7TYQU-191205-C-107B 660 Revised March 23, 2017

RECEIVED: 12/5/19	REVIEWER:	TYPE: PLC	APP NO: pDM2006931478
		ABOVE THIS TABLE FOR OCD DIVISION USE	ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 8	
ADMINISTRATIVE APPLICATION CHECK THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCI REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL	EPTIONS TO DIVISION RULES AND
Applicant: OXY USA INC  Well Name: OXBOW CC 17 08 FEDERAL COM #031H & MULTIPLE  Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SPRING  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PRO INDICATED BELOW	Pool Code: <u>98220 &amp; 50371</u>
1) TYPE OF APPLICATION: Check those which apply for (A)  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP(PROJECT AREA) NSP(PRORATION UNIT)	SD
B. Check one only for (1) or (11)  (1) Commingling - Storage - Measurement  DHC CTB PLC PC OLS OL  (11) Injection - Disposal - Pressure Increase - Enhanced Oil R  WFX PMX SWD IPI EOR PP  2) NOTIFICATION REQUIRED TO: Check those which apply.  A. Offset operators or lease holders WIO were numbered for the B. Royalty, overriding royalty owners, revenue owners  C. Application requires published notice  D. Notification and/or concurrent approval by SLO  E. Notification and/or concurrent approval by BLM  F. Surface owner  G. For all of the above, proof of notification or publication is H. No notice required	FOR OCD ONLY  Notice Complete  Application Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the information submitted with administrative approval is <b>accurate</b> and <b>complete</b> to the best of runderstand that <b>no action</b> will be taken on this application until the notifications are submitted to the Division.	my knowledge. I also
Note: Statement must be completed by an individual with managerial and	d/or supervisory capacity.
Kathleen Mowery Date	2-5-19

Print or Type Name Signature

713-364-5109 Phone Number

Kathlecy - Mowery @oxy cum e-mail Address

avea by OCD: 12/5/2019 12:15:35 PM				Page 2
Submit 1 Copy To Appropriate District Office	State of Nev	w Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	WELL ADING	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-45083	
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of L	ease
District III - (505) 334-6178	1220 South St.	Francis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM				Section of the control of the control of
87505 SUNDRY NOTICES A	ND DEDODTS ON W	EIIC	7. Lease Name or Un	it Agraement Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO			OXBOW CC 17 08 F.	
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-	101) FOR SUCH	0/1B0 W CC 17 00 1	EDERGIE COM
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas W	ell  Other		8. Well Number #031	1H
2. Name of Operator	en 🗀 Oniei		9. OGRID Number 1	6606
OXY USA INC			3. OOKID Number 1	0070
3. Address of Operator			10. Pool name or Wil	ldcat
5 GREENWAY PLAZA SUITE 110, HOU	USTON, TX, 77046		PURPLE SAGE; WO	LFCAMP
4. Well Location				
Unit LetterM:43	2feet from the	_SOUTH line and	feet from th	neWESTline
Section 17	Township 24S		NMPM	County EDDY
		er DR, RKB, RT, GR, etc.		
	,			
12. Check Approp	oriate Box to Indica	ate Nature of Notice,	Report or Other Dat	ta
		20	-	
NOTICE OF INTENT			SEQUENT REPO	
	AND ABANDON 🔲	A SOCIAL TERM SAFE REPORTED SPECIAL SAFETY SECTION SEC	The state of the s	TERING CASING
	NGE PLANS			AND A
The state of the s	TIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER: POOL COMMINGLE & OF	F-I FASE	OTHER:		П
OTHER: POOL COMMINGLE & OF MEASUREMENT	F-LEASE	OTHER:		
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# APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB – Train #3

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #3 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C- 20-24S-29E). Oxbow CC 17 08 Federal Com #031H, Oxbow CC 17 08 Federal Com #032H, Oxbow CC 17 08 Federal Com #037H, and Oxbow CC 17 08 Federal Com #033H will produce to Train #3 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #3

POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220)

