

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5547-5, V0-7323-1, V0-7302-1
7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM
8. Well Number 604H
9. OGRID Number 7377
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES, INC.	
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>D</u> : <u>447</u> feet from the <u>NORTH</u> line and <u>1009'</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Surface Commingling <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully request to amend PLC-607 to include the following wells:

Bandit 29 State Com 604H	30-025-46302	Triste Draw; Bone Spring, East [96682]
Bandit 29 State Com 705H	30-025-46364	WC-025 G-09 S243336i; Upper Wolfcamp
Bandit 29 State Com 707H	30-025-46365	WC-025 G-09 S243336i; Upper Wolfcamp
Bandit 32 State Com 603H	30-025-46377	Triste Draw; Bone Spring, East [96682]
Bandit 32 State Com 706H	30-025-46303	WC-025 G-09 S243336i; Upper Wolfcamp
Bandit 32 State Com 708H	30-025-46304	WC-025 G-09 S243336i; Upper Wolfcamp

Attached please find the updated facility diagram and C-102 plats for the above wells.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 1/8/2020

Type or print name Lisa Trascher E-mail address: lisa_trascher@eogresources.com PHONE: (432) 247-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Bandit 29 State Com #501H gas allocation meter is (S/N 67517001)
Bandit 29 State Com #502H gas allocation meter is (S/N 67517002)
Bandit 29 State Com #503H gas allocation meter is (S/N 67517003)
Bandit 29 State Com #504Y gas allocation meter is (S/N 67517004)
Bandit 29 State Com #505H gas allocation meter is (S/N 67517005)
Bandit 29 State Com #506H gas allocation meter is (S/N 67517006)
Bandit 29 State Com #507H gas allocation meter is (S/N 67517007)
Bandit 29 State Com #701H gas allocation meter is (S/N 67517010)
Bandit 29 State Com #702H gas allocation meter is (S/N 67517011)
Bandit 29 State Com #703H gas allocation meter is (S/N 67517012)
Bandit 29 State Com #704H gas allocation meter is (S/N 67517013)
Bandit 29 State Com #601H gas allocation meter is (S/N 67517008)
Bandit 29 State Com #602H gas allocation meter is (S/N 67517009)
Bandit 29 State Com #705H gas allocation meter is (S/N *11111111)
Bandit 29 State Com #707H gas allocation meter is (S/N *11111111)
Bandit 29 State Com #604H gas allocation meter is (S/N *11111111)
Bandit 32 State Com #706H gas allocation meter is (S/N *11111111)
Bandit 32 State Com #708H gas allocation meter is (S/N *11111111)
Bandit 32 State Com #603H gas allocation meter is (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

Bandit 29 State Com #501H oil allocation meter is (S/N 10-74972)
Bandit 29 State Com #502H oil allocation meter is (S/N 10-74684)
Bandit 29 State Com #503H oil allocation meter is (S/N 10-74778)
Bandit 29 State Com #504Y oil allocation meter is (S/N 10-75207)
Bandit 29 State Com #505H oil allocation meter is (S/N 10-75534)
Bandit 29 State Com #506H oil allocation meter is (S/N 10-75535)
Bandit 29 State Com #507H oil allocation meter is (S/N 10-75536)
Bandit 29 State Com #701Y oil allocation meter is (S/N 10-140209)
Bandit 29 State Com #702H oil allocation meter is (S/N 10-76338)
Bandit 29 State Com #703H oil allocation meter is (S/N 10-76340)
Bandit 29 State Com #704H oil allocation meter is (S/N 10-76334)
Bandit 29 State Com #601H oil allocation meter is (S/N 10-76339)
Bandit 29 State Com #602H oil allocation meter is (S/N 10-76341)
Bandit 29 State Com #705H oil allocation meter is (S/N *11-11111)
Bandit 29 State Com #707H oil allocation meter is (S/N *11-11111)
Bandit 29 State Com #604H oil allocation meter is (S/N *11111111)
Bandit 32 State Com #706H oil allocation meter is (S/N *11-11111)
Bandit 32 State Com #708H oil allocation meter is (S/N *11-11111)

