

3UE6U-200131-C-107B 937

Revised March 23, 2017

RECEIVED: 1/31/20	REVIEWER: DM	TYPE: CTB	APP NO: pDM2005842525
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Stonewall 28 Federal Com 301H & others **API:** 30-025-44866  
**Pool:** Red Hills; Bone Spring, North **Pool Code:** 96434

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC    ☒ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

**Sarah Mitchell**

Print or Type Name

Date

1/31/20

432-848-9133

Phone Number

Sarah\_mitchell@eogresources.com

e-mail Address

Signature

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM019452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
STONEWALL 28 FED COM 301H9. API Well No.  
30-025-4486610. Field and Pool or Exploratory Area  
RED HILLS; BONE SPRING11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INCContact: LISA TRASCHER  
E-Mail: lisa\_trascher@eogresources.com3a. Address  
P.O. BOX 2267  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-247-6331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T24S R34E Mer NMP NWNW 200FNL 627FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. respectfully requests permission to surface lease commingle oil and gas from the following wells:

STONEWALL 28 FED COM #301H 30-025-44866 Red Hills; Bone Spring, North [96434]  
 STONEWALL 28 FED COM #302H 30-025-44867 Red Hills; Bone Spring, North [96434]  
 STONEWALL 28 FED COM #308H 30-025-44873 Red Hills; Bone Spring, North [96434]  
 STONEWALL 28 FED COM #309H 30-025-44926 Red Hills; Bone Spring, North [96434]

Attached please find detailed information. Concurrent approval is being requested from the NMOCD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #501598 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Hobbs**

Name (Printed/Typed) LISA TRASCHER

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/31/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79707

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Please see attached

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Mitchell TITLE: Regulatory Contractor DATE: 1/31/20

TYPE OR PRINT NAME Sarah Mitchell TELEPHONE NO.: 432-848-9133

E-MAIL ADDRESS: sarah\_mitchell@eogresources.com



**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas at the Stonewall 28 Fee Com CTB from the following horizontal spacing units:

- W/2 W/2 of Sections 33 and 28; T24S-R34E, Lea County New Mexico (comprised of NMNM 019452, NMNM 015684, and NMNM 120363)
- E/2 W/2 of Sections 33 and 28; T24S-R33E, Lea County, New Mexico (comprised of NMNM 019452, NMNM 015684, and NMNM 120363)
- W/2 E/2 of Sections 33 and 28; T24S-R34E, Lea County, New Mexico (comprised of NMNM 019452, NMNM 015684, and NMNM 120363)

These horizontal spacing units will be initially dedicated to the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
STONEWALL 28 FED COM #301H	D-28-24S-34E	30-025-44866	Red Hills; Bone Spring, North [96434]	Producing	363	44.25	1611	1123
STONEWALL 28 FED COM #302H	D-28-24S-34E	30-025-44867	Red Hills; Bone Spring, North [96434]	Producing	445	44.25	1720	1111
STONEWALL 28 FED COM #308H	B-28-24S-34E	30-025-44873	Red Hills; Bone Spring, North [96434]	Permitted	*300	*44	*350	*1333
STONEWALL 28 FED COM #309H	B-28-24S-34E	30-025-44926	Red Hills; Bone Spring, North [96434]	Permitted	*300	*44	*350	*1333

\*projected, pending completion

**GENERAL INFORMATION :**

- Federal lease NMNM 120363 covers 600.00 acres, being the W/2 NE/4, SE/4 NE/4, W/2, SE/4 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico
- Federal lease NMNM 019452 covers 280.00 acres being the W/2 NE/4, NW/4, and NW/4 SE/4 of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico
- Federal lease NMNM 015684 covers 560.00 acres including SW/4, SW/4 SE/4, and E/2 SE/4 of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 NE/4 (Unit G) of Section 28-24S-34E on Federal lease NMNM 019452.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the Bureau of Land Management
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

**FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

**PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

STONEWALL 28 FED COM #301H gas allocation meter is (S/N **67501901**)  
STONEWALL 28 FED COM #302H gas allocation meter is (S/N **67501902**)  
STONEWALL 28 FED COM #308H gas allocation meter is (S/N \*1111111)  
STONEWALL 28 FED COM #309H gas allocation meter is (S/N \*1111111)

The oil from the separators will be measured using a Coriolis meter.

STONEWALL 28 FED COM #301H oil allocation meter is (S/N **10-74475**)  
STONEWALL 28 FED COM #302H oil allocation meter is (S/N **10-74476**)  
STONEWALL 28 FED COM #308H oil allocation meter is (S/N \*1111111)  
STONEWALL 28 FED COM #309H oil allocation meter is (S/N \*1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (**#67501951**) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter

(#67501956) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67501957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67501981). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3720

Date: January 14, 2020

To: State of New Mexico Oil Conservation Division  
Bureau of Land Management

Re: Surface Lease Commingling Application; Stonewall 28 Federal Com  
301H, 302H, 308H, 309H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:


Well Name	Location	API #	Pool	Status
STONEWALL 28 FED COM #301H	D-28-24S-34E	30-025-44866	Red Hills; Bone Spring, North [96434]	Producing
STONEWALL 28 FED COM #302H	D-28-24S-34E	30-025-44867	Red Hills; Bone Spring, North [96434]	Producing
STONEWALL 28 FED COM #308H	B-28-24S-34E	30-025-44873	Red Hills; Bone Spring, North [96434]	Permitted
STONEWALL 28 FED COM #309H	B-28-24S-34E	30-025-44926	Red Hills; Bone Spring, North [96434]	Permitted

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Charles Bassett  
Land Specialist

Commingle Application for Stonewall 28 Federal CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

New Mexico Oil Conservation Division  
Attn: Mr. Paul Kautz  
1625 N. French Drive  
Hobbs, New Mexico 88240  
7013 1090 0000 5665 0580

