

Initial Application Part I

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 4/30/2019	REVIEWER:	TYPE: SWD	APP NO: PMAM19128 60008
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Permian Oilfield Partners, LLC.	OGRID Number: 328259
Well Name: Straight Shooter State SWD #1	API: 30-025-Pending
Pool: SWD; Devonian-Silurian	Pool Code: 97869

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sean Puryear

Print or Type Name

Signature

04/27/2019

Date

(817) 600-8772

Phone Number

spuryear@popmidstream.com

e-mail Address

APR 30 2019 PM03:06



Mr. Phillip Goetze
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Straight Shooter State SWD #1
Sec. 30, Twp. 24S, Rge. 33E
1745' FSL, 319' FWL
Lea County, NM

Mr. Goetze,
Attached is a C-108 Application for administrative approval of Permian Oilfield Partners LLC's proposed Straight Shooter State SWD #1 located in Sec 30, Twp 24S, Rge 33E, Lea County, New Mexico. This well will be completed open hole in the Devonian-Silurian formation and will be operated as a commercial salt water disposal well.

Similar application exhibits were sent to offset operators, mineral owners, lessees and the surface owner. The distribution list and proof of mailing, as well as affidavit of publication are enclosed. A copy of this application has also been sent to NM OCD District 1 in Hobbs.

If you have any questions, please contact us at (817)606-7630.

Sincerely,

Sean Puryear
Permian Oilfield Partners, LLC
spuryear@popmidstream.com

Date:

04/27/2019

APPLICATION FOR AUTHORIZATION TO INJECT

- I. **PURPOSE: Disposal**
Application qualifies for administrative approval? **Yes**
- II. **OPERATOR: Permian Oilfield Partners, LLC.**
ADDRESS: P.O. Box 1220, Stephenville, TX. 76401
CONTACT PARTY: Sean Puryear **PHONE: (817) 600-8772**
- III. **WELL DATA:** Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? **No**
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Sean Puryear**

TITLE: **Manager**

SIGNATURE: 

DATE: **4-26-2019**

E-MAIL ADDRESS: **spuryear@popmidstream.com**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Additional Data

1. **Is this a new well drilled for injection?**
Yes
2. **Name of the Injection Formation:**
Devonian: Open Hole Completion
3. **Name of Field or Pool (if applicable):**
SWD; Devonian-Silurian
4. **Has the well ever been perforated in any other zone(s)?**
No: New Drill for Injection of Produced Water
5. **Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area:**

Overlying Potentially Productive Zones:
Delaware, Bone Spring, Wolfcamp, Strawn, Atoka & Morrow Tops all above 14,906'

Underlying Potentially Productive Zones:
None

WELL CONSTRUCTION DATA

Permian Oilfield Partners, LLC.
Straight Shooter State SWD #1
1745' FSL, 319' FWL
Sec. 30, T24S, R33E, Lea Co. NM
Lat 32.1862006° N, Lon 103.6188049° W
GL 3564', RKB 3594'

Surface - (Conventional)

Hole Size: 26" Casing: 20" - 94# H-40 & 106.5# J-55 STC Casing
Depth Top: Surface
Depth Btm: 1550'
Cement: 1072 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5" Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5024'
Cement: 1659 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25" Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12149' ECP/DV Tool: 5124'
Cement: 2100 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)

Intermediate #3 - (Liner)

Hole Size: 8.5" Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 11949'
Depth Btm: 16888'
Cement: 246 sks - Lite Class C (60:40:0) + Additives
Cement Top: 11949' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5" Depth: 18527'
Inj. Interval: 16888' - 18527' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 16843' Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80
X/O Depth: 11949' FJ Casing (Fiberglass Lined)
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 16853' Packer: 5.5" - Perma-Pak or Equivalent (Inconel)

WELLBORE SCHEMATIC

Permian Oilfield Partners, LLC.
Straight Shooter State SWD #1
1745' FSL, 319' FWL
Sec. 30, T24S, R33E, Lea Co. NM
Lat 32.1862006° N, Lon 103.6188049° W
GL 3564', RKB 3594'

Surface - (Conventional)

Hole Size: 26"
Casing: 20" - 94# H-40 & 106.5# J-55 STC Casing
Depth Top: Surface
Depth Btm: 1550'
Cement: 1072 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5"
Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5024'
Cement: 1659 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25"
Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12149'
Cement: 2100 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)
ECP/DV Tool: 5124'

Intermediate #3 - (Liner)

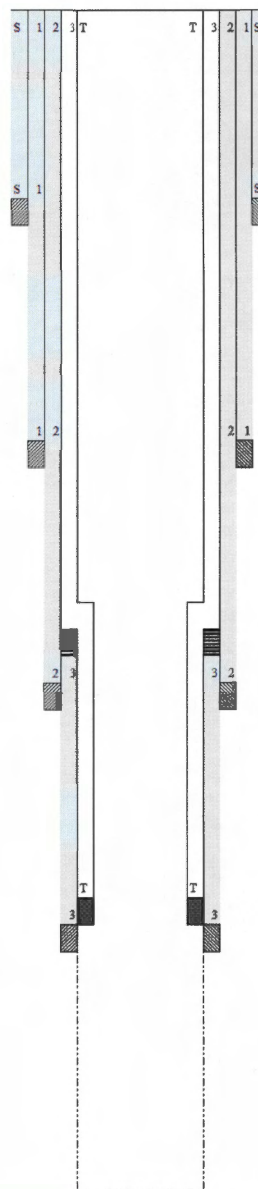
Hole Size: 8.5"
Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 11949'
Depth Btm: 16888'
Cement: 246 sks - Lite Class C (60:40:0) + Additives
Cement Top: 11949' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5"
Depth: 18527'
Inj. Interval: 16888' - 18527' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 16843'
Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
X/O Depth: 11949'
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 16853'
Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



VI: There are no wells within the proposed wells area of review that penetrate the Devonian Formation.