**COM AGREEMENTS PENDING** 

37.5% BLM ROYALTY 12.5% (NMNM 117120) & 12.5% BLM ROYALTY 12.5% (NMNM 102913) & 12.5% BLM ROYALTY 12.5% (NMLC 065970C) &

12.5% BLM ROYALTY 12.5% (NMNM 94651) & 25% FEE FOR BLM INTEREST ALLOCATION OF 9.375%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Oxbow CC 17 08 Federal Com #031H	30-015-45083	M-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #032H	30-015-45084	M-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #037H	30-015-46400	N-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #033H	30-015-45085	M-17-245-29E	PIERCE CROSSING; BONE SPRING	50371	Mar-20	1098	44	2605	1300	2935

#### **Process Description:**

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N\*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N\*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' x 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters  $(S/N^*)$ , gas orifice meters  $(S/N^*)$  and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter  $S/N^*$ , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two  $5' \times 10'$  gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

### **Additional Application Components:**

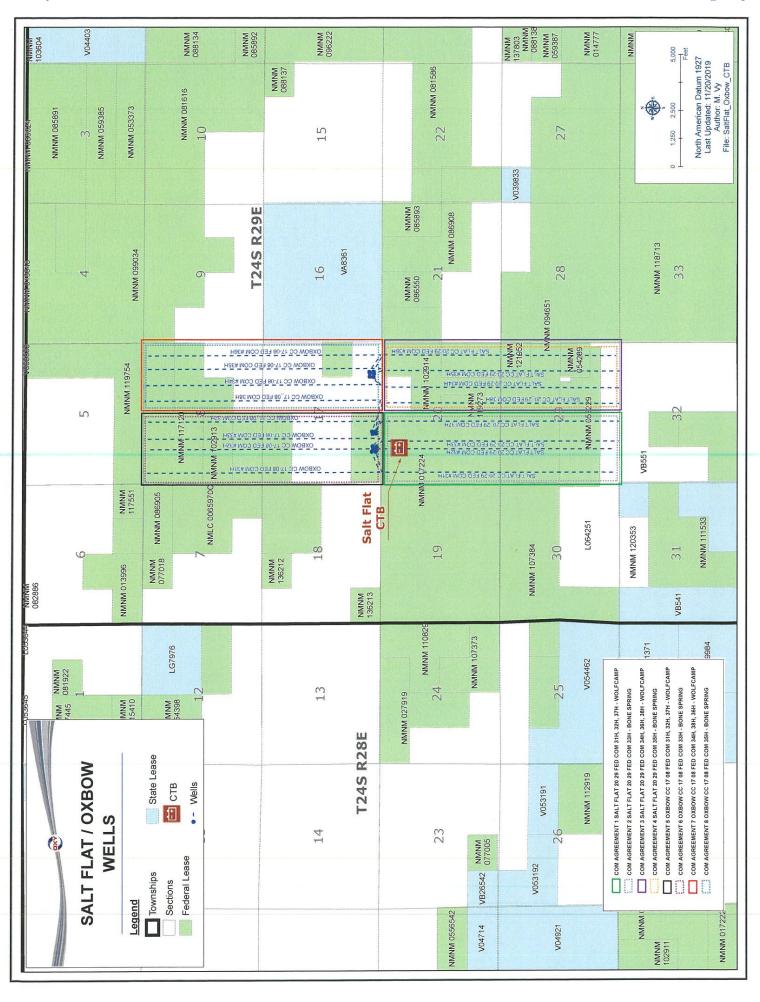
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