Bureau of Land Management  
Attn: Mr. Dylan Rossmango  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM WIS

Vladin, LLC  
PO Box 100  
Artesia, NM 88211  
7018 1130 0001 3044 4762

DSD Energy Partners, LLC  
1701 River Run Suite 306  
FT Worth, TX 76107  
7018 1130 0001 3044 4717

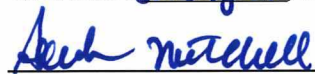
Primexx Energy Partners, Ltd.  
4849 Greenville Ave  
Dallas, TX 75206  
7018 1130 0001 3044 4755

Oak Valley Mineral and Land, LP  
PO Box 50820  
Midland, TX 79710  
7018 1130 0001 3044 4748

Hanley Petroleum LLC  
415 W. Wall Street Suite 1500  
Midland, TX 79701  
7018 1130 0001 3044 4724

Ceja Royalties, Ltd., a Texas Limited  
Partnership  
PO Box 1360  
Tyler, TX 75710-1360  
7018 1130 0001 3044 4731

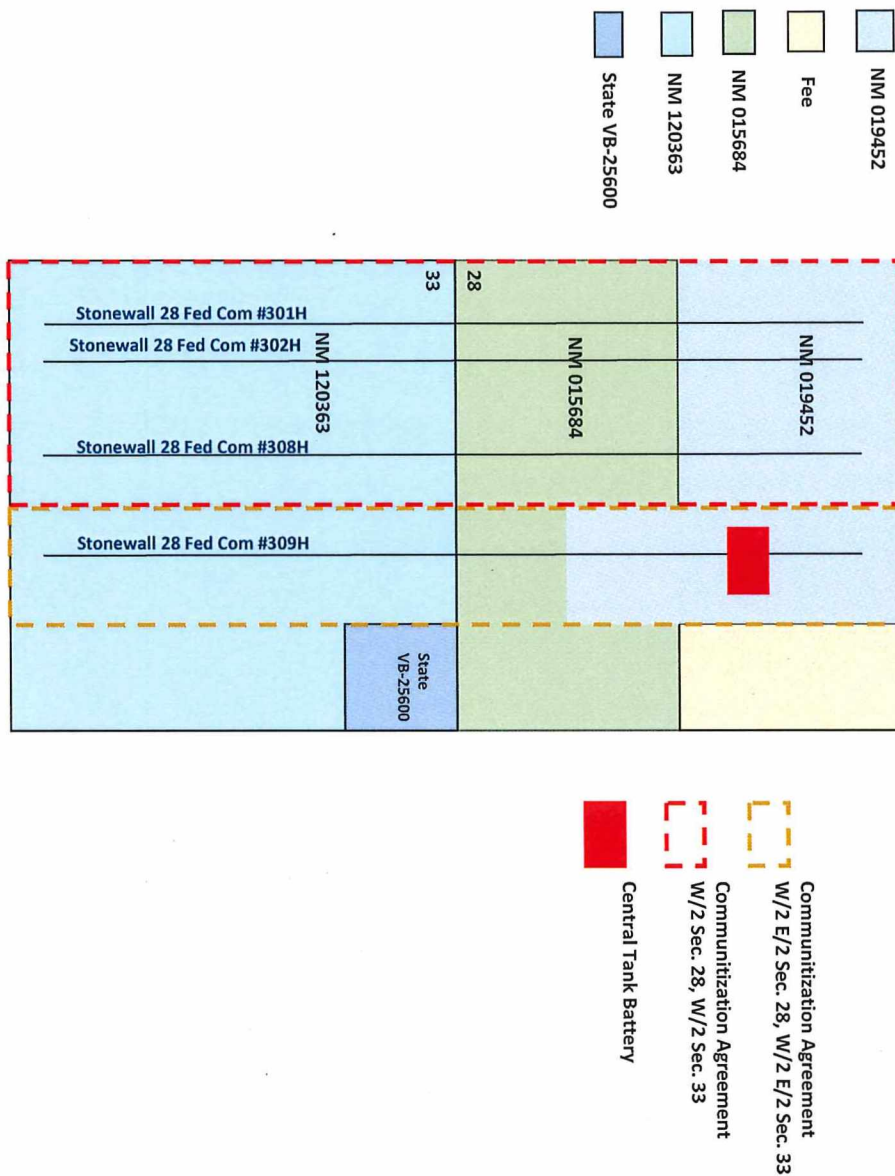
Copies of this application were mailed to the following individuals, companies, and organizations  
on or before January 31, 2020.



Sarah Mitchell  
EOG Resources, Inc.



Township 24 South, Range 34 East, NMPM, Lea County, New Mexico  
STONEWALL FED COM WELLS





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: January 31, 2020

Re: Surface Lease Commingling Application; Stonewall 28 Fed 301H, 302H,  
308H, 309H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Stonewall 28 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

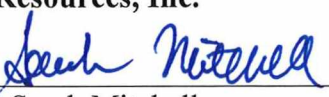
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-848-9133 or [sarah\\_mitchell@eogresources.com](mailto:sarah_mitchell@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: \_\_\_\_\_