VII:

1. The average injected volume anticipated is 40,000 BWPD
The maximum injected volume anticipated is 50,000 BWPD
2. Injection will be through a closed system
3. The average injection pressure anticipated is 2,000 psi
The proposed maximum injection pressure is 3,378 psi
4. Disposal Sources will be produced waters from surrounding wells in the Delaware, Avalon, Bone Spring and Wolfcamp formations. These formation waters are known to be compatible with Devonian formation water. Representative area produced water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	FIGHTING OKRA 18 FEDERAL COM #001H	SALADO DRAW 6 FEDERAL #001H	RATTLESNAKE 13 12 FEDERAL COM #001H	SNAPPING 2 STATE #014H
api	3002540382	3002541293	3002540912	3001542688
latitude	32.0435333	32.0657196	32.0369568	32.06555986
longitude	-103.5164566	-103.5146942	-103.416214	-103.7413815
section	18	6	13	2
township	26S	26S	26S	26S
range	34E	34E	34E	31E
unit	E	M	P	P
ftgns	2590N	200S	330S	250S
ftgew	330W	875W	330E	330E
county	Lea	Lea	Lea	EDDY
state	NM	NM	NM	NM
formation	AVALON UPPER	BONE SPRING 3RD SAND	DELAWARE-BRUSHY CANYON	WOLFCAMP
sampledate	42046	41850	41850	42284
ph	8	6.6	6.2	7.3
tds_mgL	201455.9	99401.9	243517.1	81366.4
resistivity_ohm_cm	0.032	0.064	0.026	0.1004
sodium_mgL	66908.6	34493.3	73409.8	26319.4
calcium_mgL	9313	3295	15800	2687.4
iron_mgL	10	0.4	18.8	26.1
magnesium_mgL	1603	396.8	2869	326.7
manganese_mgL	1.6	0.37	3.12	
chloride_mgL	121072.7	59986.5	149966.2	50281.2
bicarbonate_mgL	1024.8	109.8	48.8	
sulfate_mgL	940	710	560	399.7
co2_mgL	1950	70	200	100

5. Devonian water analysis from the area of review is unavailable. Representative area water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	ANTELOPE RIDGE UNIT #003	BELL LAKE UNIT #006
api	3002521082	3002508483
latitude	32.2593155	32.3282585
longitude	-103.4610748	-103.507103
sec	34	6
township	23S	23S
range	34E	34E
unit	K	O
ftgns	1980S	660S
ftgew	1650W	1980E
county	LEA	LEA
state	NM	NM
field	ANTELOPE RIDGE	BELL LAKE NORTH
formation	DEVONIAN	DEVONIAN
samplesource	UNKNOWN	HEATER TREATER
ph	6.9	7
tds_mgL	80187	71078
chloride_mgL	42200	47900
bicarbonate_mgL	500	476
sulfate_mgL	1000	900

VIII: Injection Zone Geology

Fluid injection will take place in the Devonian-Silurian formations. This sequence is bounded above by the Upper Devonian Woodford shale. Underlying the Woodford is the first injection formation, the Devonian, consisting of dolomitic carbonates & chert, followed by the Upper Silurian dolomites, and the Lower Silurian Fusselman dolomite. The lower bound of the injection interval is the limestone of the Upper Ordovician Montoya. This proposed well will TD above the top of the Montoya, and will not inject fluids into the Montoya itself, in order to provide a sufficient barrier to preclude fluid injection into the Middle Ordovician Simpson, the Lower Ordovician Ellenburger, the Cambrian, and the PreCambrian below.

Injection zone porosities are expected to range from 0% to a high of 8%, with the higher ranges being secondary porosity in the form of vugs & fractures due to weathering effects, with occasional interbedded shaly intervals. Permeabilities in the 2-3% porosity grainstone intervals are estimated to be in the 10-15 mD range, with the higher porosity intervals conservatively estimated to be in the 40-50 mD range. It is these intervals of high secondary porosity and associated high permeability that are expected to take the majority of the injected water.

The Devonian-Silurian sequence is well suited for SWD purposes, with a low permeability shale barrier overlying the injection interval to prevent upward fluid migrations to USDW's, sufficient permeabilities and porosities in zone, and multiple formations available over a large depth range. This large injection depth range means there is a large injection surface area available, allowing for low injection pressures at high injection rates.

Permian Oilfield Partners, LLC.
 Straight Shooter State SWD #1
 1745' FSL, 319' FWL
 Sec. 30, T24S, R33E, Lea Co. NM
 Lat 32.1862006° N, Lon 103.6188049° W
 GL 3564', RKB 3594'

GEOLOGY PROGNOSIS			
FORMATION	TOP KB TVD (ft)	BOTTOM KB TVD (ft)	THICKNESS (ft)
Salt	1,523	4,874	3,351
Delaware	4,999	9,062	4,063
Bone Spring	9,062	12,099	3,037
Wolfcamp	12,099	13,167	1,068
Lwr. Mississippian	16,246	16,665	419
Woodford	16,665	16,853	188
Devonian	16,853	17,839	986
Fusselman (Silurian)	17,839	18,552	713
Montoya (U. Ordovician)	18,552	19,086	534
Simpson (M. Ordovician)	19,086	19,798	712

2. According to the New Mexico Office of the State Engineer and field exploration, there are NO fresh water wells drilled within the proposed well's one-mile area of review. Regionally, shallow fresh water is known to exist at depths less than 643'. There is one well in the region that shows fresh water to 1533', which is below top of Salt in this well, but does not show TD, leading us to suspect that there may be a recording error in the well data, where well TD and depth of water were recorded incorrectly. Casing design on this well includes surface casing to a depth of 1550', which may be excessive, but will ensure ground water protection. There are no underground sources of fresh water present below the injection interval.

- IX:** Formation chemical stimulation with 40,000 gals of 15% Hydrochloric Acid is planned after well completion.
- X:** A compensated neutron/gamma ray log will be run from surface to TD upon well completion. All logs will be submitted to the NMOCD upon completion.
- XI:** According to the New Mexico Office of the State Engineer and field exploration, there are NO fresh water wells drilled within the proposed well's one-mile area of review.
- XII:** Hydrologic affirmative statement attached.
- XIII:** Proof of notice and proof of publication attached.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97869	³ Pool Name SWD; DEVONIAN-SILURIAN
⁴ Property Code	⁵ Property Name STRAIGHT SHOOTER STATE SWD		⁶ Well Number 1
⁷ OGRID NO. 328259	⁸ Operator Name PERMIAN OILFIELD PARTNERS LLC		⁹ Elevation 3564'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	30	24S	33E		1745	SOUTH	319	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

