H. ☐ No notice required

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RECEIVED: 2/19/20	REVIEWER: DM	TYPE: OLM	APP NO:	pDM2008059510

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

Geological & Engineering Bureau –
 1220 South St. Francis Drive, Santa Fe, NM 87505



1220 South St. Francis Drive, Santa Fe, N	MM 87505
ADMINISTRATIVE APPLICATION CH	HECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION	
Applicant: COG OPERATING, LLC	OGRID Number: 229137
Vell Name: COONSKIN FEE 28H	API: 30-025-45048
OOI: WC-025 G-09 S243532M; WOLFBONE	Pool Code: 98098
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO INDICATED BELOW	PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for [A]  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP(PROJECT AREA) NSP(PROJECT AREA)	TINUNO
[    ] Injection – Disposal – Pressure Increase – Enhanced	OLM Oil Recovery
WFX PMX SWD IPI EOR  NOTIFICATION REQUIRED TO: Check those which apply.  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue owners  C. Application requires published notice  D. Notification and/or concurrent approval by SLO  E. Surface owner	FOR OCD ONLY  Notice Complete  Application Content Complete
G. For all of the above, proof of notification or publication	on is attached, and/or,

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BOBBIE J GOODLOE	1-18-10 Date
Print or Type Name	575-748-6952
1	Phone Number
Signature Signature	bgoodloe@concho.com e-mailAddress



Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval

Off-lease Measurement - Oil only

Dear Mr. McClure.

COG Operating, LLC, respectfully requests approval for Off-lease Measurement for oil only for the following wells:

Coonskin Fee 28H API #30-025-45048 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 580' FWL, UL D, Sec. 28-T24S-R35E BHL 2439' FNL 335' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 602H API #30-025-45050 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 1420' FWL, UL C, Sec. 28-T24S-R35E BHL 2435' FNL 1164' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 701H API #30-025-45052 WC-025 G-09 S243532M: Wolfbone SHL 50' FNL 1450' FWL, UL C, Sec. 28-T24S-R35E BHL 2433' FNL 1437' FWL, UL F, Sec. 33-T24S-R35E Lea County

Coonskin Fee 601H API #30-025-45049 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 1480' FWL, UL C, Sec. 28-T24S-R35E BHL 2433' FNL 1726' FWL, UL F, Sec. 33-T24S-R35E Lea County

Coonskin Fee 603H API #30-025-45051 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 610' FWL, UL D, Sec. 28-T24S-R35E BHL 2438' FNL 580' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 702H API #30-025-45053 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 640' FWL, UL D, Sec. 28-T24S-R35E BHL 2428' FNL 884' FWL, UL E, Sec. 33-T24S-R35E Lea County

The oil production from these wells will be measured and stored in a CTB located on lease. However, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notices have been sent to all working interest owners as required.

Sollos

Also, please see the attached Administrative Application Checklist, plats for referenced wells, proof of notice to interest owners, diagrams of site facility, maps with lease boundaries showing well and facility locations.

Thank you for your attention to this matter.