Bandit 32 State Com #603H oil allocation meter is (S/N *11-11111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67517051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67517056) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67517057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67517086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46302	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 604H
⁷ OCBID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

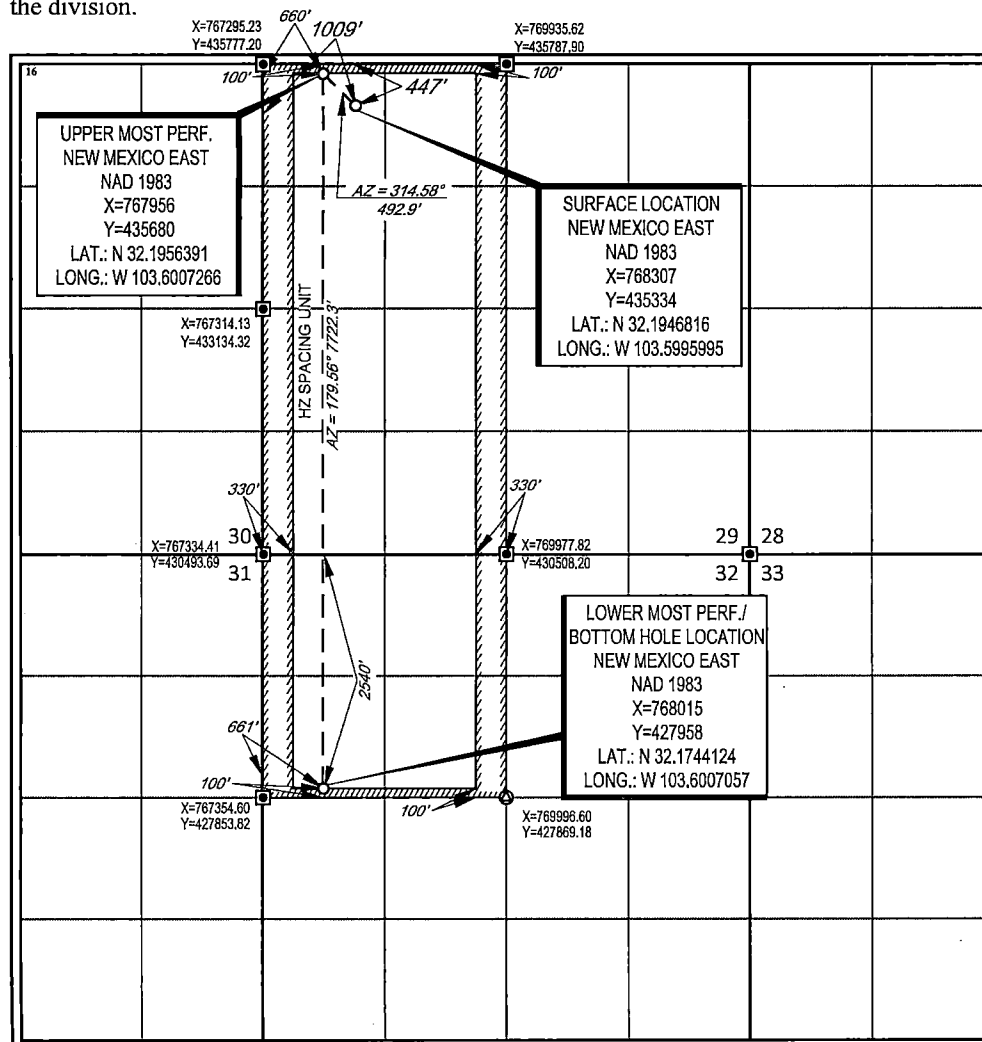
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	447'	NORTH	1009'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2540'	NORTH	661'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 09/13/19
Signature Date