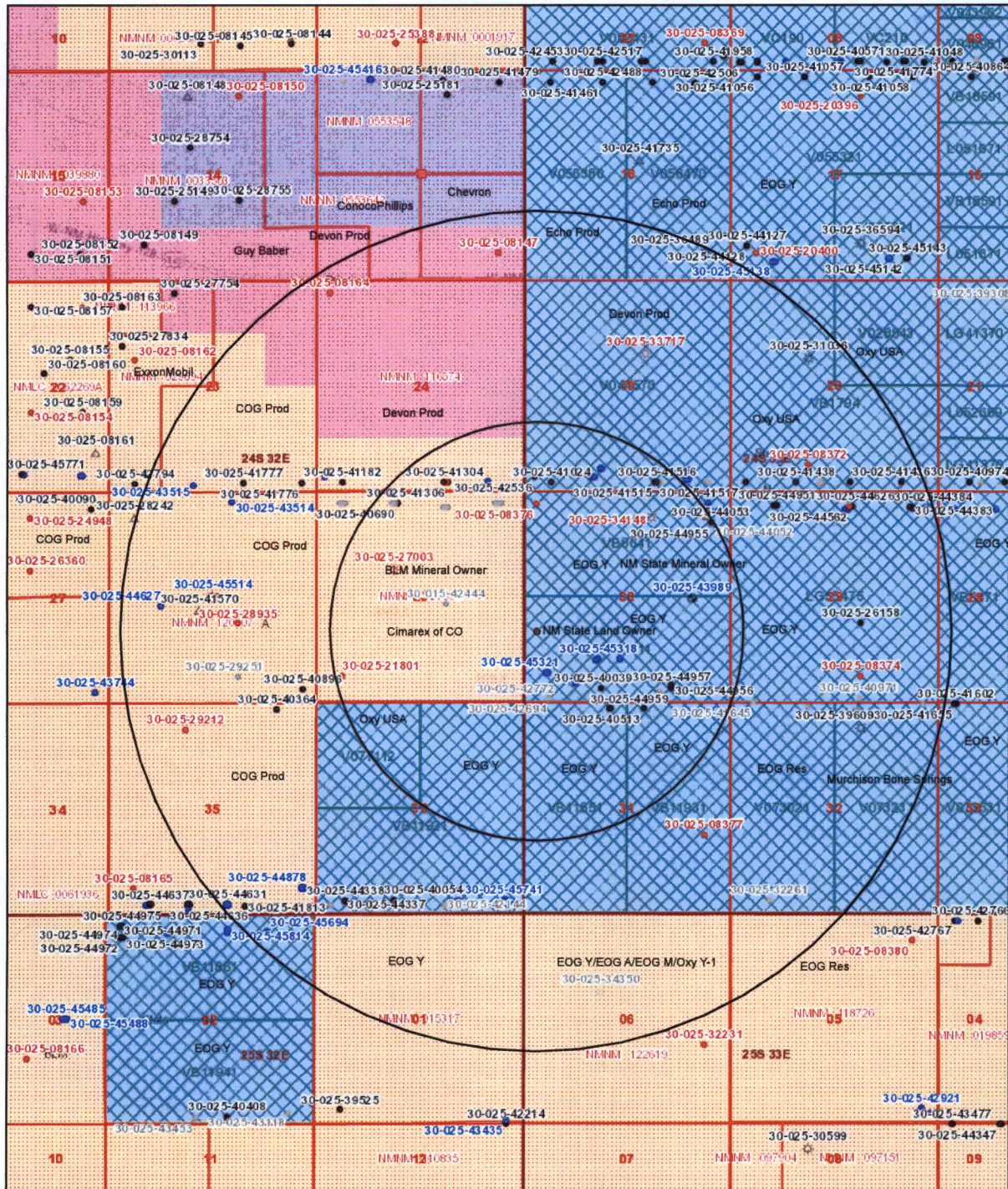
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

(C) N 89°36'47" E 2608.85' (D) S 89°34'00" W 2640.86' (E) N 00°19'53" W 2640.57' (B) S 00°19'27" E 2638.00' (A) 319' S.L. 1745' N 89°39'33" E 5257.78'	16 30 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Gary E Fisher</i> Date: 4-17-2019 Printed Name: Gary E Fisher E-mail Address: gfisher@popmidstream.com 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 04-02-2019 Signature and Seal of Professional Surveyor: <i>Jeffrey L. Fansler</i> Certificate Number: 10034
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Job No.: LS19030286

1 & 2 Mile AOR, Straight Shooter State SWD #1



4/21/2019, 8:16:11 PM

Override 1

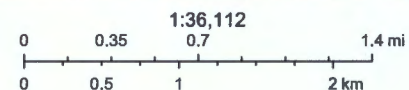
Well Locations - Small Scale

- Active
- New
- Plugged
- Cancelled
- Temporarily Abandoned

Well Locations - Large Scale

- Miscellaneous
- CO2 Active
- CO2 Cancelled
- CO2 New
- CO2 Plugged
- CO2 Temporarily Abandoned

- Gas Active
- Gas, Cancelled, Never Drilled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- PLSS First Division



U.S. BLM
Sources: Esri, HERE, Garmin, Intermap, increment P Corp.,
GBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,
Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong),

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/>: New Mexico Oil Conservation Division