Sincerely,

Bobbie Goodloe Regulatory Analyst

**Enclosures** 

Received by OCD: 2/19/2020 1:07:16 PM

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FUR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
	perating LLC				
OPERATOR ADDRESS: 2208 W. APPLICATION TYPE:	. Main Street, Artesia,	NM 88210			
☐ Pool Commingling ☐ Lease Commingli	ing ☐Pool and Lease Co	ommingling SOff-Lease	Storage and Measur	ement (Only if not Surfac	e Commingled)
LEASE TYPE:  Fee			Ü		
Is this an Amendment to existing Order Have the Bureau of Land Management  ☐ Yes ☐ No	r? □Yes ⊠No If	f "Yes", please include			ingling
		OL COMMINGLIN ts with the following i			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
		_			
		_			
		-			-
(2) Are any wells producing at top allows	ables? Tyes TNo	1			
(3) Has all interest owners been notified		roposed commingling?	□Yes □No.		
<ul><li>(4) Measurement type:  Metering</li><li>(5) Will commingling decrease the value</li></ul>		□N- 16 11			
(5) Will commingling decrease the value	or production? [] res	□NO II yes , descri	oe why commingn	ng snouid be approved	
		SE COMMINGLINGS ts with the following in			
(1) Pool Name and Code,	r rease attach shee	ts with the following in	nior mation		-
(2) Is all production from same source of					
<ul> <li>(3) Has all interest owners been notified by</li> <li>(4) Measurement type:  Metering [</li> </ul>	-	posed commingling?	□Yes □Ne	•	
(4) Measurement type:     Measurement type:	3 Other (Specify)				
		LEASE COMMIN			
(1) Complete Sections A and E.	riease attach snee	ts with the following in	itormation		
(1) Complete contain it mid be					
(1		TORAGE and MEA			
(1) I all and desire Comments		ets with the following	information		
<ol> <li>Is all production from same source of</li> <li>Include proof of notice to all interest</li> </ol>	— —	No.			
(2) Monday proof of notice to an incolar.	o witers,				
(E) A		DRMATION (for all ts with the following in		pes)	
(1) A schematic diagram of facility, inclu	iding legal location.				
(2) A plat with lease boundaries showing		ions. Include lease number	ers if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Number	ers, and API Numbers.				
I hereby certify that the information above i	s true and complete to the	best of my knowledge an	d belief		2.47
SIGNATURA COLO	alles -	ITLE: Regulatory Analy	st D	ATE: 01/23/20	
				20.	
TYPE OR PRINT NAME Bobble Good	loe	-	TELEPHO	NE NO.: <u>575-748-695</u>	2
F-MAIL ADDRESS benedloe@concho	com				

DISTRICT I

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 Fax: (675) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (506) 334-6170

DISTRICT IV 1920 S. ST. FRANCIS DR., SANTA FE, NM 67605 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

30-025-45048

Section

28

Section

33

Joint or Infill

Township

Township

24 - S

24 - S

Range

35-E

Range

35-E

Consolidation Code

Property Code

317522

OGRID No.

229137

UL or lot No.

D

UL or lot No.

Dedicated Acres

480

SEE PAGE 2 PAGE 1 OF 2 W.O. #19-1058 DRAWN BY: WN

State of New Mexico

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

COONSKIN FEE

Operator Name

Surface Location

North/South line

NORTH

North/South line

**NORTH** 

COG OPERATING, LLC

Feet from the

50

Feet from the

2439

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

Bottom Hole Location If Different From Surface

DIVISION

Pool Name

Feet from the

580

Feet from the

335

WC-025 G-09 S243532M; WOLFBONE

Revised August 1, 2011 Submit one copy to appropriate

District Office

☐ AMENDED REPORT

Well Number

Elevation

East/West line

WEST

East/West line

WEST

28H

3307.0

County

**LEA** 

County

LEA

1625 N. FRENCH DR. HOBBS, NM 86240 Energy, Minerals & Natural Resources Department

Pool Code

98098

Lot Idn

Lot Idn

OIL CONSERVATION

Property Code 317522 OGRID No. 229137	C	Property Name COONSKIN FEE Operator Name COG OPERATING, LLC					
580' S.L.50'	KICK OFF POINT - 11,811' 52' FNL & 343' FWL  UPPER PERF - 12,620' 453' FNL & 373' FWL	NAD 83 NME SURFACE LOCATION Y=436210.0 N X=836516.7 E LAI.=32.195618 N LONG.=103.379093 W					
DRILL PATH			BOREPATH SHOWN HERSON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COUNSKIN FEE PERH SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 6, 2019  1200 0 1  SCALE: 1"=1200'  OPERATOR CERTIFICATION				
2439'		SECTION 28 SECTION 33	I hereby certify that the information herein is true and complete to the best only knowledge and belief, and that this organization either owns a working interes or unleased mineral interest in the land including the proposed bottom hole location has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore enter by the division.  Signature Date  BOBBIE GOODLOE				
NAD 83 NME <u>BOTTOM</u> <u>HOLE LOCATION</u> Y=428536.2 N X=836337.8 E LAT.=32.174531' N LONC.=103.379891' W	LOWER PERF — 19,770' 2308' FNL & 336' FWL		Printed Name bgoodloe@concho.com  E-mail Address  SURVEYOR CERTIFICATION  I hereby certify that the well locatic shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my belief.  MAY 21, 2018/JAN. 4, 2019  Date of Survey/Date of Geographic Survey  Signature & Seal of Professional Survey  MER.				
			Certificate No. CHAD HARCROW 177				

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 68210 Phone: (675) 748-1283 Fax: (675) 746-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. ST. FRANCIS DR., SANTA FE, NA 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

Property Code

317522 OGRID No.

229137

UL or lot No.