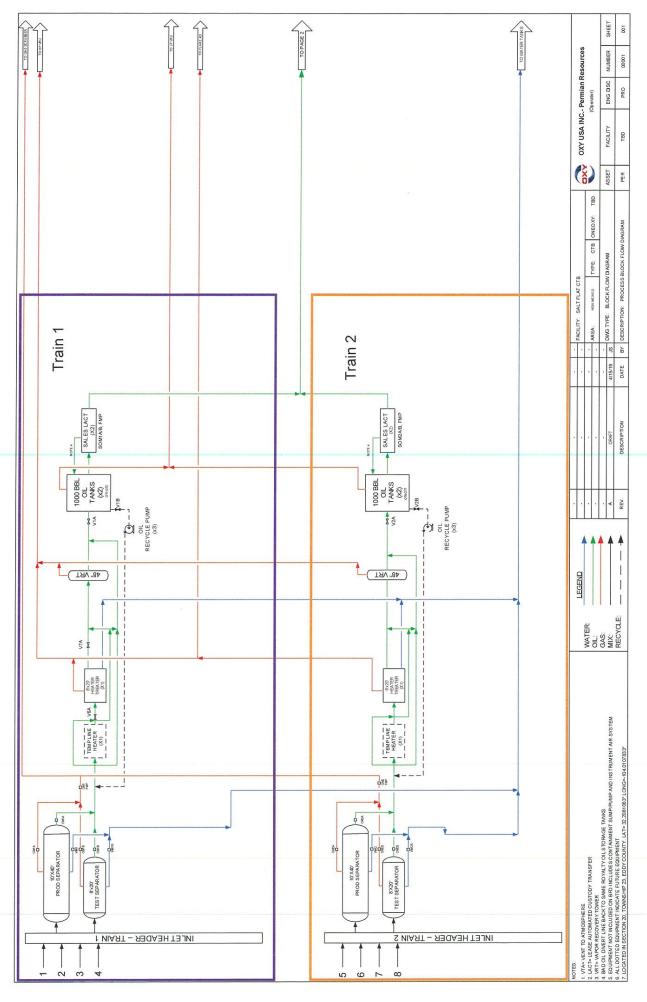
All wells in each train have identical ownership therefore notification was not required.

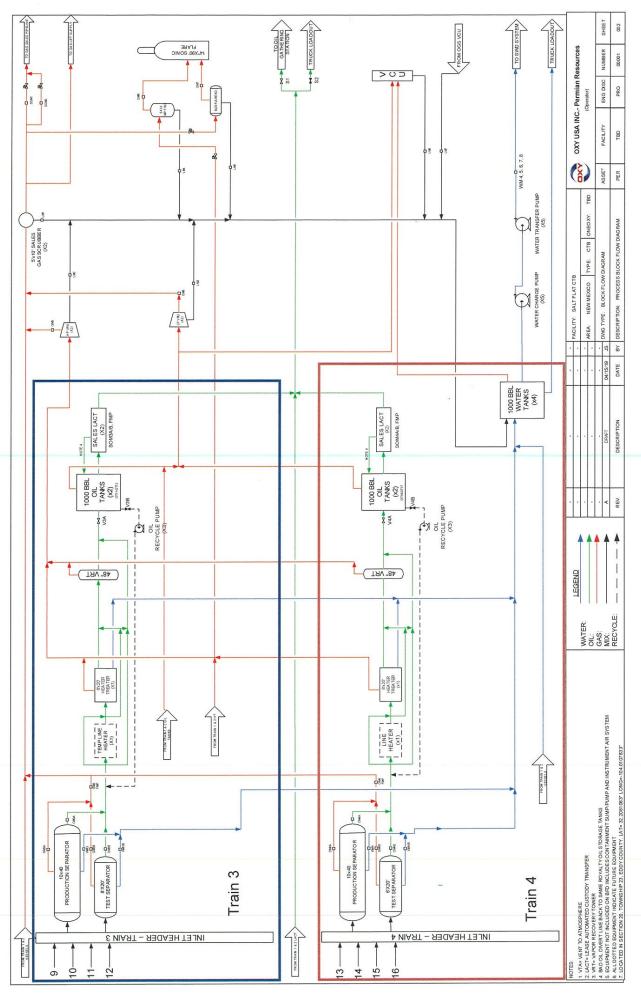
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







