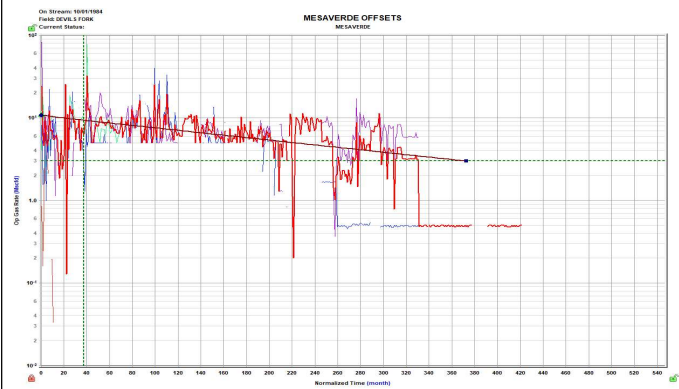


Offset MV Wells



Rate Type	Op. Day
Forecast Start Date	03/01/2013
q	10.8
d sec	5.000
b	1.900
R <sup>2</sup> log q vs t	0.279
Segment 1	
Calc Method	d <sub>ms</sub> - Δt   Q <sub>r</sub>
Start Date	03/01/2013
q <sub>i</sub>	10.8
Δt	372.324
d sec	5.000
b	1.900
d <sub>ms</sub> exp	4.000
Q <sub>r</sub>	3.0
End Date	03/10/2044
Q <sub>r</sub>	68.483

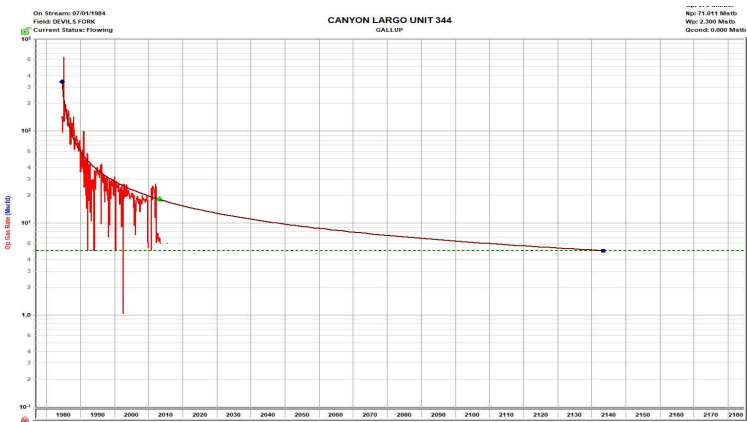
Well Data

	On Stream	Last Production Date	Cum On Stream Time (months)	Cum Producing Time (months)	Expected Production based on Cum Time	Expected Production Based on Producing Time
Canyon Largo Unit 344	Jul-84	Mar-19	416	311	0.25 Mcfd	3 Mcfd
Canyon Largo Unit 344	Feb-20				18 Mcfd	18 Mcfd

Allocation

		Fixed allocation based on Cumulative Time offset production (submitted methodology)	Fixed allocation based on Producing Time offset production (alternative methodology)
Canyon Largo Unit 344	MV	1%	17%
	GLP	99%	83%

CLU 344 Forecast



Rate Type	Op. Day
Forecast Start Date	03/01/2013
q	18.0
d sec	2.515
b	1.328
R <sup>2</sup> log q vs t	0.606
Segment 1	
Calc Method	Δt   Q <sub>r</sub>
Start Date	09/01/1984
q <sub>i</sub>	342.7
Δt	1904.445
d sec	52.936
b	1.328
Q <sub>r</sub>	5.0
End Date	05/17/2143
Q <sub>r</sub>	773.094