

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

E/2 of Sections 20 & 29, Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046-0521. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE: _____

BY: _____

Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
_____, ATTORNEY-IN-FACT of **OXY USA INC.**, a Delaware
corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: Attorney-In-Fact
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF Texas §
§
COUNTY OF Harris §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
By: Occidental Permian Manager LLC,
Its General Partner

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: Attorney-In-Fact
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
_____, **ATTORNEY-IN-FACT** of **Occidental Permian Manager**
LLC, a Delaware limited liability company, on behalf of **OCCIDENTAL PERMIAN**
LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY Y-1 COMPANY

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: Attorney-In-Fact
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
_____, ATTORNEY-IN-FACT of **OXY Y-1 COMPANY**, a
New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA WTP Limited Partnership
By: Occidental Permian Manager LLC, its General Partner

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: Attorney-In-Fact
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
_____, **ATTORNEY-IN-FACT** of **OCCIDENTAL PERMIAN
MANAGER LLC**, a Delaware limited liability company, on behalf of **OXY USA WTP
LIMITED PARTNERSHIP**, a Delaware limited partnership.

Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC PERMIAN COMPANY

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____§

COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of MRC PERMIAN COMPANY, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

TAP ROCK RESOURCES, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of TAP ROCK RESOURCES, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

PRIME ROCK RESOURCES ASSET CO., LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of PRIME ROCK RESOURCES ASSET CO., LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

DEVON ENERGY PRODUCTION COMPANY LP

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of DEVON ENERGY PRODUCTION COMPANY LP, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CHEVRON USA INC.

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of CHEVRON USA INC., a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

EOG RESOURCES INC.

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of EOG RESOURCES INC., a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

WPX ENERGY PERMIAN, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of WPX ENERGY PERMIAN, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

WINCHESTER ENERGY, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of WINCHESTER ENERGY, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MADURO OIL & GAS, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of MADURO OIL & GAS, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

1 TIMOTHY 6, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the ____ day of _____, 20__, by _____, Attorney-in-fact of 1 TIMOTHY 6, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LONSDALE RESOURCES, LLC

BY: _____
Signature of Authorized Agent

NAME: _____
Name of Authorized Agent

TITLE: _____
Title of Authorized Agent

ACKNOWLEDGMENT

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20____, by _____, Attorney-in-fact of LONSDALE RESOURCES, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated November 1, 2019.

Plat of communitized area covering **640.00** acres in the W/2 of Sections 20 and 29, Township 24 South, Range 29 East, Eddy County, New Mexico.