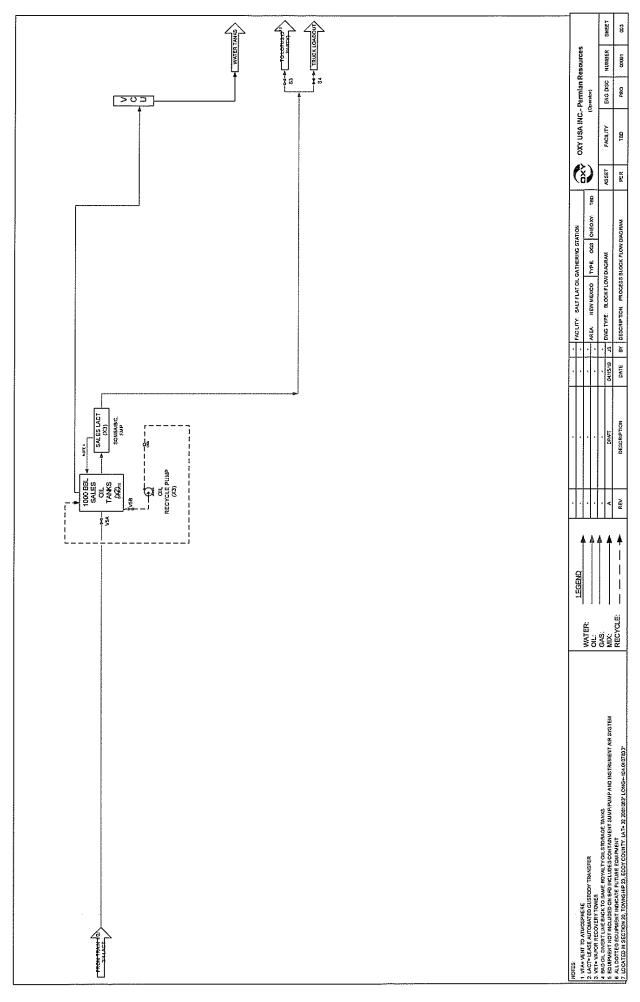


	Table 3: Meter Details	Meter De	tails			Table 3: N	Table 3: Meter Details (Cont.)	ils (Cont.)	
Meter ID	Meter S/N	FMP	Service	Type	MeterID	Meter S/N	FMP	Service	Туре
GM1A	TBD	z	GAS	ORIFICE	OM4A	TBD	z	JIO	TURBINE
GM1B	TBO	z	GAS	ORIFICE	OM4B	TBD	z	히	TURBINE
GM1C	TBD	z	GAS	ORIFICE	OM4C	TBD	2	JIO	TURBINE
GMZA	TBD	z	GAS	ORIFICE	SOM1	TBD	>	JIO	CORIOLIS
GM28	TBD	z	GAS	ORIFICE	SOM2	TBD	>	ē	CORIOLIS
GM2C	TBD	z	GAS	ORIFICE	SOM3	TBD	>	ä	CORIOLIS
GM3A	T8D	Z	GAS	ORIFICE	SOM4	180	>	ğ	CORIOLIS
GM3B	TBD	z	GAS	ORIFICE	WM1A	TBD	z	WATER	MAG
GM3C	TBD	2	GAS	ORIFICE	WM1B	TBD	z	WATER	MAG
GM4A	TBD	z	GAS	ORIFICE	WM1C	TED	z	WATER	MAG
GM4B	TBD	z	GAS	ORIFICE	WM2A	TBD	z	WATER	MAG
GM4C	TBD	z	GAS	ORIFICE	WMZB	TBD	z	WATER	MAG
GM1	TBO	>	GAS	ORIFICE	WM2C	TBD	2	WATER	MAG
GM2	TBD	>	GAS	ORIFICE	WM3A	TBD	z	WATER	MAG
GM3	TBD	z	GAS	ORIFICE	WM3B	TBD	z	WATER	MAG
GM4	TBD	z	GAS	ORIFICE	WM3C	TBD	z	WATER	MAG
GMS	TBD	z	GAS	ORIFICE	WM4A	T8D	z	WATER	MAG
GM6	TBD	z	GAS	ORIFICE	WM4B	TBD	Z	WATER	MAG
GM7	TBD	2	GAS	ORIFICE	WM4C	TBD	z	WATER	MAG
GM8	TBD	z	GAS	ORIFICE	WM1	TBD	z	WATER	MAG
SGM1	TBD	>	GAS	ORIFICE	WMZ	TBD	z	WATER	MAG
SGM1	TBD	>	GAS	ORIFICE	WM3	TBD	z	WATER	MAG
OMIA	TBD	2	OJL	TURBINE	WM4	TBD	Z	WATER	MAG
OM1B	TBD	z	히	TURBINE	OMS	TBD	Ν	lg	TURBINE
OM1C	TBO	z	Olf.	TURBINE LM1	LM1	TBD	N	WATER	TURBINE
OMZA	TBD	z	jj	TURBINE LM2	LM2	TBD	Z	WATER	TURBINE
OM2B	TBD	z	OI OI	TURBINE	LM3	TBD	N	WATER	TURBINE
OM2C	TBO	z	Olf	TURBINE	LM4	TBD	Z	WATER	TURBINE
OM3A	TBD	z	OIF	TURBINE LMS	LMS	TBD	z	WATER	TURBINE
OM3B	TBD	z	OIL	TURBINE LM6	LM6	TBD	Z	WATER	TURBINE
OMSC	TBD	2	Ē	TRIBBINE FAJ7	L V47	707	Z	MATER	*******