  
Sarah Mitchell  
Regulatory Contractor

FACILITY NAME: STONEWALL 28 FED COM CTB

WELL NAME: STONEWALL 28  
FED COM #301H  
API NUMBER: 30-025-44866

WELL NAME: STONEWALL 28  
FED COM #302H  
API NUMBER: 30-025-44867

WELL NAME: STONEWALL 28  
FED COM #309H  
API NUMBER: 30-025-44873

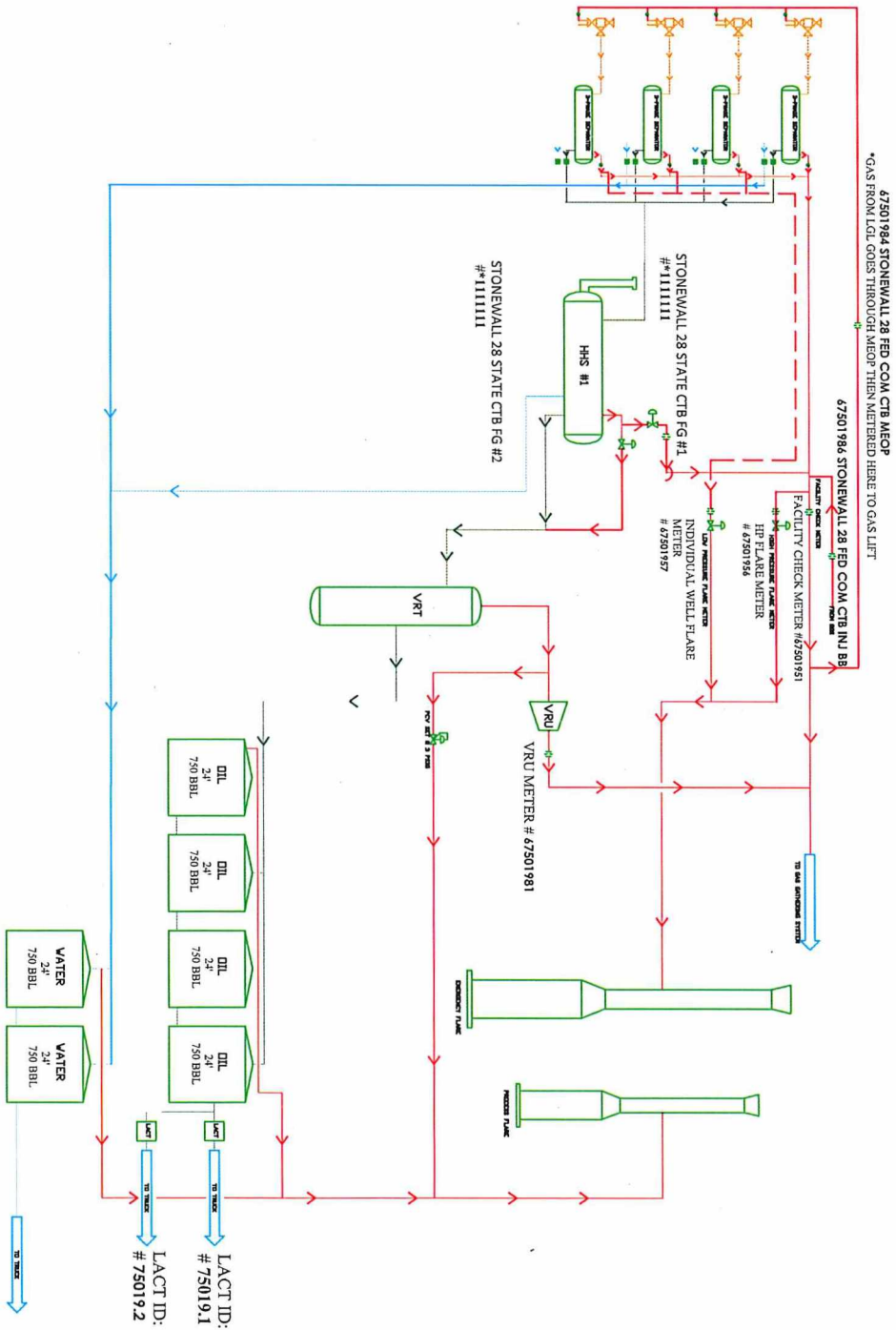
WELL NAME: STONEWALL 28  
FED COM #309H  
API NUMBER: 30-025-44926

GAS METER # 67501901  
OIL METER # 10-74475  
GAS LIFT METER # 67501921

GAS METER # 67501902  
OIL METER # 10-74476  
GAS LIFT METER # 67501922

GAS METER # \*1111111  
OIL METER # \*1111111  
GAS LIFT METER # \*1111111

GAS METER # \*1111111  
OIL METER # \*1111111  
GAS LIFT METER # \*1111111



Gas Drift Meter  
Liquid Meter

STONEWALL 28 CTB PROCESS FLOW

EDG RESOURCES  
MIDLAND DIVISION

BY: ARC

1/14/2020

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **STONEWALL 28 FC CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # **NMNM 019452, NMNM 015684, NMNM 120363**

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
STONEWALL 28 FED COM #301H	D-28-24S-34E	30-025-44866	Red Hills; Bone Spring, North [96434]	Producing	363	44.25	1611	1123
STONEWALL 28 FED COM #302H	D-28-24S-34E	30-025-44867	Red Hills; Bone Spring, North [96434]	Producing	445	44.25	1720	1111
STONEWALL 28 FED COM #308H	B-28-24S-34E	30-025-44873	Red Hills; Bone Spring, North [96434]	Permitted	*300	*44	*350	*1333
STONEWALL 28 FED COM #309H	B-28-24S-34E	30-025-44926	Red Hills; Bone Spring, North [96434]	Permitted	*300	*44	*350	*1333

\* Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report  
 API: 30-025-44867  
 STONEWALL 28 FEDERAL COM #302H  
 Printed On: Tuesday, January 14 2020

Year	Pool	Month	Production				Injection				
			Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days P/I	Water(BBLs)	CO <sub>2</sub> (MCF)	Gas(MCF)	Other	Pressure
2019	[96434] RED HILLS;BONE SPRING, NORTH	May	31774	58303	33566	31	0	0	0	0	0
2019	[96434] RED HILLS;BONE SPRING, NORTH	Jun	26805	67391	28352	30	0	0	0	0	0
2019	[96434] RED HILLS;BONE SPRING, NORTH	Jul	23229	68985	26556	31	0	0	0	0	0
2019	[96434] RED HILLS;BONE SPRING, NORTH	Aug	20145	68124	27211	31	0	0	0	0	0
2019	[96434] RED HILLS;BONE SPRING, NORTH	Sep	17227	62462	21948	30	0	0	0	0	0
2019	[96434] RED HILLS;BONE SPRING, NORTH	Oct	15818	59116	19058	31	0	0	0	0	0



