) 476-	-616) Faz: (renia, NM / -1283 Fez: (Road, Arine, 6)78 Paz: (1 Dr., Santa	(373) 393-4 88310 (375) 748-9 , NM 8741 (SE) 334-8 Fc, NM 87	1720 0 11 70 1503		Minerals & OIL CONSI 1220 Sc	Natu ERVA outh S		ces Departn VISION	nent	Submit	Revised A one copy	Form C-102 August 1, 2011 to appropriate District Office DED REPORT	
			ī	VELL LOCA	ATION AND	DAC	REAGE L	DEDICATIC	N PLAT			•	
30.0	215-		400		Pool Code 8220		Pu	role Sc	Pool Name	0	a-p		
Prope 32		33		ОХБ	ож сс "1	Property 7_8"	y Name FEDER	AL COM	- -fr	Well Number 37H			
1.	UD No.					Operato	r Name				E	levation	
164	94		· ·				A INC.				29	36.1'	
UL or lot po.	10. d'a						ocation	<i>.</i>					
N	17		winnip		uge	Lot Ida	Feet from the			East/We		County	
	17	24	SOUTH	29 EAST,	N. M. P. M.		255	SOUTH	1765'	WES	T	EDDY	
				Bottom	Hole Locati	on If I	Different .	From Surfac	e			·J	
UL or lot po,	[waship	Ra	ige			North/South line	Feet from the	East/We	st line	County	
C	8	24	SOUTH	29 EAST,	N. M. P. M.		20'	NORTH	2300'	WES	т	EDDY	
Dedicated	Acres	Join	t or Infill	Consolidation Co	de Order No.		L	J	l				
640	>		۲										
No allowa division.	No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.												
<u> </u>		7	E a	1001-00-000	100		8 9			PERATOR			



RAPPOISTA NSL Required