Table 4	Table 4: Oil Tank Details	Details
Tank ID	Train	N/S
011	1	TBD
OT2	τ	TBD
0Т6	2	TBD
710	2	TBD
OT11	3	TBD
0712	Э	TBD
0716	4	TBD
0117	4	TBD
OT19	SALES	TBD
OT20	SALES	TBD

					Idule 2: Valve Details	ive oetal	2
				Producti	Production Phase	Sales	Sales Phase
L		Table 1: Well Details		Valve ID	Posistion	Valve ID	Valve ID Posistion Valve ID Posistion
Š	No. Train	Well Name	API	VJA	OPEN	V1A	OPEN
-	-	Salt Flat 20 29 Federal Com #031H	30-015-45080	V1B	OPEN	V1B	OPEN
2	-	Sak Flat 2029 Federal Com #032H	30-015-45081	V2A	OPEN	V2A	OPEN
က	-	Satr Flat 2029 Federal Com #033H	30-015-45082	N2B	OPEN	V2B	OPEN
4	-	Sak Flat 2029 Federal Com #037H	30-015-46369	V3A	OPEN	V3A	OPEN
ß	~	Salt Flat CC 20 29 Federal Com #034H	30-015-45048	V3B	OPEN	V3B	OPEN
ω	2	Salt Flat CC 20 29 Federal Com #035H	30-015-45049	V4A	OPEN	V4A	OPEN
~	2	Salt Flat CC 20 23 Federal Com #036H	30-015-45050	V4B	OPEN	V4B	OPEN
00	2	Salt Flat CC 20 29 Federal Com #t338H	30-015-46399	S1	OPEN	51	OPEN
6	m	Oxbow CC 17 08 Federal Com #031H	30-015-45083	25	CLOSED	2.5	CLOSED
우	က	Oxbow CC 17 08 Federal Com #032H	30-015-45084	53	OPEN	<b>S3</b>	OPEN
F	6.	Oxbow CC 17 08 Federal Com #037H	30-015-46400	¥	CLOSED	54	CLOSED
22	၉	Oxbow CC 17 08 Federal Com #033H	30-015-45085				
ღ	4	Dabow CC 17 08 Federal Com #034H	30-015-45086				
7	4	Dabow CC 17 08 Federal Com #038H	30-015-46401				
ħ	Ф	Oxbow CC 17 08 Federal Com #036H	30-015-45088				
φ	4	Oxbow CC 17 OB Federal Com #035H	30-015-45087				

PARAMATA TO THE PARAMATA TO TH										
!			,			1	-			
EGEND	٠	•	•		FACILITY: SALTFLATCTB		OXY USA INC. Permian Resources	Permian R	SOUTTON	
WAIEK	ا	•			THE STATE OF THE S	į,				
001:			•		ANN MEN MESO SOUTHERST TYPE CTB SERVAL TED		2	(Contractor)		
GAS:	•	•				-	ŗ		-	
MIX:	Ą	DRAFT	4/15/19	<u>₹</u>	4/15/19 JS TYPE: BLOCK FLOW CAGRAM	ASSET	ASSET FACILITY	ENG CISC NUMBER SHEET	NUMBER	SHEET
RECYCLE:	REV	DESCRIPTION	DATE	84	DATE BY DESCRIPTION SUPPORT INFO & TABLES	ž.	85	PRO	1000	60
				l						-