Production Summary Report  
 API: 30-025-44866  
 STONEWALL 28 FEDERAL COM #301H  
 Printed On: Tuesday, January 14 2020

Year	Pool	Month	Production				Injection				Other	Pressure
			Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days P/I	Water(BBLs)	Co2(MCF)	Gas(MCF)			
2019	[96434] RED HILLS,BONE SPRING, NORTH	May	24854	45448	41917	31	0	0	0	0	0	0
2019	[96434] RED HILLS,BONE SPRING, NORTH	Jun	23188	66182	40601	30	0	0	0	0	0	0
2019	[96434] RED HILLS,BONE SPRING, NORTH	Jul	19327	62960	35319	31	0	0	0	0	0	0
2019	[96434] RED HILLS,BONE SPRING, NORTH	Aug	15311	47826	24883	31	0	0	0	0	0	0
2019	[96434] RED HILLS,BONE SPRING, NORTH	Sep	13451	49591	23888	30	0	0	0	0	0	0
2019	[96434] RED HILLS,BONE SPRING, NORTH	Oct	12224	42264	22695	31	0	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Artesia, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 44866	<sup>2</sup> Pool Code 964 34	<sup>3</sup> Pool Name RED HILLS; BONE SPRING, NORTH
<sup>4</sup> Property Code 321477	<sup>5</sup> Property Name STONEWALL 28 FED COM	
<sup>6</sup> GRID No. 7377	<sup>7</sup> Operator Name EOG RESOURCES, INC.	<sup>8</sup> Well Number 301H <sup>9</sup> Elevation 3500'

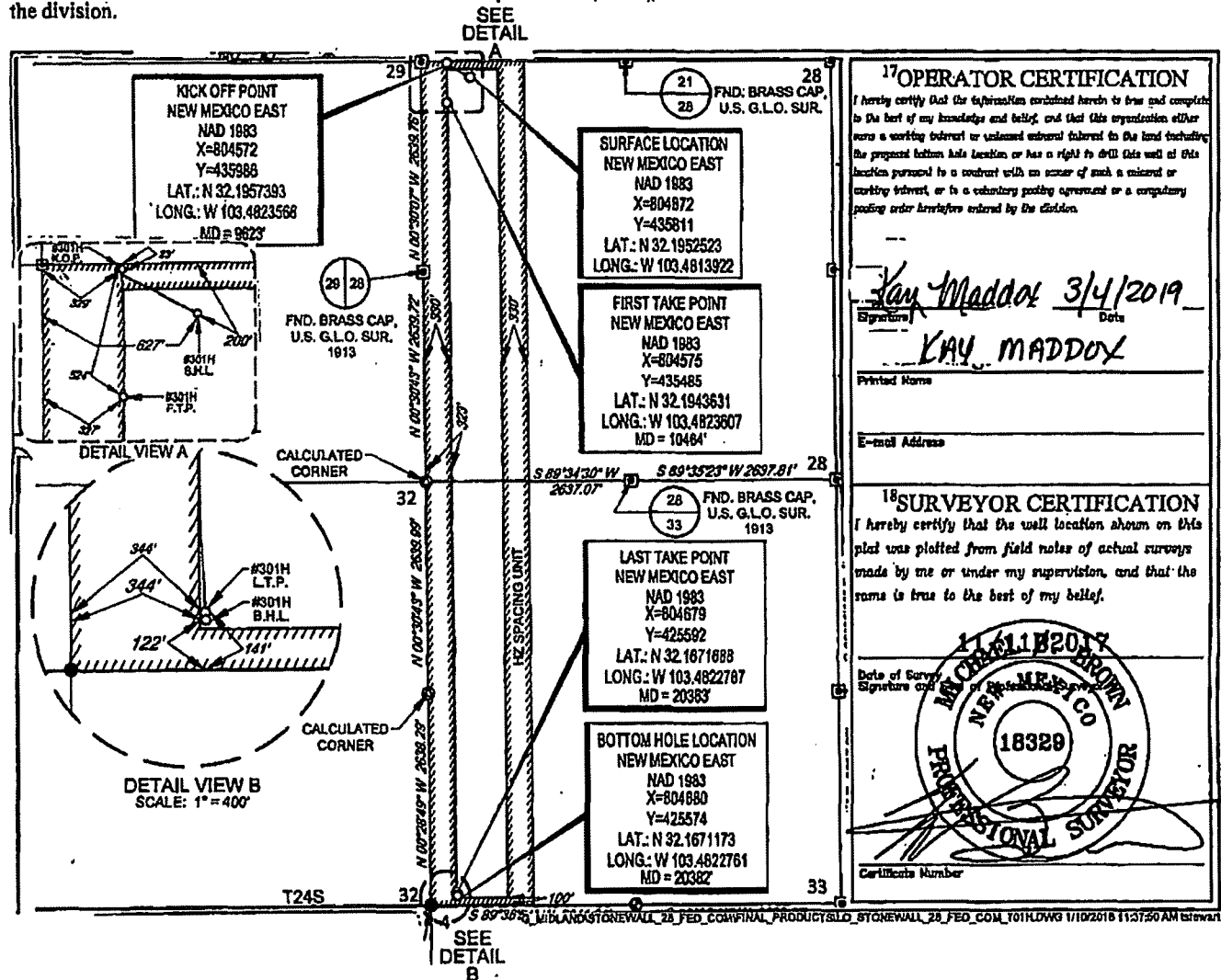
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	200'	NORTH	627'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	122'	SOUTH	344'	WEST	LEA