Straight Shooter State SWD #1 - Wells within 1 Mile Area of Review

API Number	Current Operator	Well Name	Well Type	Well Direction	Well Status	Section	Township	Range	Range	OOD Unit Letter	Surface Location	Bottomhole Location	Formation	MD	TSV
30-015-0444	DEVION ENERGY PRODUCTION COMPANY, LP	COTTON DRAW UNIT	Oil	Horizontal	Cancelled	Active	25	T24S	R32E	J	J-25-T24S-32E 2440 FSL	1980 FSL	BONE SPRING	17548	101
30-025-0875	PRE-ENGARD WELL OPERATOR	PRE-ENGARD WELL	Oil	Vertical	Plugged, Site Released	Active	30	T24S	R32E	A	D-30-T24S-32E 160 FSL	660 FSL	RED BED	350	350
30-025-0876	PRE-ENGARD WELL OPERATOR	PRE-ENGARD WELL	Oil	Vertical	Plugged, Site Released	Active	30	T24S	R32E	A	D-30-T24S-33E 160 FSL	660 FSL	DELAWARE	5108	5108
30-025-1801	PRE-ENGARD WELL OPERATOR	PRE-ENGARD WELL	Oil	Vertical	Plugged, Site Released	Active	25	T24S	R32E	M	M-25-T24S-32E 1980 FSL	660 FSL	DELAWARE	5038	5038
30-025-7003	DEVION ENERGY PRODUCTION COMPANY, LP	FEDERAL BEL	Oil	Vertical	Plugged, Site Released	Active	25	T24S	R32E	F	F-25-T24S-32E 1980 FSL	1980 FSL	MORROW	15973	15973
30-025-14148	COBRA OIL & GAS CORPORATION	STATE 3D	Gas	Vertical	Plugged, Site Released	Active	30	T24S	R32E	B	B-30-T24S-32E 660 FSL	660 FSL	MORROW	15585	15585
30-025-0039	MAMBA RON STATE CO	MAMBA RON STATE CO	Oil	Horizontal	Active	Active	30	T24S	R33E	N	N-30-T24S-33E 100 FSL	1980 FSL	BONE SPRING	13734	13734
30-025-0513	ADDER RSE STATE	ADDER RSE STATE	Oil	Horizontal	Active	Active	31	T24S	R33E	B	B-31-T24S-33E 175 FSL	2200 FSL	BONE SPRING	14040	14040
30-025-0513	ADDER RSE STATE	ADDER RSE STATE	Oil	Horizontal	Active	Active	31	T24S	R33E	B	B-31-T24S-33E 175 FSL	2200 FSL	BONE SPRING	15778	15778
30-025-0690	TAPAIN RST STATE	TAPAIN RST STATE	Oil	Horizontal	Active	Active	31	T24S	R33E	N	C-31-T24S-33E 120 FSL	2320 FSL	BONE SPRING	15147	15147
30-025-07164	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	C	C-25-T24S-32E 330 FSL	2055 FSL	BONE SPRING	14035	14035
30-025-07165	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	C	C-25-T24S-32E 330 FSL	2055 FSL	BONE SPRING	14134	14134
30-025-07166	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	B	B-25-T24S-32E 481 FSL	2065 FSL	BONE SPRING	14134	14134
30-025-07166	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	B	B-25-T24S-32E 481 FSL	1915 FSL	BONE SPRING	15382	15382
30-025-07167	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	725 FSL	BONE SPRING	14031	14031
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
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30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
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30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	BONE SPRING	15475	15475
30-025-07168	DOUBLER 25 FEDERAL	DOUBLER 25 FEDERAL	Oil	Horizontal	Cancelled	Apd	25	T24S	R32E	A	A-25-T24S-32E 331 FSL	585 FSL	B		



Statement of Notifications

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Straight Shooter State SWD #1
Sec. 30, Twp. 24S, Rge. 33E
1745' FSL, 319' FWL
Lea County, NM

Permian Oilfield Partners, LLC has mailed notifications to affected persons as per the following list:

Straight Shooter State SWD #1 - Affected Persons within 1 Mile Area of Review					
Notified Name	Notified Address	Notified City, State, ZIP Code	Shipper	Tracking No.	Mailing Date
Devon Energy Production Company, LP	333 West Sheridan Ave.	Oklahoma City, OK 73102	USPS	9414811899561828958985	4/27/2019
EOG Resources Inc	P.O. Box 2267	Midland, TX 79702	USPS	9414811899561828958930	4/27/2019
Cimarex Energy Co.	600 N. Marienfeld Street Suite 600	Midland, TX 79701	USPS	9414811899561828958961	4/27/2019
EOG Y Resources, Inc.	104 S 4th St	Artesia, NM 88210	USPS	9414811899561828958978	4/27/2019
Bureau Of Land Management	620 E Greene St	Carlsbad, NM 88220	USPS	9414811899561828958954	4/27/2019
New Mexico State Land Office	2827 N Dal Paso St Suite 117	Hobbs, NM 88240	USPS	9414811899561828959657	4/27/2019
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe, NM 87501	USPS	9414811899561828958619	4/27/2019
Cimarex Energy Co Of Colorado	600 N. Marienfeld Street Suite 600	Midland, TX 79701	USPS	9414811899561828958909	4/27/2019
Oxy USA Inc	5 Greenway Plaza Suite 110	Houston, TX 77046	USPS	9414811899561828958664	4/27/2019

Sean Puryear
Permian Oilfield Partners, LLC
spuryear@popmidstream.com

Date: 4-27-2019

U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 85

ARTICLE ADDRESSED TO:

Devon Energy Production Co., LP
333 West Sheridan Ave
Oklahoma City OK 73102-5010

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
Here

U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 61

ARTICLE ADDRESSED TO:

Cimarex Energy Co.
600 N. Marienfeld St., Suite 600
Midland TX 79701-4405

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
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U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 54

ARTICLE ADDRESSED TO:

Bureau of Land Management
620 E Greene St
Carlsbad NM 88220-6292

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
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U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 30

ARTICLE ADDRESSED TO:

EOG Resources, Inc.
PO Box 2267
Midland TX 79702-2267

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
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U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 78

ARTICLE ADDRESSED TO:

EOG Y Resources, Inc.
104 South 4th Street
Artesia NM 88210-2123

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
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U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9586 57

ARTICLE ADDRESSED TO:

New Mexico State Land Office
2827 N Dal Paso St. Suite 117
Hobbs NM 88240-2062

FEES

Postage Per Piece	\$3.20
Certified Fee	3.50
Total Postage & Fees:	6.70

Postmark
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U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9586 19

ARTICLE ADDRESSED TO:

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe NM 87501-2708

FEES

Postage Per Piece
Certified Fee
Total Postage & Fees:

\$3.20
3.50
6.70

Postmark
Here

U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9589 09

ARTICLE ADDRESSED TO:

Cimarex Energy Co. of Colorado
600 N. Marienfeld St., Suite 600
Midland TX 79701-4405

FEES

Postage Per Piece
Certified Fee
Total Postage & Fees:

\$3.20
3.50
6.70

Postmark
Here

U.S. Postal Service **Certified Mail Receipt**

ARTICLE NUMBER: 9414 8118 9956 1828 9586 64

ARTICLE ADDRESSED TO:

Oxy USA Inc
5 Greenway Plaza, Suite 110
Houston TX 77046-0521

FEES

Postage Per Piece
Certified Fee
Total Postage & Fees:

\$3.20
3.50
6.70

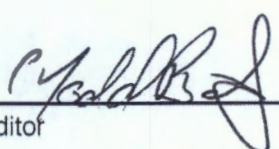
Postmark
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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

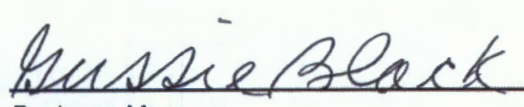
I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 26, 2019
and ending with the issue dated
April 26, 2019.