1 OACGA, WETER
2 OACGA, WETER
3 WAY-WATER WETER
4 SAM-SALESOLS WETER
5 SOW SALESOL METER
7 SOTH SALESOL METER
7 SO



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen\_Mowery@oxy.com

December 5, 2019

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Oxbow CC 17 08 Federal Com #031H
- Oxbow CC 17 08 Federal Com #032H
- Oxbow CC 17 08 Federal Com #037H
- Oxbow CC 17 08 Federal Com #033H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

Kathleen Monung OXY USA INC

Kathleen Mowery Permian Regulatory

(713) 366-5109

Kathleen\_Mowery@oxy.com

Off-lease storage, measurement, an	UJJ-lease storage, measurement, and sales notification list - Salt Flat Train #3					
ToName	DeliveryAddress	City State Zip	State		MailDate	TrackingNo
MW Petroleum Corporation	303 Veterans Airpark Lane Suite 1000	Midland	ዾ	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479333
DRW Energy, LLC	400 W. Illinois, Suite 970	Midland	ĭ	79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479319
Beryl Oil and Gas, LP	P. O. Box 51440	Midland	XT	79710	12/05/2019	TX   79710   12/05/2019   9414810898765049479326
Leopard Petroleum LP	P. O. Box 51440	Midland	XT	79710	12/05/2019	TX   79710   12/05/2019   9414810898765049479289
Melissa L. McKinney Schoening	301 Sir Barton Parkway	Midland	ΧT	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479296
EOG A, M, & Y Resources, Inc.	5509 Champions Drive	Midland	XT	90262	12/05/2019	TX 79706 12/05/2019 9414810898765049479265
B. Jack Reed	506 Charismatic	Midland	X	79705	12/05/2019	TX   79705   12/05/2019   9414810898765049479272
GD McKinney Investments LP	300 N Marienfeld Ste1100	Midland	ΧT	79701	12/05/2019	Midland TX 79701 12/05/2019 9414810898765049479241

#### RECEIVED

# JUN 28 2018

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District   PASS A Proposition States with states
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Programme 1
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(Artist IV 220 S. D. Pappa Dr. Same Fo. 304 (200)
TO 1 T (MAINTY TANK) ( 1981 2 TO

Property Code

21633

OGROD K

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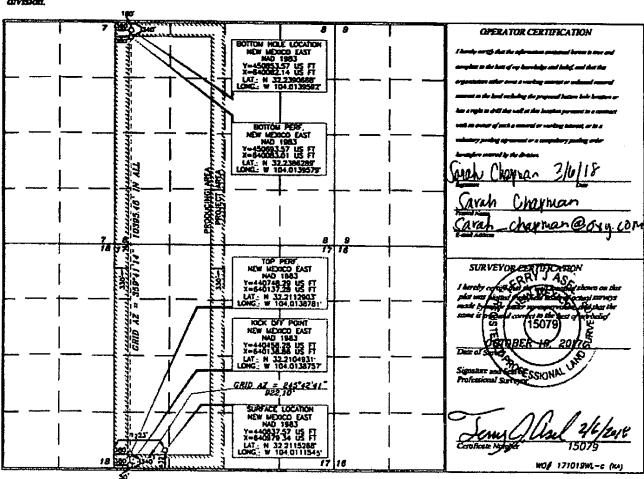
State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 18220 0-015-45083 -Wolfcamp Pool Well Member OXBOW CC "17-8" FEDERAL COM 31H Openior News Electric

Surface Location UL ar lot po. Section Fest from the East Visus East Comy 24 SOUTH 29 EAST, N.M.P.M. 432 SOUTH 1223 **JEST** EDDY Bottom Hole Location If Different From Surface UZ. ar lat ca. Lot lib Feet from the | North South En-East West East Commy 24 SOUTH 29 EAST, N.M.P.M. 180" NORTH 380 VEST **EDDY** James de Ballil Consolidation Code Order No. 640