<sup>11</sup> Dedicated Acres 320.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- 44867	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS, BONE SPRING, NORTH
<sup>4</sup> Property Code 321477	<sup>5</sup> Property Name STONEWALL 28 FED COM	<sup>6</sup> Well Number 302H
<sup>7</sup> OGRJD No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3500'

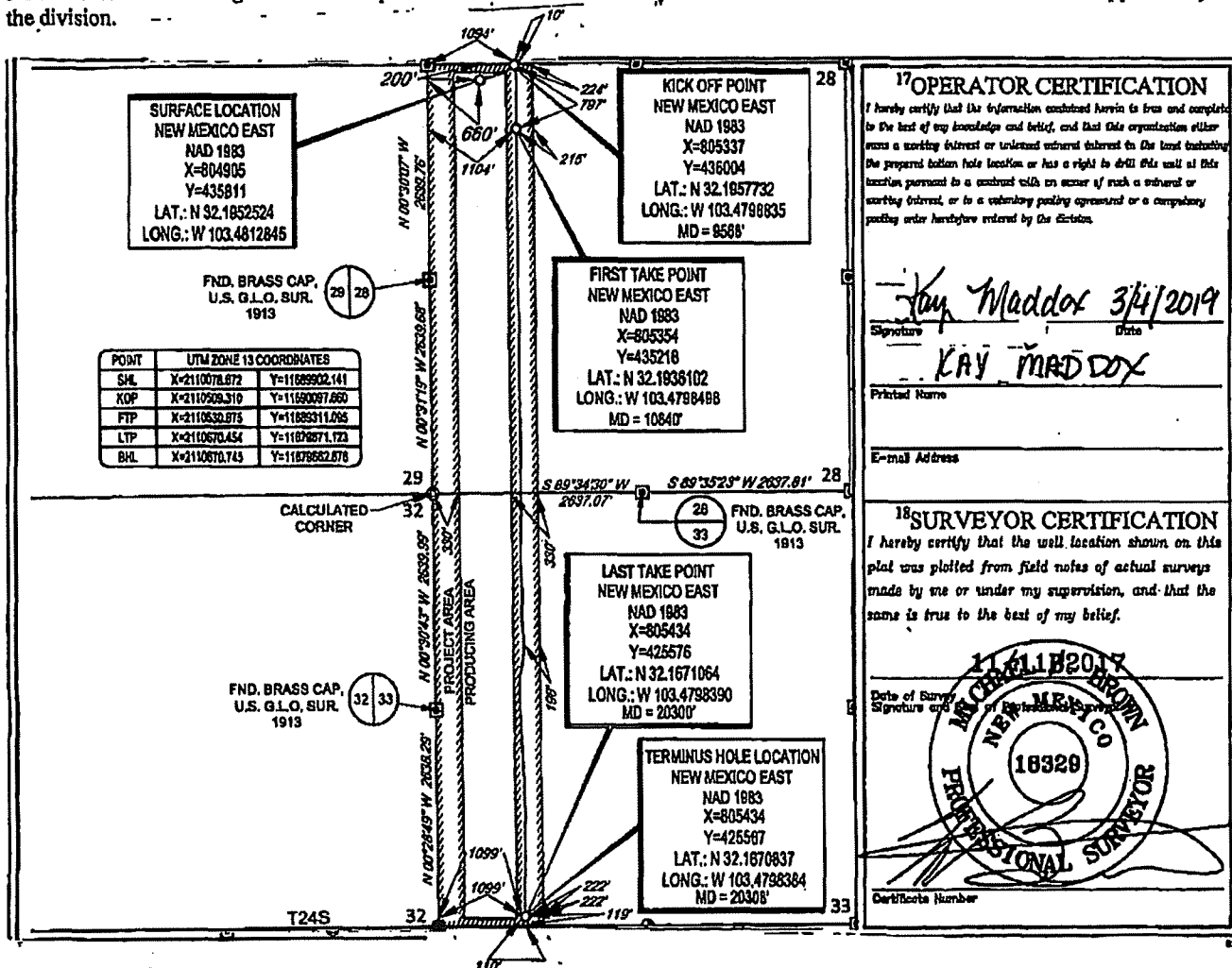
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	200'	NORTH	660'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	110	SOUTH	1099'	WEST	LEA

<sup>11</sup> Dedicated Acres	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
320.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**  
**Revised August 1, 2011**  
**Submit one copy to appropriate**  
**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44873		<sup>2</sup> Prod Code 98092 96434	<sup>3</sup> Pool Name WC 025 G-09 S2433361, UPPER WOLFCAMP RED HILLS, BS, NORTH	
<sup>4</sup> Property Code 321477	<sup>5</sup> Property Name STONEWALL 28 FED COM			<sup>6</sup> Well Number 308H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3497'