Editor

Sworn and subscribed to before me this
26th day of April 2019.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE APRIL 26, 2019

Newspaper Publication Notice

Permian Oilfield Partners, LLC, PO Box 1220, Stephenville, TX 76401, phone (817)606-7630, attention Gary Fisher, has filed form C-108 (Application for Authorization for Injection) with the New Mexico Oil Conservation Division seeking approval to drill a commercial salt water disposal well in Lea County, New Mexico. The well name is the Straight Shooter State SWD #1, and is located 1745' FSL & 319' FWL, Unit Letter L, Section 30, Township 24 South, Range 33 East, NMPM. The well will dispose of water produced from nearby oil and gas wells into the Devonian formation from a depth of 16,888 feet to 18,527 feet. The maximum expected injection rate is 50,000 BWP/D at a maximum surface injection pressure of 3,378 psi.

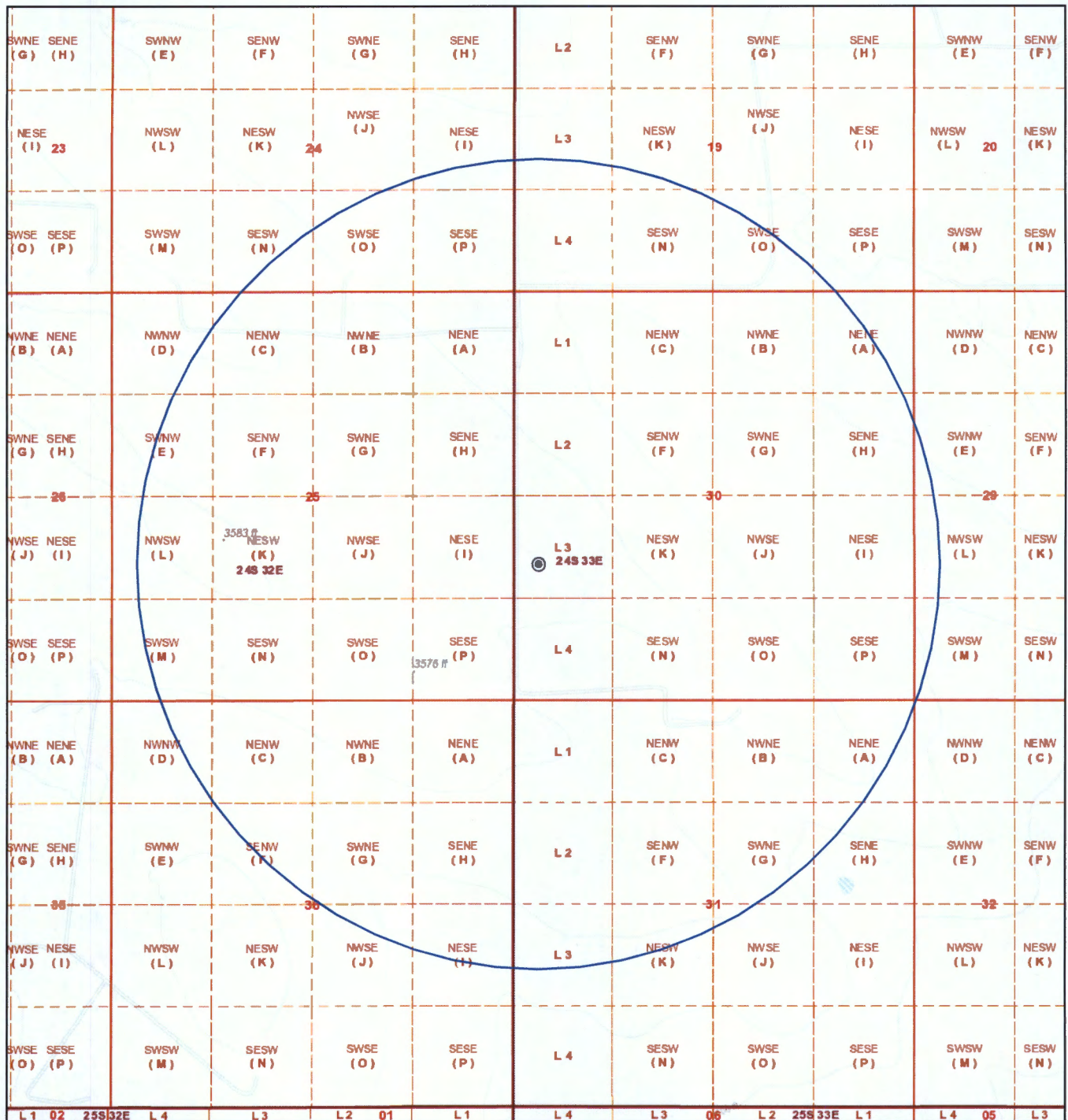
Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 within 15 days.
#34082

67115647

00227435

GARY FISHER
PERMIAN OILFIELD PARTNERS, LLC
PO BOX 1220
STEPHENVILLE, TX 76401

Straight Shooter State SWD #1 - Water Wells within 1 Mile AOR



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Override 1

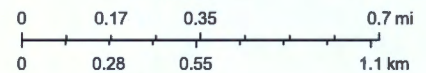
Override 1

PLSS First Division

PLSS Second Division

PLSS Townships

1:18,056



Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap contributors, and the GIS User