OXY USA INC.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RNP 7-3-18

## RECEIVED

# JUN 2 8 2018

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc. NM 87505

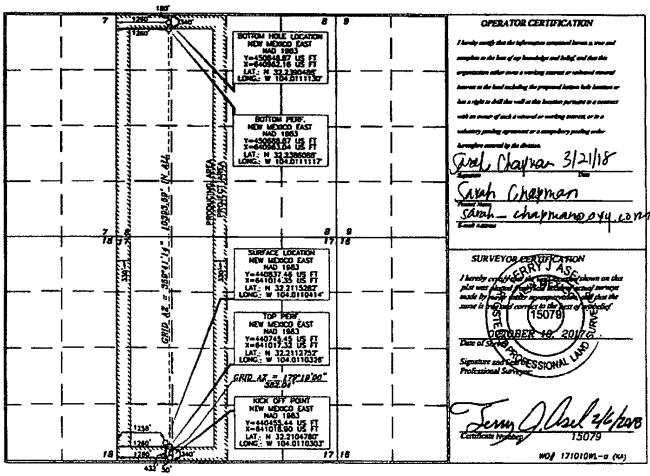
Form C-102 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	<b>VELL LOCATION AND</b>	ACREAGE DEDICATION PLAT	
30-019 45084	98220	Pulple-Sage Wolfoamp	
32/633		-8" FEDERAL COM	₩±BN <del>a.ba</del> 32H
OGRID No.		penter Niese	Elevation
16616	OXY	USA INC.	2938 2*

				Surfe	$\infty L \iota$	Cation				
ULorkstan. ¥	17	Teastip 24 SOUTH	Rings 29 EAST, N.		Let Ma	Feet Ener the 432'	SOUTH	Feet from the 1258	EuroWen Ene WEST	Comp EDDY
			Bottom Ho	le Locatio	n If I	Diffacut I	rom Surfac	<del>=</del>		<u> </u>
UL or let ten Section Township Range Let like Feet from the Feet from the East West free Oscary										
D	8	24 SOUTH	29 EAST, N.	H.P.H.		180°	NORTH	1260*	WEST	EDDY
Doctioned	Acres	Joint or Infill	Comolidation Code	Onder No.			<u></u>			
640	)	4								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 7-3-18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II.
811 S. Frent St., Artenia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III.
1000 Rio Brason Road, Artice, NM 87410
Phone: (503) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

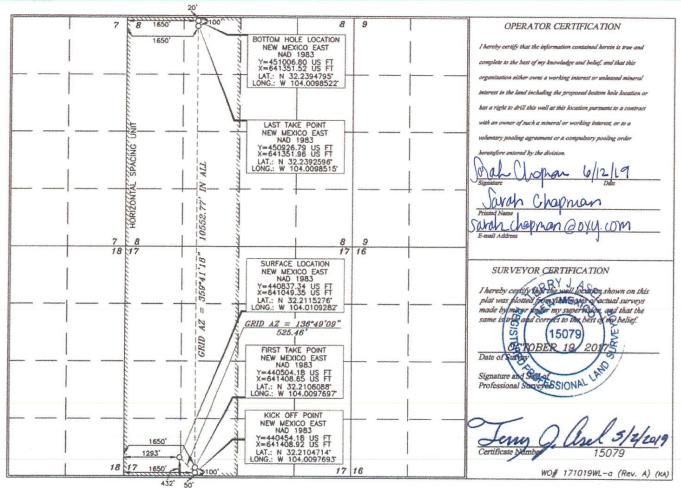
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