### <sup>10</sup>Surface Location

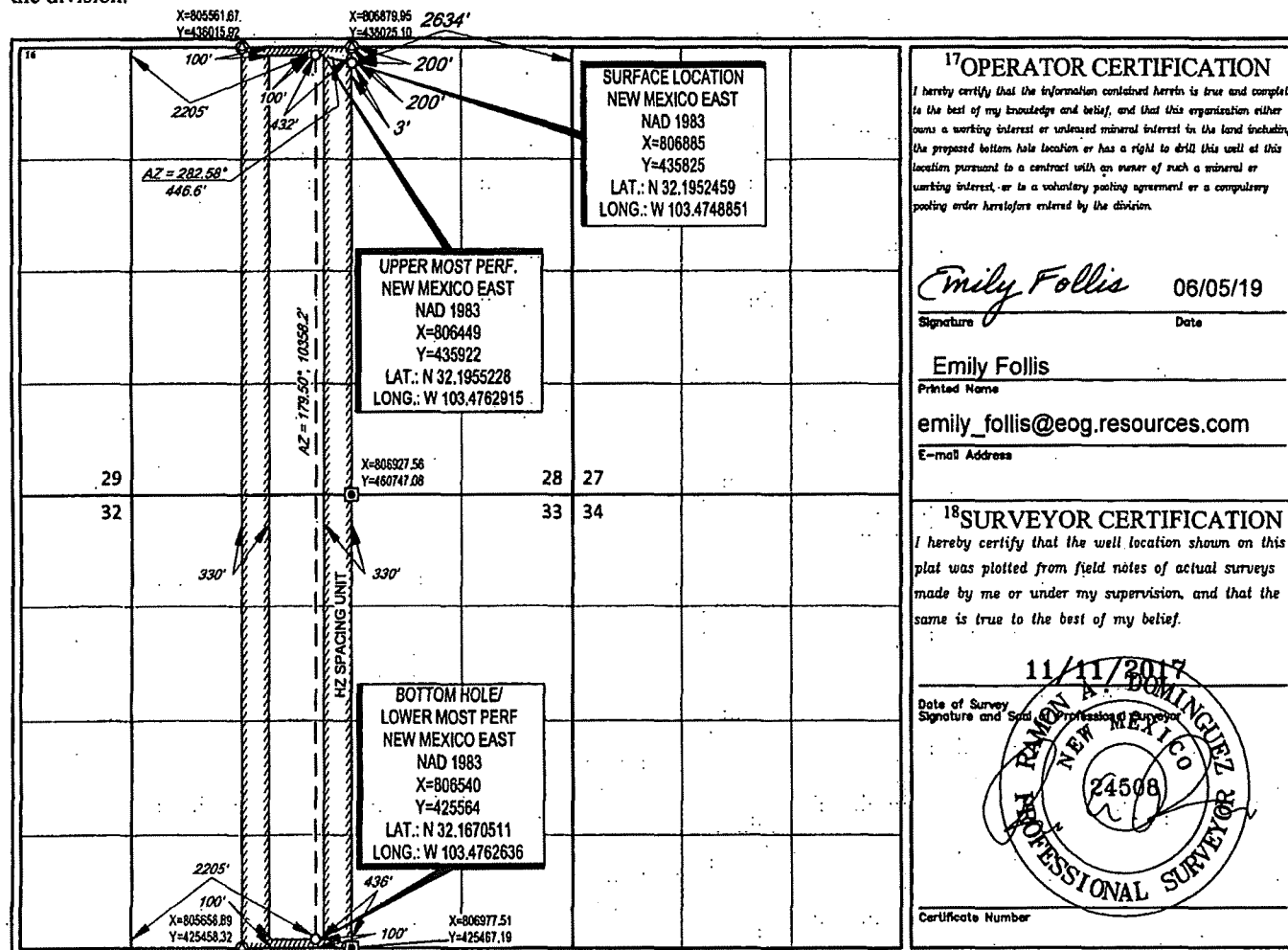
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	200'	NORTH	2634'	EAST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	100'	SOUTH	2205'	WEST	LEA

<sup>13</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG MIDLAND\STONEWALL 28 FED COM\FINAL PRODUCTS\LO STONEWALL 28 FED COM 30AH C102 REV2.DWG 5/28/2019 2:07:57 PM rdominguez



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002544926		<sup>3</sup> Pool Code <del>98092</del> 96474		<sup>3</sup> Pool Name WC-025 G-09 S2433361 UPPER WOLF CAMP <del>RED HILL, N, NORTH</del>	
<sup>4</sup> Property Code 321477	<sup>5</sup> Property Name STONEWALL 28 FED COM				<sup>6</sup> Well Number 309H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.				<sup>9</sup> Elevation 3497'

<sup>10</sup>Surface Location

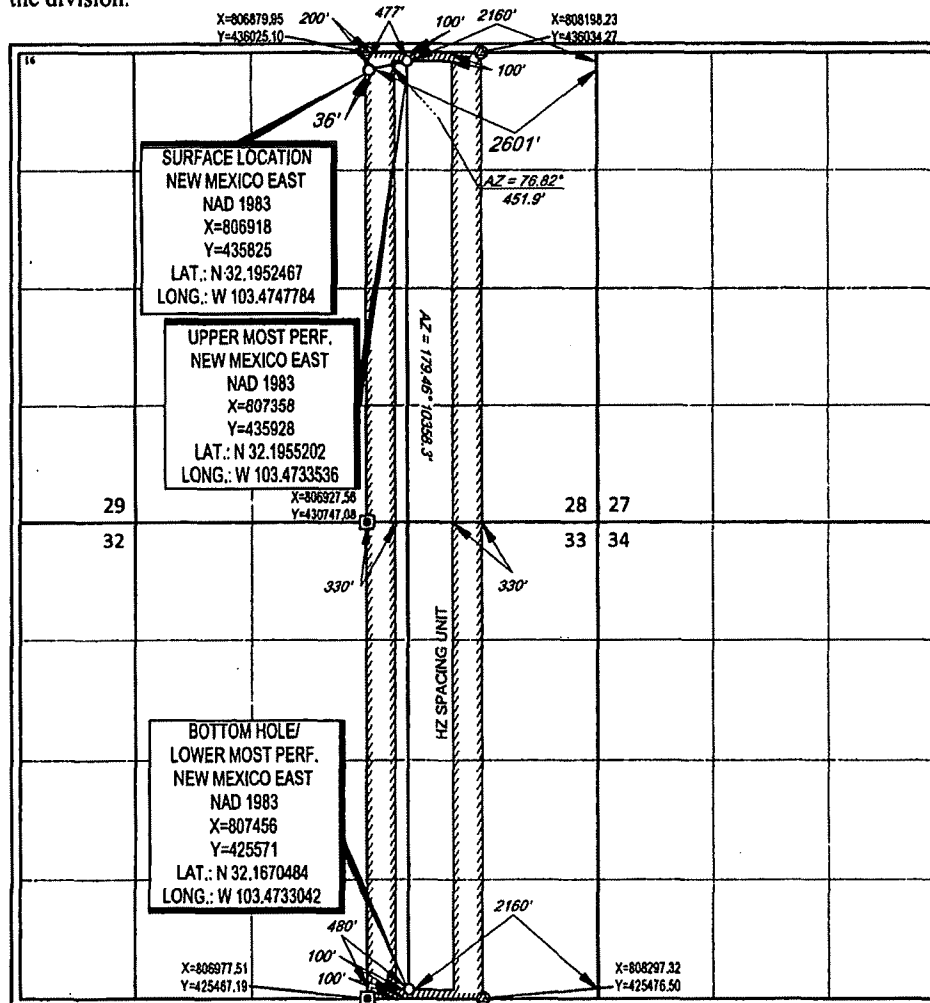
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	200'	NORTH	2601'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	24-S	34-E	-	100'	SOUTH	2160'	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Emily Follis* 06/05/19  
Signature Date