C

30-025-45049

Section

28

Township

24 - S

Range

35-E

DISTRICT IV

Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County F 33 24-S 35 - E2433 NORTH 1726 **WEST** LEA Consolidation Code Dedicated Acres Joint or Infill Order No. 480 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEE PAGE 2 PAGE 1 OF W.O. #19-1060 DRAWN BY: WN

State of New Mexico

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

COONSKIN FEE

Operator Name

COG OPERATING, LLC

Feet from the

50

Surface Location

North/South line

NORTH

DIVISION

Pool Name

Feet from the

1480

WC-025 G-09 S243532M; WOLFBONE

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

District Office

□ AMENDED REPORT

Well Number

Elevation

East/West line

WEST

601H

3316.4

County

LEA

DISTRICT I

1025 N. FRENCH DR. HOBBS, NN 80240

Energy, Minerals & Natural Resources Department

Phone: (676) 383-6101 Fax: (676) 103-0720

Pool Code

98098

Lot ldn

OIL CONSERVATION

Property Code		Property Name OONSKIN FEE	Well Number 601H	
317522				
ogrid No. 229137	COG	OPERATING, LLC	Elevation 3316.4	
227137		(20)		
1480′	S.L. 50'	****		
	KICK OFF POINT - 11,667'	NAD 83 NME SURFACE LOCATION		
,	126' FNL & 1728' FWL	Y=436218.2 N X=837416.7 E		
		LAT.=32.195619° N LONG.=103.376184° W		
I	UPPER PERF - 12,485' 631' FNL & 1742' FWL			
!				
	DRILL PATH		BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COONSKIN PE #801H SUPPLIED TO HARCROW SURVEYING, ON JUNE 6, 2019	
· <u> </u>			1200 0 SCALE: 1"=1200'	
			OPERATOR CERTIFICATION  I hereby certify that the informati	
			herein is true and complete to the best my knowledge and belief, and that this	
		SECTION 28	organization either owns a working inter or unleased mineral interest in the land	
	1	SECTION 33	including the proposed bottom hole loca or has a right to drill this well at this location pursuant to a contract with an	
			owner of such mineral or working intere or to a voluntary pooling agreement or	
		1	compulsory pooling order heretofore ente	
		1		
	(2)		Signature Date	
		_'	BOBBIE GOODLOE	
			Printed Name	
	LOWER PERF - 19,505'		bgoodloe@concho.com	
	2356' FNL & 1729' FWL		E-mail Address	
			SURVEYOR CERTIFICATION	
		1	I hereby certify that the well local shown on this plat was plotted from fiel	
1726'	B.H	_1	shown on this plat was plotted from fiel notes of actual surveys made by me or under my supervision, and that the same	
		1	true and correct to the best of my belie	
	NAD 83 NME BOTTOM		MAY 21, 2018/JAN. 7, 2019	
	<u>HOLE LOCATION</u> Y=428555.8 N		Date of Survey/Date of Geographic Sur Signature & Seal of Professional Surv	
	X=837728.2 E LAT.=32.174551" N			
	LONG.=103.375398' W		CHAOL. HARCROWN MEX	
	!	_!		
	!		= / = / = / o / a	
	1		Certificate No. CHAD HARCROW 12	
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	1		ESSIONA TESSIONA	
			Certificate No. CHAD HARCROW 17	

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State of New Mexico DISTRICT I

1025 N. FRENCH DR., HOBBS, NM 08240
Phone: (676) 393-6161 Pas: (676) 393-9720

Energy, Minerals & Natural Resources Department DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 OIL CONSERVATION DIVISION Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6176 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87605 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