M AMENDED REPORT

			Ţ	WELL .	LOCA	TION AN	DACI	REAGE D	EDICATIO	NPLAT				
30-015- 45085				and the same of th	Pool Code 60371			Pierce Crossing Bone Spring						
Property Code				OXBOW CC "17-8" FEDERAL COM							, spn	Well Number 33H		
OGRID No.				Operator Name OXY USA INC.								Elevation 2937.9'		
						Suri	ace L	ocation					***************************************	
L or lot no. M	Section 17		ownship SOUTH	29	Range P9 EAST, N.M.P.M.		Lot Ida	Feet from the 432'	North/South line SOUTH	Feet from the 1293'	East/West line WEST		County EDDY	
				Во	ttom I	Iole Locati	on If I	Different l	rom Surfac	e	***************************************		<u> </u>	
L or lot no. C	Section B		ownship SOUTH	29	Ranj EAST,	N. M. P. M.	Lot Idn	Feet from the 20'	North/South line NORTH	Feet from the 1650'	East/We WES		County EDDY	
Dedicated		Join	nt or Infill	Consolid	lation Cod	Order No.		L	I	L			L	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent As Drilled							
API#							
30-015-45085 Operator Name:		Property I		Well Number			
OXY USA Inc.		OXBOW	CC	17-8F	edeval	Com	33H
Kick Off Point (KOP)							
UL Section Township Range Lot	Feet	From N	<b>1/</b> S	Feet	From E/W	County	
N 7 245 29E	50	south		1650	650 West		
32.2104714	Longitu	de 109769	NAD 8	2			
	1-1040	70 10 1	1			I I I DO	)
First Take Point (FTP)							
UL Section Township Range Lot	Feet	From N	1/5	Feet	From E/W	County	
1 1 245 296 Latitude	Longitud	South		650	west	EUDY NAD	
32.210688		00976	14D8	2			
	L					1 120	2
Last Take Point (LTP)							
UL Section Township Range Lot C 8 245 29E	Feet	From N/S	Feet 1050	From E	1		
Latitude	Longitud	North le	) <u> </u>				
32. 2392596	-104	.00189	AD83				
s this well the defining well for the Horizo	ontal Spa	acing Unit?	X				
s this well an infill well?							
f infill is yes please provide API if available spacing Unit.	e, Opera	itor Name a	nd we	ll number	for Definin	g well for	Horizontal
API#							
Operator Name:		Property Name:					Well Number
	,						
							KZ 06/29/2018
							V7 00/ 73/ 7019

# NM OIL CONSERVATION

ARTESIA DISTRICT

<u>Diagies IV</u> 1220 S. St. Francis Dr., Sents Pr., NSA 87505 Phones (SOS) 476-3460 Part: (SOS) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

OCT 16 2019

Form C-102

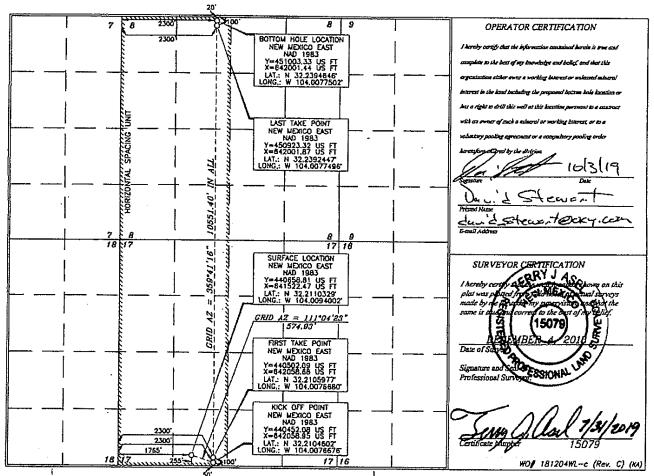
Revised August 1, 2011

RECEIVED one copy to appropriate District Office

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 98220 30-015-46400 Property Code 32163 Property Name Well Number OXBOW CC "17\_8" FEDERAL COM 37H OCIRID No. Operator Name Elevation 6696 OXY USA INC. 2936.1' Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County N 17 24 SOUTH 29 EAST, N.M.P.M. 255 SOUTH 1765" WEST EDDY Bottom Hole Location If Different From Surface UL or lot so. Sectio Township Range Lot Idn Feet from the North/South line Feet from the Fast/West line County 24 SOUTH 29 EAST, N.M.P.M. 20" NORTH 2300 WEST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Reported NSL Required