Emily Follis

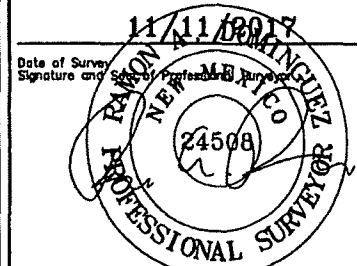
Printed Name

emily\_follis@eog.resources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.



Certificate Number



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
600.000

Serial Number  
NMNM 120363

Case File Juris:

						Serial Number: NMNM-- 120363	
Name & Address						Int Rel	% Interest
HANLEY PETROLEUM LLC	415 W WALL ST STE 1500	MIDLAND	TX	797014455	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	100.000000000	
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX	770562701	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- 120363		
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	033	ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120363

				Serial Number: NMNM-- 120363	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
02/28/2008	387	CASE ESTABLISHED	200804022;		
04/01/2008	299	PROTEST FILED	/3/NMDGF		
04/01/2008	299	PROTEST FILED	/1/W ENVR LAW CTR		
04/01/2008	299	PROTEST FILED	/2/WILDEARTH GUARDIAN		
04/16/2008	191	SALE HELD			
04/16/2008	267	BID RECEIVED	\$450000.00;		
07/11/2008	298	PROTEST DISMISSED	/2/		
07/11/2008	298	PROTEST DISMISSED	/1/		
07/15/2008	298	PROTEST DISMISSED	/3/		
07/21/2008	237	LEASE ISSUED			
07/21/2008	974	AUTOMATED RECORD VERIF	BCO		
08/01/2008	496	FUND CODE	05;145003		
08/01/2008	530	RLTY RATE - 12 1/2%			
08/01/2008	868	EFFECTIVE DATE			
04/27/2009	140	ASGN FILED	CROWN OIL/PRIMEXX E;1		
06/03/2009	139	ASGN APPROVED	EFF 05/01/09;		
06/03/2009	974	AUTOMATED RECORD VERIF	MV		
12/07/2009	140	ASGN FILED	PRIMEXX E/GONZALES;1		

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BUREAU OF LAND MANAGEMENT  
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Serial Number: NMNM-- 120363

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/25/2010	932	TRF OPER RGTS FILED	CROWN OIL/HANLEY PE;1	
02/23/2010	140	ASGN FILED	CROWN OIL/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	HANLEY PE/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	CROWN OIL/GONZALES;1	
03/02/2010	139	ASGN APPROVED	EFF 01/01/10;	
03/02/2010	974	AUTOMATED RECORD VERIF	JS	
03/25/2010	139	ASGN APPROVED	EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	2 EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	1 EFF 03/01/10;	
03/25/2010	974	AUTOMATED RECORD VERIF	ANN	
04/26/2010	933	TRF OPER RGTS APPROVED	EFF 02/01/10;	
04/26/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
07/08/2010	974	AUTOMATED RECORD VERIF	ANN	
01/28/2011	932	TRF OPER RGTS FILED	CROWN OIL/CRUMP ENE;1	
03/15/2011	933	TRF OPER RGTS APPROVED	EFF 02/01/11;	
03/22/2011	974	AUTOMATED RECORD VERIF	ANN	
05/31/2011	899	TRF OF ORR FILED	1	
05/31/2011	899	TRF OF ORR FILED	2	
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
08/06/2012	567	ASGN RETURNED UNAPPROVED	PERCENT OF INTEREST	
08/06/2012	974	AUTOMATED RECORD VERIF	LR	
08/24/2012	103	ADDTL INFO RECD	CORRECTED ASSIGNMENT	
09/07/2012	139	ASGN APPROVED	EFF 09/01/12;	
09/07/2012	974	AUTOMATED RECORD VERIF	LR	
03/16/2017	932	TRF OPER RGTS FILED	CRUMP ENE/CRUMP ENE;1	
04/25/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/25/2017	974	AUTOMATED RECORD VERIF	RCC	
07/06/2017	140	ASGN FILED	CROWN OIL/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CRUMP ENE/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;2	
09/27/2017	974	AUTOMATED RECORD VERIF	JA	
10/19/2017	269	ASGN DENIED	CROWN OIL/NO RT INT;;	
10/19/2017	974	AUTOMATED RECORD VERIF	JA	
10/26/2017	940	NAME CHANGE RECOGNIZED	HANLEY/HANLEY LLC	
07/31/2018	235	EXTENDED	THRU 07/31/20;	
10/10/2018	974	AUTOMATED RECORD VERIF	LL	
11/09/2018	899	TRF OF ORR FILED	1	

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
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Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 120363
				Pending Off
07/31/2020	763	EXPIRES		