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column
C 02308		CUB	LE	1	3	1	10	24S	33E	634953	3567364*	40	20	20
C 02309		CUB	LE	2	2	2	25	24S	33E	639638	3562994*	60	30	30
C 02310		CUB	LE	2	3	2	33	24S	33E	634437	3560918*	120	70	50
C 02311		CUB	LE	2	3	2	33	24S	33E	634437	3560918*	120	70	50
C 02430		CUB	LE	3	3	3	16	24S	33E	633377	3564732*	643	415	228
C 02431		CUB	LE	4	4	4	17	24S	33E	633175	3564728*	525	415	110
C 02432		CUB	LE	4	4	4	17	24S	33E	633175	3564728*	640	415	225
C 02563		CUB	LE	1	4	2	33	24S	33E	634639	3560923*	120		
C 02564		CUB	LE	2	4	2	33	24S	33E	634839	3560923*	120		
C 02890		C	LE	2	4	29	24S	33E	633114	3562012*	500			
C 03565 POD3		CUB	LE	3	4	08	24S	33E	632763	3566546			1533	
C 03591 POD1		CUB	LE	2	1	4	05	24S	33E	632731	3568518			
C 03600 POD1		CUB	LE	2	2	1	26	24S	33E	637275	3563023			
C 03600 POD2		CUB	LE	4	4	1	25	24S	33E	638824	3562329			
C 03600 POD3		CUB	LE	3	4	2	26	24S	33E	637784	3562340			
C 03600 POD4		CUB	LE	3	3	1	26	24S	33E	636617	3562293			
C 03600 POD5		CUB	LE	3	2	4	26	24S	33E	637857	3562020			
C 03600 POD6		CUB	LE	3	1	4	26	24S	33E	637383	3562026			
C 03600 POD7		CUB	LE	3	1	3	26	24S	33E	636726	3561968			
C 03601 POD1		CUB	LE	4	4	2	23	24S	33E	638124	3563937			
C 03601 POD2		CUB	LE	3	2	4	23	24S	33E	637846	3563588			
C 03601 POD3		CUB	LE	1	3	3	24	24S	33E	638142	3563413			
C 03601 POD4		CUB	LE	3	3	3	24	24S	33E	638162	3561375			
C 03601 POD5		CUB	LE	2	4	4	23	24S	33E	637988	3563334			
C 03601 POD6		CUB	LE	1	4	4	23	24S	33E	637834	3563338			
C 03601 POD7		CUB	LE	4	4	4	23	24S	33E	637946	3563170			
C 03602 POD2		CUB	LE	4	4	1	25	24S	33E	638824	3562329			
C 03603 POD1		CUB	LE	3	2	2	35	24S	33E	637805	3561225			
C 03603 POD2		CUB	LE	3	1	2	35	24S	33E	637384	3561167			
C 03603 POD3		CUB	LE	4	1	1	35	24S	33E	636890	3561092			
C 03603 POD4		CUB	LE	3	2	4	35	24S	33E	637789	3560461			
C 03603 POD5		CUB	LE	3	3	2	35	24S	33E	636745	3560767			
C 03603 POD6		CUB	LE	3	1	3	35	24S	33E	636749	3560447			

4/26/2019

T24S R33E Average Fresh Water Depths.htm

C 03662 POD1	C	LE	3	1	2	23	24S	33E	637342	3564428	550	110	440
C 03666 POD1	C	LE	2	3	4	13	24S	33E	639132	3565078	650	390	260
C 03679 POD1	C	ED	1	4	2	14	24S	33E	603567	3581547	700	575	125
C 03917 POD1	C	LE	4	1	3	13	24S	33E	638374	3565212	600	420	180
C 04014 POD2	CUB	LE	4	4	2	01	24S	33E	639656	3568917	95	81	14
C 04014 POD3	CUB	LE	2	4	2	01	24S	33E	639497	3569007	95	87	8
C 04014 POD4	CUB	LE	3	4	2	01	24S	33E	639295	3568859	96	86	10
C 04014 POD5	CUB	LE	1	4	2	01	24S	33E	639284	3569086	95	85	10

Average Depth to Water: **300 feet**

Minimum Depth: **20 feet**

Maximum Depth: **1533 feet**

Record Count: 41

PLSS Search:

Township: 24S **Range:** 33E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/22/19 8:35 PM

WATER COLUMN/ AVERAGE DEPTH TO
WATER



Item XII. Affirmative Statement

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Straight Shooter State SWD #1
Sec. 30, Twp. 24S, Rge. 33E
1745' FSL, 319' FWL
Lea County, NM

Permian Oilfield Partners, LLC. has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

A handwritten signature in black ink, appearing to read "Gary Fisher", is written over a light blue circular stamp.

Gary Fisher
Manager
Permian Oilfield Partners, LLC.

Date: 4/24/2019

**Plugging Risk Assessment
Permian Oilfield Partners, LLC.
Straight Shooter State SWD #1
SL: 1745' FSL & 319' FWL
Sec 30, T24S, R33E
Lea County, New Mexico**

WELLBORE SCHEMATIC

Permian Oilfield Partners, LLC.
Straight Shooter State SWD #1
1745' FSL, 319' FWL
Sec. 30, T24S, R33E, Lea Co. NM
Lat 32.1862006° N, Lon 103.6188049° W
GL 3564', RKB 3594'

Surface - (Conventional)

Hole Size: 26"
Casing: 20" - 94# H-40 & 106.5# J-55 STC Casing
Depth Top: Surface
Depth Btm: 1550'
Cement: 1072 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5"
Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5024'
Cement: 1659 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25"
Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12149'
Cement: 2100 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)
ECP/DV Tool: 5124'

Intermediate #3 - (Liner)

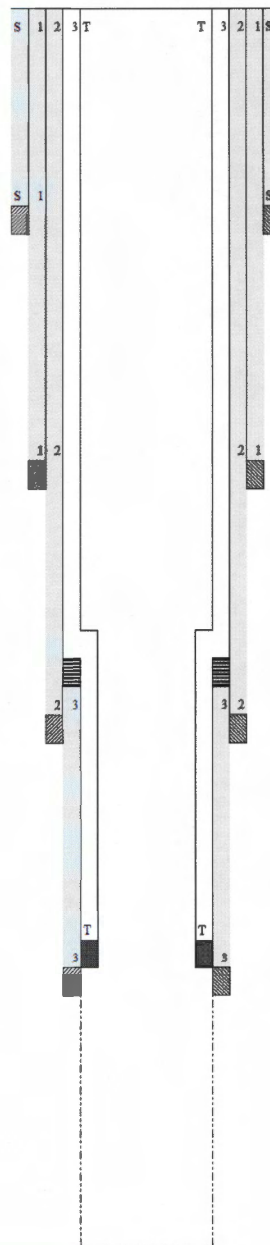
Hole Size: 8.5"
Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 11949'
Depth Btm: 16888'
Cement: 246 sks - Lite Class C (60:40:0) + Additives
Cement Top: 11949' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5"
Depth: 18527'
Inj. Interval: 16888' - 18527' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 16843'
Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
X/O Depth: 11949'
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 16853'
Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



Plugging Risk Assessment

7" UFJ Tubing Inside of 9 5/8" 40# Casing

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 6 5/8" to 7 1/8" Inclusive

Maximum Catch Size (Spiral)		6 5/8"	6 7/8"	7"	7 1/8"
Maximum Catch Size (Basket)		5 7/8"	6 1/8"	6 5/8"	6 7/8"
Overshot O.D.		8 3/4"	7 3/4"	8 3/4"	8 3/4"
Type		F.S.	S.H.	S.H.	S.H.
Complete Assembly	Part No.	C-3032	C-5222	9217	C-5354
(Dressed Spiral Parts)	Weight	280	243	251	260