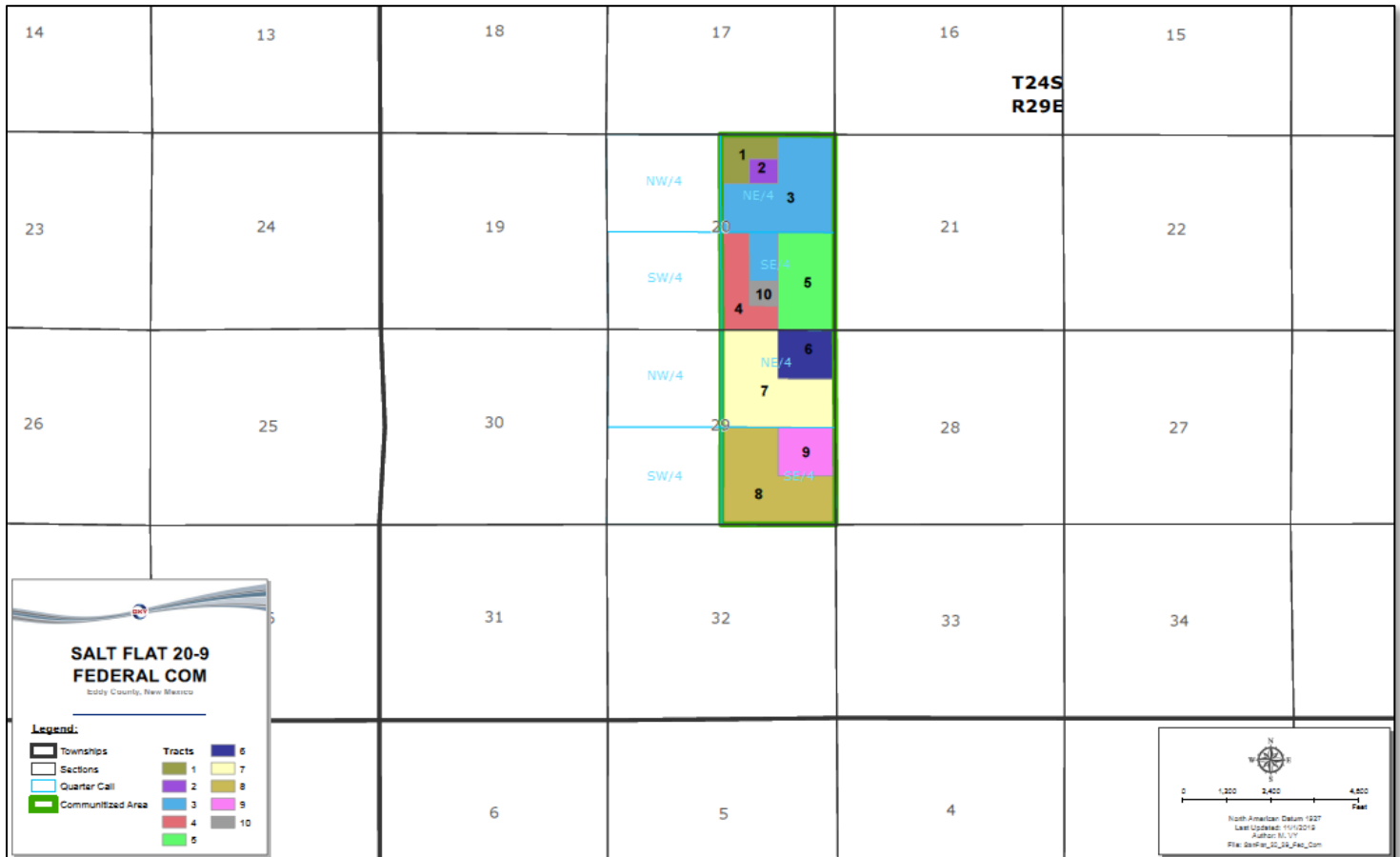


EXHIBIT “B”

To Communitization Agreement Dated November 1, 2019 embracing the following described land in the
W/2 of Sections 20 & 29 of Township 24 South, Range 29 East, Eddy County, New Mexico

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	Fee
Description of Land Committed:	Township 24 South, Range 29 East, Section 20: W/2 NW/4 NE/4, NE/4 NW/4 NE/4, & N/2 SE/4 NW/4 NE/4
Number of Acres:	35
Authority for Pooling:	Leases contain pooling clauses. (Also subject to Force Pooling Order No. R-20733)
Lease Owner:	See below.
Name and Percent of WI Owners:	MRC Permian Company – 50% Tap Rock Resources, LLC – 49.212% Prime Rock Resources Asset Co., LLC - .78125%

Lease No. 1

Lessor:	Brett Guitar Witherspoon, et al
Current Lessee:	Tap Rock Resources, LLC
Date of Lease:	7/5/2017

Lease No. 2

Lessor:	Pardue Limited Company
Current Lessee:	MRC Permian Company
Date of Lease:	10/1/2019
Recording:	Vol. 1129, Page 590

Lease No. 3

Lessor:	CrownRock Minerals, L.P.
Current Lessee:	Prime Rock Resources Asset Co., LLC
Date of Lease:	8/21/2017

Tract No. 2

Lease Serial No.:	Fee
-------------------	-----

Description of Land Committed: Township 24 South, Range 29 East,
Section 20: S/2 SE/4 NW/4 NE/4

Number of Acres: 5

Authority for Pooling: Leases contain pooling clauses.
(Also subject to Force Pooling Order No. R-20733)

Lease Owner: See below.

Name and Percent of WI Owners: OXY USA Inc. – 68.136946%
MRC Permian Company – 31.863054%

Lease No. 1

Lessor: Realeza Del Spear., LP
Current Lessee: OXY USA Inc.
OXY Lease No.: 63006860
Date of Lease: 11/08/2017

Lease No. 2

Lessor: Carmex, Inc.
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009949
Date of Lease: 8/8/2017

Lease No. 3

Lessor: Francis F. Beeman and wife Bettye Jo Beeman
Current Lessee: OXY USA Inc.
OXY Lease No.: 63006568
Date of Lease: 6/16/2017

Lease No. 4

Lessor: Mark A. Beeman
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009891
Date of Lease: 7/16/2017

Lease No. 5

Lessor: Patricia Ann Beeman Allen Trust
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009925
Date of Lease: 6/16/2017

Lease No. 6

Lessor: Steve Stribling
Current Lessee: OXY USA Inc.
OXY Lease No.: 63010011

Date of Lease: 6/16/2017

Lease No. 7

Lessor: T. L. Rees
Current Lessee: OXY USA Inc.
OXY Lease No.: 63006570
Date of Lease: 6/16/2017

Lease No. 8

Lessor: William F. Beeman
Current Lessee: OXY USA Inc.
OXY Lease No.: 63006665
Date of Lease: 6/16/2017