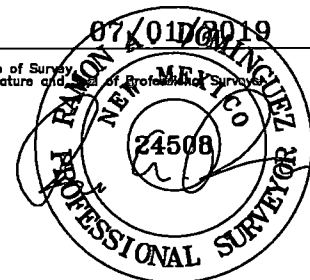
Emily Follis
Printed Name

emily.follis@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46365	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

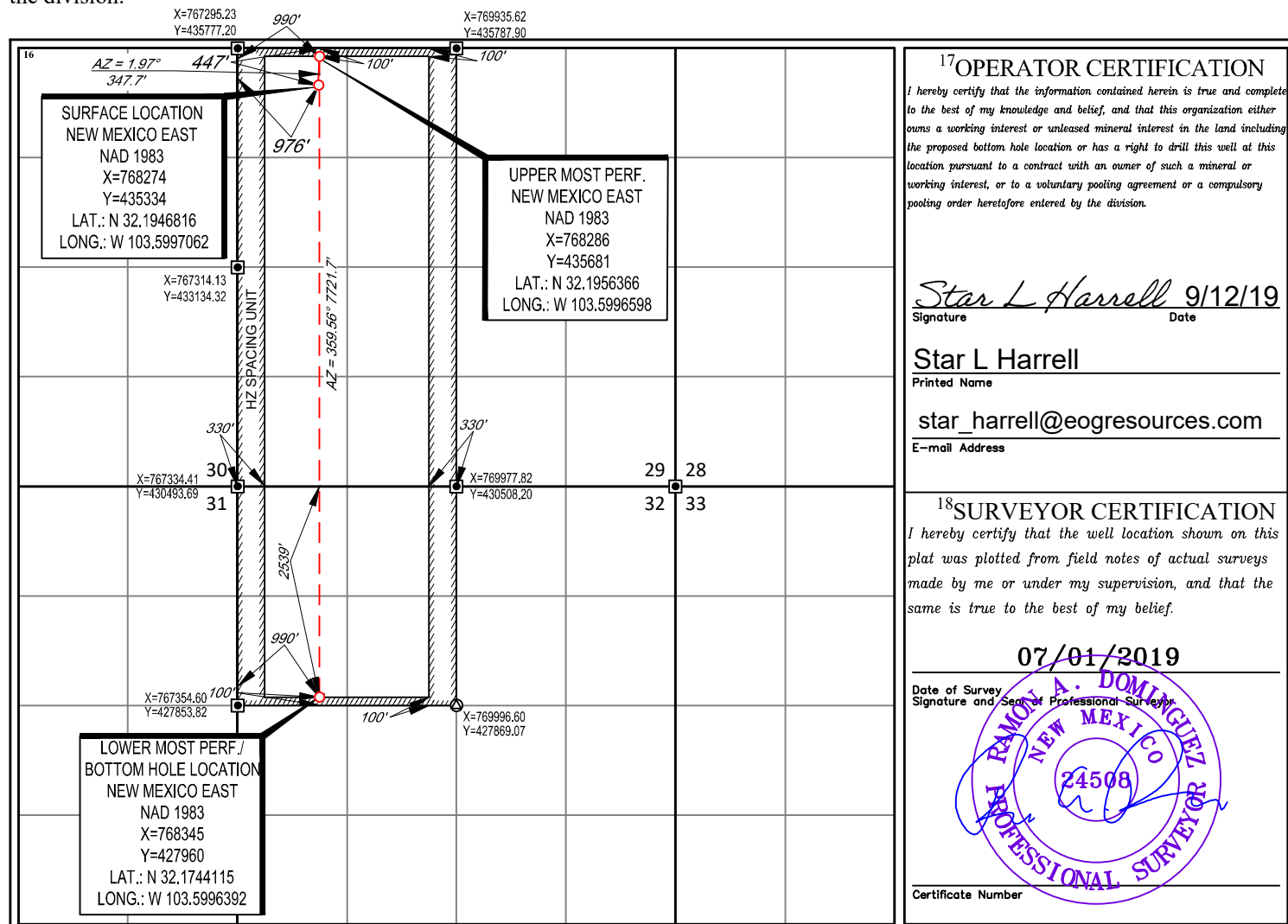
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	447'	NORTH	976'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2539'	NORTH	990'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46303	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; UPPER WOLFCAMP
⁴ Property Code 320644]	⁵ Property Name BANDIT 32 STATE COM	⁶ Well Number 706H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3504'