Replacement Parts

Top Sub	Part No.	A-3033	A-5223	9218	A-5355
Bowl	Part No.	B-3034	B-5224	9219	B-5356
Packer	Part No.	A-1814	B-5225	9224	B-5357
Spiral Grapple	Part No.	N-84	B-5227	9222	B-5359
Spiral Grapple Control	Part No.	M-89	A-5228	9223	B-5360
Standard Guide	Part No.	A-1818	A-5229	9228	A-5361

Basket Parts

Basket Grapple	Part No.	N-84	B-5227	9222	B-5359
Basket Grapple Control	Part No.	M-89	A-5228	9223	B-5360
Mill Control Packer	Part No.	A-1814-R	B-5225-R	9224-R	B-5357-R

A 6.375" O.D. Bowen Series 150 Overshot will be used to perform this overshot operation. Details on the overshot are listed above. Casing to tubing clearance dimensions are listed below.

7" 26# FJ Casing Inside 9.625" 40# BTC Casing

Clearance (in)	Pipe Size (in)	Weight lb/ft	Grade	Conn.	Type	Body O.D. (in)	Coupling O.D. (in)	I.D. (in)	Drift (in)	Lined Wt. lb/ft	Lined I.D. (in)	Flare I.D. (in)	Lined Drift (in)
0.840	9 5/8	40.0	L-80	ETC	Casing	9.625	10.625	8.835	8.679	-	-	-	-
	7	26.0	HCP-110	FJ	Casing	7.000	7.000	6.276	6.151	28.500	6.080	5.940	5.815

*Red Indicates Tubing

Fishing Procedure

Overshot Fishing Procedure

In the Event of a Connection Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.
5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

In the Event of a Body Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.

5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

Spear Fishing Procedure

If an overshot cannot be used to retrieve the fish, a spear may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with spear sized to engage the I.D. of the tubing.
 6. Engage the tubing with spear.
 7. Pick up 2 points over neutral weight.
 8. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 9. Once released from packer, trip out of hole with fish.

Inside Diameter Cutting Tool Fishing Procedure

If an overshot is required but a mill cannot be used to dress off a fishing neck, an inside diameter cutting tool may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with inside diameter cutting tool and cut the tubing below the damaged fishing neck.
 6. Trip out hole with cutting tool.
 7. Trip in hole with spear sized to engage the I.D. of the tubing.
 8. Engage the previously cut tubing segment with spear.
 9. Trip out hole with cut tubing segment and spear.
 10. Trip in hole with overshot and engage fish.
 11. Pick up 2 points over neutral weight.
 12. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 13. Once released from packer, trip out of hole with fish.

5 1/2" UFJ Tubing Inside of 7 5/8" 39# Casing

Series 150 Overshots

Tools are listed in order of maximum catch size.

The following table shows only a partial listing of available NOV Dowhole Bowen® overshots.

NOTE: Nitralloy Grapples are available upon request.

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 4% to 5% Inclusive

Maximum Catch Size (Spiral)		4%	4%	4%	4%	5	5	5%
Maximum Catch Size (Basket)		3%	4%	4%	4%	4%	4%	4%
Overhaul O.D.		5%	5%	5%	5%	5%	5%	5%
Type		F.S.	S.H.	S.H.	S.F.S.	S.H.	F.S.	S.H.
Complete Assembly	Part No.	5898	5898	C-5108	8975	C-5171	C-4825	8825
(Dressed Spiral Parts)	Weight	130	130	133	138	140	192	185
Replacement Parts								
Top Sub	Part No.	5897	5899	A-5100	8976	A-5172	B-4826	8826
Bowl	Part No.	5898	5700	B-5170	8977	B-5173	B-4827	8817
Packer	Part No.	109	1140	B-2100	0114	L-5050	L-4505	8818
Spiral Grapple	Part No.	165	1135	B-2201	0112	B-4360	M-1071	8819
Spiral Grapple Control	Part No.	188	1137	B-2202	0113	B-4370	M-1072	8820
Standard Guide	Part No.	187	1143	B-2203	0121	B-4371	L-1074	8821
Basket Parts								
Basket Grapple	Part No.	165	1135	B-2201	0112	B-4360	M-1071	8819
Basket Grapple Control	Part No.	188	1137	B-2202	0113	B-4370	M-1072	8820
Mill Control Packer	Part No.	109-R	1140-R	B-2100-R	0114-R	L-5050-R	M-4505	L-8818-R

A (6.625" turned down to **6.500"** O.D.) Bowen Series 150 Overshot will be used to perform this overshot operation. Details on the overshot are listed above. Casing to tubing clearance dimensions are listed below.

5.5" 17# FJ Casing Inside 7.625" 39# FJ Casing													
Clearance (in)	Pipe Size (in)	Weight lb/ft	Grade	Conn.	Type	Body O.D. (in)	Coupling O.D. (in)	I.D. (in)	Drift (in)	Lined Wt. lb/ft	Lined I.D. (in)	Flare I.D. (in)	Lined Drift (in)
0.500	7 5/8	39.0	HCL-80	FJ	Casing	7.625	7.625	6.625	6.500	-	-	-	-
	5 1/2	17.0	HCL-80	FJ	Casing	5.500	5.500	4.892	4.767	18.500	4.520	4.400	4.275

*Red Indicates Tubing

Fishing Procedure

Overshot Fishing Procedure

In the Event of a Connection Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.
5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

In the Event of a Body Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.

5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

Spear Fishing Procedure

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1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with spear sized to engage the I.D. of the tubing.
 6. Engage the tubing with spear.
 7. Pick up 2 points over neutral weight.
 8. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
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Inside Diameter Cutting Tool Fishing Procedure

If an overshot is required but a mill cannot be used to dress off a fishing neck, an inside diameter cutting tool may be used.

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 5. Trip in hole with inside diameter cutting tool and cut the tubing below the damaged fishing neck.
 6. Trip out hole with cutting tool.
 7. Trip in hole with spear sized to engage the I.D. of the tubing.
 8. Engage the previously cut tubing segment with spear.
 9. Trip out hole with cut tubing segment and spear.
 10. Trip in hole with overshot and engage fish.
 11. Pick up 2 points over neutral weight.
 12. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 13. Once released from packer, trip out of hole with fish.