1	WELL LOCATION	AND	ACREAGE	DEDICATION	PLAT	

API Number		Pool Code	Pool Name		
L	30-025-45050	98098	WC-025 G-09 S343532M; WC	DLFBONE	
ſ	Property Code	Prop	erty Name	Well Number	
	317522	COONS	SKIN FEE	602H	
Γ	OGRID No.		ator Name	Elevation	
	229137	COG OPE	RATING, LLC	3315.6'	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	24 <b>-</b> S	35-E		50	NORTH	1420	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E		2435	NORTH	1164	WEST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code			Code Or	der No.				<u>-</u>	
480									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2	
	PAGE 1 OF 2 W.O. #19-1050 DRAWN BY: WN

Property Code 317522	C	Property Name COONSKIN FEE	Well Number 602H
OGRID No. 229137	COG	OPERATING, LLC	Elevation 3315.6'
	O'	NAD 83 NME <u>SURFACE LOCATION</u> Y=436217.6 N X=837356.7 E LAT.=32.195619 N LONG.=103.376378 W	
DRILL PATH			BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COONSKIN FEE #602H SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 5, 2019  1200 0 120  SCALE: 1"=1200'
		SECTION 28 SECTION 33	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and compilete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory power order heretofore entered by the division.
	ER PERF - 19,425' 3' FNL & 1165' FWL		Signature Date  BOBBIE GOODLOE  Printed Name  bgoodloe@concho.com  E-mail Address  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or
NAD 83 NME <u>BOTTOM</u> <u>HOLE LOCATION</u> Y=428548.6 N  X=837166.6 E  LAT.=32.174545' N  LONG.=103.377213' W			under my supervision, and that the same is true and correct to the best of my belief.  MAY 21, 2018/DEC. 27, 2018  Date of Survey/Date of Geographic Survey  Signature & Seal of Professional Surveyo  17777  Continue of Chap Harcrow 1777

State of New Mexico DISTRICT I PROME: (876) 393-6161 FAX: (876) 393-07220 Energy, Minerals & Natural Resources Department Form C-102 DISTRICT II 611 S. FIRST ST., ARTESIA, NM 66210 Phone: (676) 748-1283 Pax: (575) 745-0720 OIL CONSERVATION DIVISION Revised August 1, 2011 Submit one copy to appropriate 1220 SOUTH ST. FRANCIS DR. District Office DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, New Mexico 87505 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 98098 30-025-45051 WC-025 G-09 S243532M; WOLFBONE Property Code Property Name Well Number COONSKIN FEE 603H 317522 Operator Name OGRID No. Elevation COG OPERATING, LLC 3306.9 229137 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County D 28 24 - S35-E 50 NORTH 610 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County Ε 33 24 - S35 - E2438 NORTH 580 WEST LEA Joint or Infill Consolidation Code Dedicated Acres Order No. 480 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEE PAGE 2

PAGE 1 OF 2

DRAWN BY: WN

W.O. #19-1069

Property Code 317522	Property Name COONSKIN FEE	Well Number 603H
ogrid no. 229137	Operator Name COG OPERATING, LLC	Elevation 3306.9
610' S.L.	NAD 83 NME   SURFACE LOCATION   Y=436210.3 N   X=836546.8 E   LAT.=32.195618 N   LONG.=103.378996 W	
DRILL PATH	DIRECTICOG OPI	TH SHOWN HEREON IS BASED ON ORAL SURVEY REPORT PROVIDED BY ERATING, LLC FOR THE COONSKIN FEISUPPLIED TO HARCROW SURVEYING, LE 10, 2019  O 1  SCALE: 1"=1200'
2438'	SECTION 28  SECTION 33  SECTION 33  Or has location owner or to compute by the	PERATOR CERTIFICATION I hereby certify that the informatic is true and complete to the best is true and complete to the best cation either owns a working inter- eased mineral interest in the land ling the proposed bottom hole local a right to drill this well at this n pursuant to a contract with an of such mineral or working interes a voluntary pooling agreement or a large pooling order heretofore enter division.  Date  BBIE GOODLOE
	DOWER PERF - 19,610' 2367' FNL & 586' FWL  SU  shown notes under true at MAY Date of	odloe@concho.com  Address  RVEYOR CERTIFICATION  Abreby certify that the well locati on this plat was plotted from field of actual surveys made by me or my supervision, and that the same ad correct to the best of my belief  21, 2018/NOV. 19, 201 of Survey/Date of Geographic Survey/Date of Geographic Survey  are & Seal of Professional Survey
X=836583.0 E LAT.=32.174533' N LONG.=103.379099' W		17777 BO L. HARCROW 17