Lease No. 9

Lessor: Robert B. Beeman
Current Lessee: OXY USA Inc.
OXY Lease No.: 63006799
Date of Lease: 2/14/2018

Lease No. 10

Lessor: Martha Joy Stribling
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009903
Date of Lease: 4/3/2018

Lease No. 11

Lessor: Zia Royalty, LLC
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009933
Date of Lease: 3/6/2018

Lease No. 12

Lessor: The Beveridge Company
Current Lessee: OXY USA Inc.
OXY Lease No.: 63009979
Date of Lease: 3/6/2018

Lease No. 13

Lessor: Patricia Gae Stamps
Current Lessee: OXY USA Inc.
OXY Lease No.: 63010078
Date of Lease: 2/14/2018

Lease No. 14

Lessor: Camille Osborn Hall

Current Lessee: OXY USA Inc.
OXY Lease No.: 63010396
Date of Lease: 2/14/2018

Lease No. 15

Lessor: Pamela Rae Cummings
Current Lessee: OXY USA Inc.
OXY Lease No.: 63012101
Date of Lease: 2/14/2018

Lease No. 16

Lessor: John D. Stribling
Current Lessee: OXY USA Inc.
Date of Lease: 3/6/2018

Tract No. 3

Lease Serial Number: NMNM-102914

Description of Land Committed: Township 24 South, Range 29 East,
Section 20: E/2 NE/4, SW/4 NE/4, E/2
NW/4 SE/4

Number of Acres: 140

Current Lessee of Record: OXY USA Inc.
OXY Y-1 Company

Name and Percent of WI Owners: OXY USA Inc. – 80%
OXY Y-1 Company – 20%

Tract No. 4

Lease Serial Number: NMNM-119237

Description of Land Committed: Township 24 South, Range 29 East,
Section 20: W/2 W/2 SE/4, SE/4 SW/4
SE/4

Number of Acres: 50

Current Lessee of Record: Chevron USA Inc.

Name and Percent of WI Owners: OXY USA Inc. – 25%

OXY Y-1 Company – 50%
Occidental Permian Limited Partnership – 25%

Tract No. 5

Lease Serial Number: NMNM-096222

Description of Land Committed: Township 24 South, Range 29 East,
Section 20: E/2 SE/4

Number of Acres: 80

Current Lessee of Record: Devon Energy Production Company LP

Name and Percent of WI Owners: OXY USA Inc. – 100%

Tract No. 6

Lease Serial Number: NMNM-121952

Description of Land Committed: Township 24 South, Range 29 East,
Section 29: NE/4 NE/4

Number of Acres: 40

Current Lessee of Record: OXY USA Inc.
OXY Y-1 Company

Name and Percent of WI Owners: OXY USA Inc. – 80%
OXY Y-1 Company – 20%

Tract No. 7

Lease Serial Number: NMNM-094651

Description of Land Committed: Township 24 South, Range 29 East,
Section 29: W/2 NE/4, SE/4 NE/4

Number of Acres: 120

Current Lessee of Record: OXY USA Inc.

Name and Percent of WI Owners: OXY USA Inc. – 100%

Tract No. 8

Lease Serial Number: NMNM-053229

Description of Land Committed: Township 24 South, Range 29 East,
Section 29: W/2 SE/4, SE/4 SE/4

Number of Acres: 120

Current Lessee of Record: EOG Resources Inc.

Name and Percent of WI Owners: OXY USA Inc. – 100%

Tract No. 9

Lease Serial Number: NMNM-054289

Description of Land Committed: Township 24 South, Range 29 East,
Section 29: NE/4 SE/4

Number of Acres: 40

Current Lessee of Record: EOG Resources Inc.

Name and Percent of WI Owners: OXY USA Inc. – 33.333%
OXY USA WTP Limited Partnership –
33.333%
WPX Energy Permian, LLC – 33.333%

Tract No. 10

Lease Serial Number: NMNM-102914

Description of Land Committed: Township 24 South, Range 29 East,
Section 20: NE/4 SW/4 SE/4

Number of Acres: 10

Current Lessee of Record: OXY USA Inc.
OXY Y-1 Company

Name and Percent of WI Owners: OXY USA Inc. – 20%

OXY Y-1 Company – 20%
 Winchester Energy, LLC – 30%
 Maduro Oil & Gas, LLC – 7.5%
 1 Timothy 6, LLC – 15%
 Lonsdale Resources, LLC – 7.5%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	35.00	5.4688%
2	5.00	.7812%
3	140.00	21.8750%
4	50.00	7.8125%
5	80.00	12.5000%
6	40.00	6.2500%
7	120.00	18.7500%
8	120.00	18.7500%
9	40.00	6.2500%
10	<u>10.00</u>	<u>1.5625%</u>
Total	640.00	100.0000%