Abandonment Procedure

If the tubing cannot be recovered and the well is to be abandoned.

- The operator will ensure that all geologic formations are properly isolated.
- 1. Confirm the I.D. of the injection tubing is free from obstructions.
- 2. Run in hole with wireline set profile plug.
- 3. Set plug inside of packer assembly.
(Plug will allow cement to fill the I.D. of the injection tubing and the tubing to casing annulus)
- 4. Run in hole with wireline conveyed perforating guns and perforate the tubing immediately above the packer.
- 5. Trip in hole with an overshot, spear, cement retainer or isolation tool that will provide a work string-to- injection tubing seal.
- 6. Engage the fish with sealing tool.
- 7. Confirm circulation down the tubing and up the tubing-to-casing annulus.
- 8. Cement the work string, injection tubing, injection tubing-to-casing annulus and work string-to-casing annulus to surface.
- 9. Confirm the entirety of the wellbore is cemented to surface and all zones are isolated.
- 10. ND wellhead and install permanent capping flange.



PERMIAN OILFIELD
PARTNERS

Attachment to C-108
Permian Oilfield Partners, LLC
Straight Shooter State SWD #1
Sec. 30, Twp. 24S, Rge. 33E
1745' FSL, 319' FWL
Lea County, NM

April 16, 2019

STATEMENT REGARDING SEISMICITY

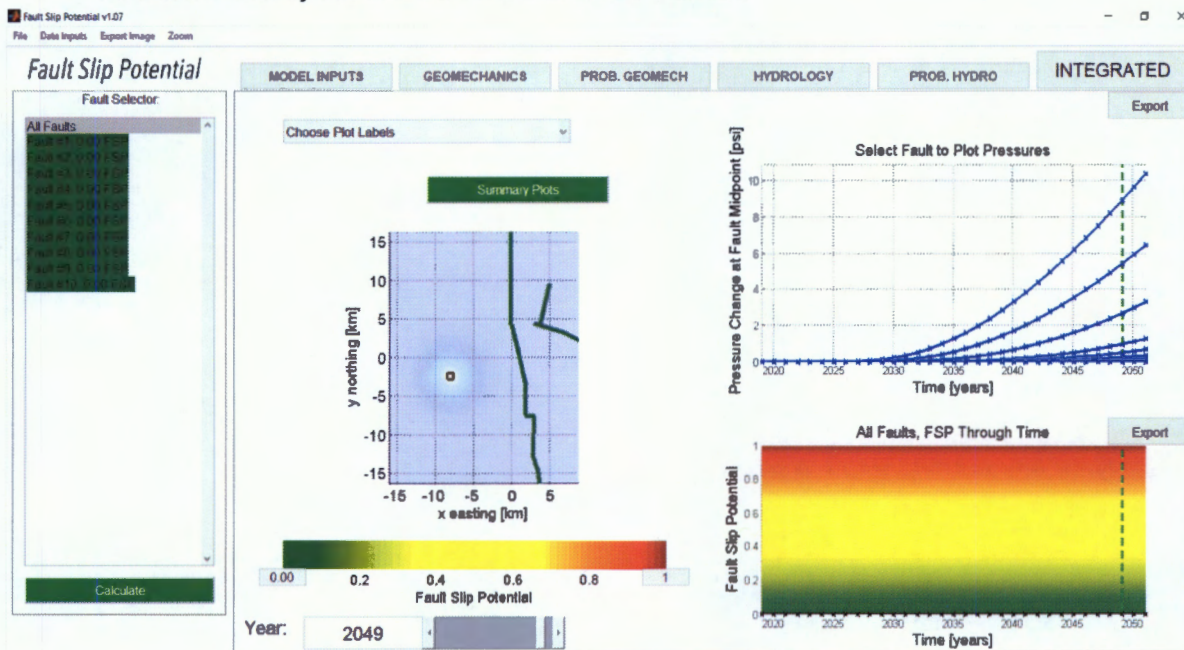
Examination of the USGS and TexNet seismic activity databases has shown minimal historic seismic activity in the area (< 30 miles) of our proposed above referenced SWD well as follows:

1. M2.9, 1984-12-09, 6.65 miles away @ 33.48 deg heading
2. M3.1, 2012-03-18, 17.35 miles away @ 292.62 deg heading
3. M3.3, 2001-06-02, 29.84 miles away @ 69.51 deg heading

Permian Oilfield Partners does not own any 2D or 3D seismic data in the area of this proposed SWD well. Our fault interpretations are based on well to well correlations and publicly available data and software as follows:

1. USGS Quaternary Fault & Fold database shows no quaternary faults in the nearby area.
2. Based on offset well log data, we have not interpreted any faults in the immediate area.
3. A basement PreCambrian fault is documented in the Snee & Zoback paper, "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", published in the February 2018 issue of the SEG journal, The Leading Edge, along with a method for determining the probability of fault slip in the area.
4. Even though we do not propose to inject into the PreCambrian, Permian Oilfield Partners ran modeling to check for fault slip assuming the improbable occurrence of a total downhole well failure that would allow 100% of injected fluids to enter the PreCambrian. Software as discussed in #3 from the Stanford Center for Induced and Triggered Seismicity, "FSP 1.0: A program for probabilistic estimation of fault slip potential resulting from fluid injection", was used to calculate the probability of the PreCambrian fault being stressed so as to create an induced seismic event, with the following assumptions:
 - a. Full proposed capacity of 50,000 BBL/day for 30 years

- b. 12.5 mD average permeability, 3% average porosity, .75 psi/ft frac gradient, .45 psi/ft hydrostatic gradient
 - c. $A\text{-}\phi=0.60$ & Max Horizontal Stress direction 75 deg NW, as per Snee, Zoback paper noted above.
5. The probability of an induced seismic event in the PreCambrian is calculated to be 0% after 30 years as per the FSP results screenshot below.
6. The analysis below assumes an improbable well failure through the Montoya and Simpson zones, into the PreCambrian. When the injected fluids stay in the Devonian-Silurian zone as per design, there will be very low probability of fault slip, since there are no known nearby faults within the Devonian-Silurian.



As per NM OCD requirements (injection well to injection well spacing minimum of 1.5 miles), this proposed above referenced SWD well is located 3.56 miles away from the nearest active or permitted Devonian disposal well.

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