Line Number	Remark Text	Serial Number: NMNM-- 120363
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-20 SPRIGS, SEEPS AND TANKS	
0005	EARTHEN RESERVOIR-NOT IN PARCEL,	
0006	BUT WITHIN 200 METERS.	
0007	RENTAL PAID - 8/01/2009 PER MMS	
0008	03/22/2011 - RENTAL PAID 08/01/2010 PER MMS	
0009	RENTAL PAID TO ONRR FROM 08/01/2012 THRU 07/31/2013	
0010	09/26/2017 - RENTAL PAID 08/01/2017 - 07/31/2018;	

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181ETSEQ  
Case Type 311211: O&G LSE SIMO PUBLIC LAND  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
280.000

Serial Number  
NMNM 019452

Case File Juris:

Serial Number: NMNM-- - 019452

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	LESSEE	100.000000000
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
TUMBLER OPERATING PARTNERS LLC 1701 RIVER RUN STE 306 FORT WORTH TX 761076547	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 019452

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	028	ALIQ			W2NE,NW,NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 019452

Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/20/1973	387	CASE ESTABLISHED	PARCEL #93	
09/12/1973	888	DRAWING HELD		
10/09/1973	237	LEASE ISSUED		
11/01/1973	496	FUND CODE	05;145003	
11/01/1973	530	RLTY RATE - 12 1/2%		
11/01/1973	868	EFFECTIVE DATE		
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG	
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY	
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG	
04/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
05/10/1983	510	KMA CLASSIFIED		
07/11/1983	932	TRF OPER RGTS FILED		
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/12/82	
07/27/1983	933	TRF OPER RGTS APPROVED	EFF 08/01/83;	
08/15/1983	932	TRF OPER RGTS FILED	(1)	
08/15/1983	932	TRF OPER RGTS FILED	(2)	
10/07/1983	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/83;	
10/07/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/07/1984	650	HELD BY PROD - ACTUAL	RNM113	
02/07/1984	658	MEMO OF 1ST PROD-ACTUAL	RNM-113	
02/22/1984	246	LEASE COMMITTED TO CA	RNM113 EFF 11/15/83	
06/26/1984	932	TRF OPER RGTS FILED	(1)	
06/26/1984	932	TRF OPER RGTS FILED	(2)	
08/21/1984	963	CASE MICROFILMED/SCANNED	CNUM 550,264 MF	
11/29/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
11/29/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED	(1)	
09/16/1986	932	TRF OPER RGTS FILED	(2)	
10/01/1986	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/86;	
10/01/1986	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED	(1)	
11/25/1986	932	TRF OPER RGTS FILED	(2)	
01/09/1987	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/86;	
01/09/1987	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/86;	
05/04/1988	974	AUTOMATED RECORD VERIF	CJC/SG	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/06/2000	974	AUTOMATED RECORD VERIF	ANN	
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
07/18/2000	974	AUTOMATED RECORD VERIF	MV/MV	
09/29/2000	269	ASGN DENIED		
09/29/2000	974	AUTOMATED RECORD VERIF	ANN	
12/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
02/01/2001	139	ASGN APPROVED	EFF 01/01/01;	
02/01/2001	974	AUTOMATED RECORD VERIF	MV	
07/23/2018	899	TRF OF ORR FILED	1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	FLUIDS TEAM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
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Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;2	FLUIDS TEAM
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;3	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;4	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	

Serial Number: NMNM-- - 019452

Line Number	Remark Text
0002	LESSEE BONDED NM2308/NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181ETSEQ  
Case Type 311211: O&G LSE SIMO PUBLIC LAND  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
560.000

Serial Number  
NMNM 015684

Case File Juris:

Serial Number: NMNM-- - 015684

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS 0.000000000
VLADIN LLC	PO BOX 100	ROSWELL NM 882020100	LESSEE 100.000000000
TUMBLER OPERATING PARTNERS LLC	1701 RIVER RUN STE 306	FORT WORTH TX 761076547	OPERATING RIGHTS 0.000000000

Serial Number: NMNM-- - 015684

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	013	ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	023	ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	024	ALIQ			NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	028	ALIQ			SW,SWSE,E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015684

Serial Number: NMNM-- - 015684

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/28/1972	387	CASE ESTABLISHED	SPAR45;	
02/29/1972	888	DRAWING HELD		
06/14/1972	237	LEASE ISSUED		
07/01/1972	496	FUND CODE	05;145003	
07/01/1972	530	RLTY RATE - 12 1/2%		
07/01/1972	868	EFFECTIVE DATE		
06/30/1982	235	EXTENDED	THRU 06/30/84;	
08/29/1982	650	HELD BY PROD - ACTUAL		
11/05/1982	102	NOTICE SENT-PROD STATUS		
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/02/82	
08/08/1983	932	TRF OPER RGTS FILED		
08/15/1983	932	TRF OPER RGTS FILED		
08/25/1983	933	TRF OPER RGTS APPROVED	(1)EFF 10/09/82;	
08/25/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;	
01/26/1984	932	TRF OPER RGTS FILED	(2) MT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/26/1984	932	TRF OPER RGTS FILED	(1)	
06/07/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
06/07/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED		
10/01/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
01/13/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
01/21/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,754 DS	
09/21/1987	817	MERGER RECOGNIZED	HNG OIL/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH PETRO/ENRON	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH ENE/ENRON OG	
05/12/1988	974	AUTOMATED RECORD VERIF	MRR/SG	
10/20/2016	932	TRF OPER RGTS FILED	TRUST Q/EOG RESOURC;1	
01/04/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
01/04/2017	974	AUTOMATED RECORD VERIF	MJD	
09/04/2018	140	ASGN FILED	YATES JOHN/VLADIN;1	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASSET/EOG RE	
03/06/2019	139	ASGN APPROVED	EFF 10/01/18;	
03/06/2019	974	AUTOMATED RECORD VERIF	LBO	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	FLUIDS TEAM
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	

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Line Number	Remark Text
0001	-
0002	01/04/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;