OCD - HOBBS
09/12/2019
RECEIVED

¹⁰Surface Location

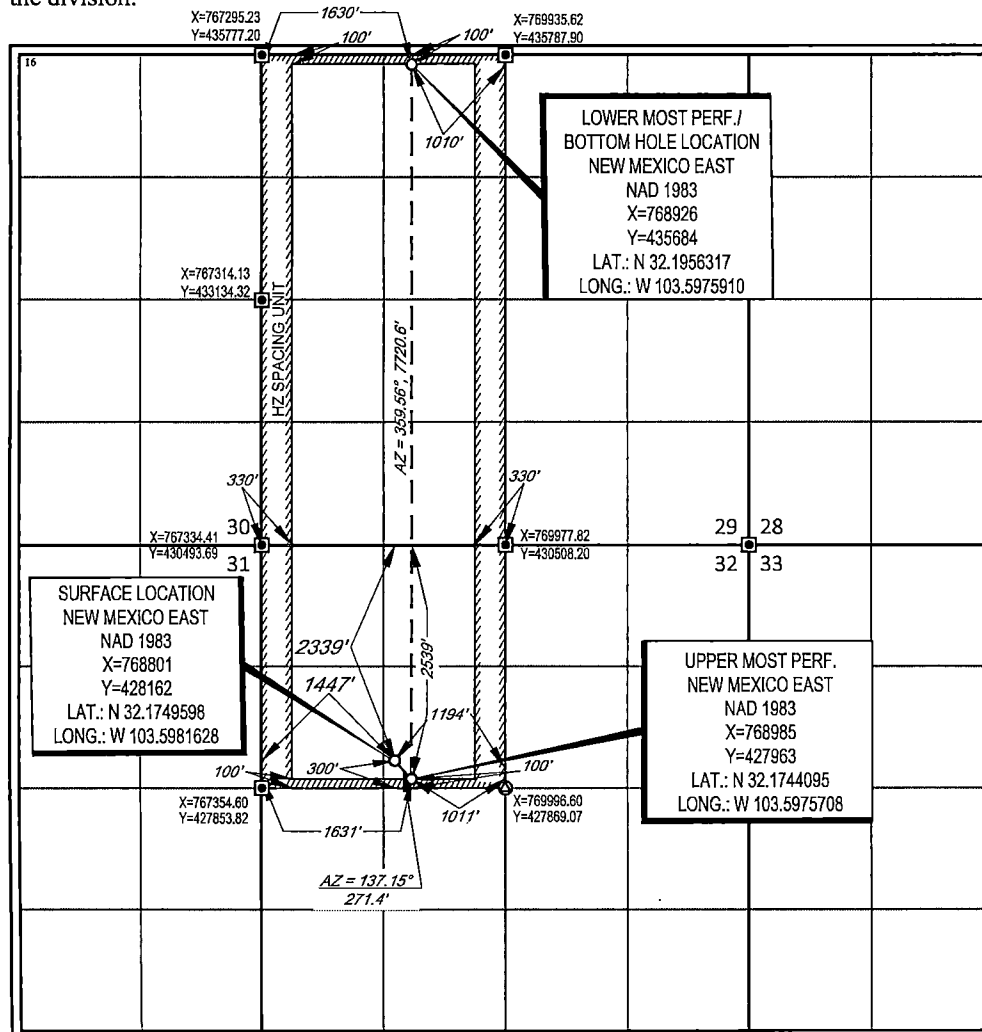
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1447'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	100'	NORTH	1630'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 09/13/19
Signature Date

