

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Secretary

**Adrienne Sandoval, Director**  
Oil Conservation Division



February 3, 2020

**CENTRAL TANK BATTERY**

**Administrative Order CTB-927**

Mammoth Exploration, LLC  
Attention: Griffin Hays  
200 N. Loraine St., Suite 1100 Midland, TX 79701

Pursuant to your application received on December 3, 2019, Mammoth Exploration, LLC ('Operator') is hereby authorized to surface commingle oil and gas production and off-lease measure from the wells and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells are located in Sections 6,7, and 8, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico.

Production for each well shall be allocated using well testing. Each well test shall consist of a time period with a duration of greater than or equal to 24 hours in which the oil and gas production from the well being tested shall flow into its own dedicated three-phase separator where the production stream shall be separated into three independent streams and each stream shall be measured individually before commingling.

For each well, the minimum number of well tests that shall be required is one well test per month.

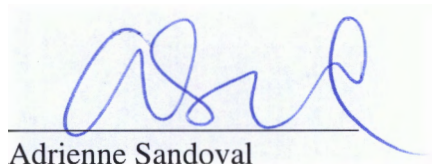
The commingled oil production from the wells shall be measured either by a lease automatic custody transfer ("LACT") meter or by a run ticket mutually agreed upon by Operator and the oil transporter. The measurement and sell of the commingled oil production shall occur at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a C-107B to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated in accordance with Rule 19.15.12.10(C)(2) NMAC.

This approval is subject to like approval from the New Mexico State Land Office.



Adrienne Sandoval  
Director

AS/dm

cc:   OCD – Engineering Bureau  
      OCD – Hobbs District Office  
      New Mexico State Land Office

State of New Mexico  
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## Exhibit A

Administrative Order: CTB-927

Date: 02/03/20

Operator: Mammoth Exploration, LLC (372233)

Central Tank Battery: Lea A State Battery

Central Tank Battery Location: Section 8, Township 17 South, Range 34 East

### Pools

Pool Name	Pool Code	Pool Name	Pool Code
VACUUM; GRAYBURG-SAN ANDRES	62180		

### Leases

EO 108510

EO 12513

BO 56594

### Wells

Well API	Well Name	Pool Code	Location	Train
30-025-01972	State 197 1	62180	Sec 6-T17S-R34E	
30-025-01980	Lea A State 1	62180	Sec 8-T17S-R34E	
30-025-01981	Lea A State 2	62180	Sec 8-T17S-R34E	
30-025-01982	Lea A State 3	62180	Sec 8-T17S-R34E	
30-025-01983	Lea A State 4	62180	Sec 8-T17S-R34E	
30-025-24691	Lea A State 5	62180	Sec 8-T17S-R34E	
30-025-25477	Lea A State 6	62180	Sec 8-T17S-R34E	
30-025-01976	State X 1	62180	Sec 7-T17S-R34E	
30-025-01977	State X 2	62180	Sec 7-T17S-R34E	
30-025-01978	State X 3	62180	Sec 7-T17S-R34E	