Emily Follis
Printed Name

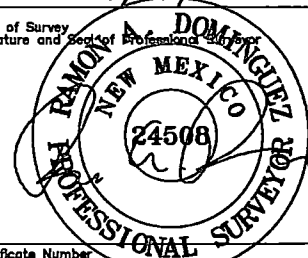
emily.follis@eog.resources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

OCD - HOBBS
09/12/2019
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46304	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361, UPPER WOLFCAMP
⁴ Property Code 320644	⁵ Property Name BANDIT 32 STATE COM	⁶ Well Number 708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3506'

¹⁰Surface Location

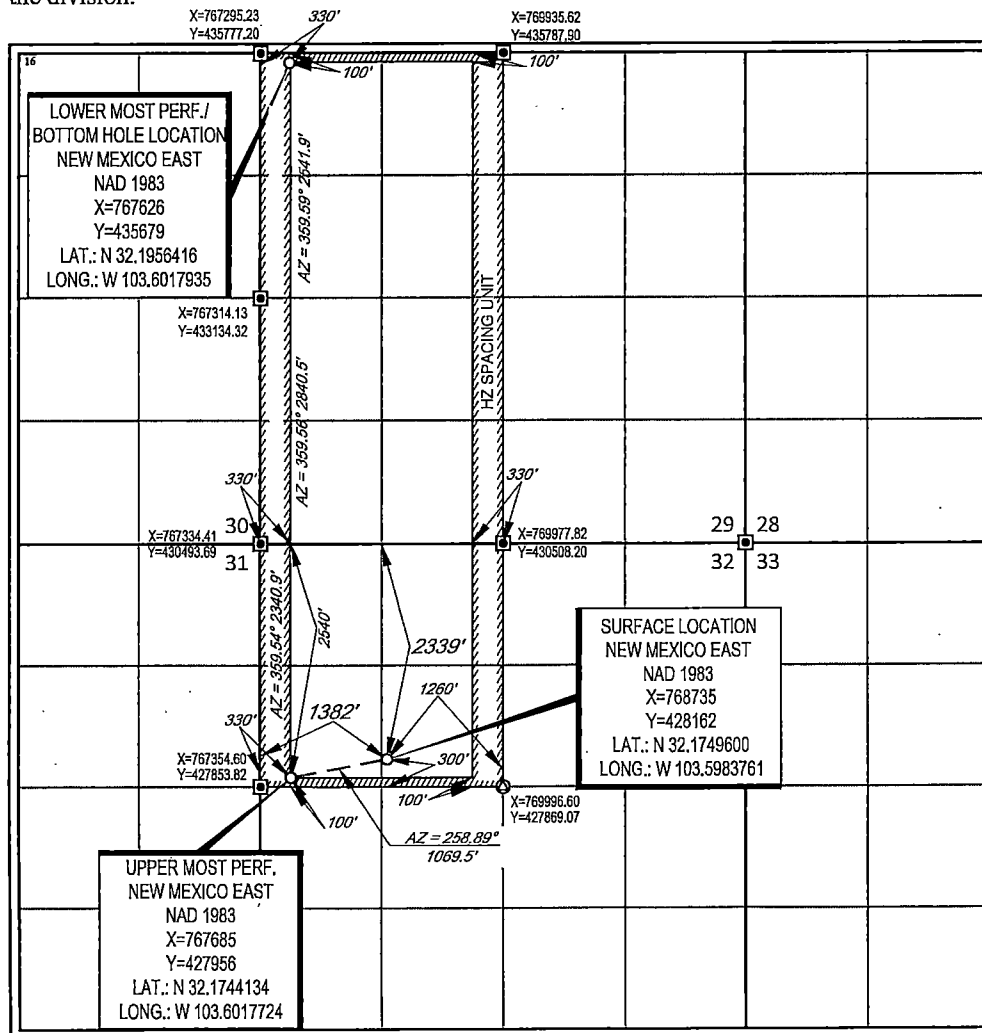
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1382'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

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Emily Follis 09/13/19

Emily Follis

Printed Name _____

emily_follis@eog.resources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number