Received by OCD: 2/19/2020 1:07:16 PM

DISTRICT I

State of New Mexico

1625 N. FRENCH BR. HOBBS. NM 88240 Energy, Minerals & Natural Resources Department

Phones: (676) 353-6161 Faz (676) 393-0720 DISTRICT II 611 S. FIRST ST., ARTESIA, NM 68210 Phone: (575) 748-1283 Fax: (575) 748-9720 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

☐ AMENDED REPORT

DISTRICT IV	
1220 S. ST. FRANCIS DR., : Phone: (505) 476-3460 F	Santa Fe, nm 87505
Phone: (505) 476-3460 F	'ax: (505) 476-3482

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number	Pool Code	Pool Name			
30-025-45052	98098	WC-025 G-09 S243532M; WO	LFBONE		
Property Code	Proj	Property Name Well 1			
317522	COON	COONSKIN FEE			
OGRID No.		ator Name	Elevation		
229137	COG OPE	COG OPERATING, LLC			
	· ·				

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	24 <b>-</b> S	35-E		50	NORTH	1450	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	24-S	35-E		2433	NORTH	1437	WEST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code					ler No.				
480									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2	
	PAGE 1 OF 2 W.O. #19-1070 DRAWN BY: WN

Property Code 317522	СО	Property Name ONSKIN FEE	Well Number 701H
ogrid No. 229137	COG	Operator Name OPERATING, LLC	Elevation 3315.9
1450'	KICK OFF POINT - 11,816' 57' FNL & 1442' FWL  UPPER PERF - 12,620' 553' FNL & 1450' FWL	NAD 83 NME <u>SURFACE LOCATION</u> Y=436217.8 N X=837386.7 E LAT.=32.195618 N LONG.=103.376281' W	
	DRILL PATH		BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COONSKIN FEE FOIH SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 7, 2019  1200 0 120  SCALE: 1"=1200'
	2435.	SECTION 28 SECTION 33	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  BOBBIE GOODLOE
1437'	LOWER PERF - 19,720' 2359' FNL & 1435' FWL  NAD 83 NME BOTTOM HOLE LOCATION Y=428552.5 N X=837439.5 E LAT.=32.174549' N LONG.=103.376331' W		Printed Name bgoodloe@concho.com  E-mail Address  SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  MAY 21, 2018/DEC. 3, 2018  Date of Survey/Date of Geographic Survey  Signature & Seal of Professional Surveyo
		PAGE 2 C	Certificate No. CHAD HARCROW 1777

DISTRICT II 611 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT IV

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (506) 334-8170

1220 S. ST. Francis Dr., Santa FE, NM 57505 Phone: (505) 476-3460 Pax: (505) 476-3462

API Number

30-025-45053

Section

28

Section

Township

Township

24 - S

Property Code

317522 OGRID No.

229137

UL or lot No.

D

UL or lot No.

33 24 - S35-E 2428 NORTH 884 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 480 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEE PAGE 2 PAGE 1 OF 2 W.O. #19-996 DRAWN BY: WN

DISTRICT I

1026 N. FRENCH DR., HOBBS, NM 60240
Fhone: (676) 383-6161 Fax: (676) 383-9780

Energy, Minerals & Natural Resources Department

Pool Code

98098

Lot Idn

Lot Idn

Range

35-E

Range

OIL CONSERVATION

State of New Mexico

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name COONSKIN FEE

Operator Name

COG OPERATING, LLC

Feet from the

50

Feet from the

Bottom Hole Location If Different From Surface

Surface Location

North/South line

NORTH

North/South line

DIVISION

WC-025 G-09 S243532M; WOLFBONE

Feet from the

640

Feet from the

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

District Office

□ AMENDED REPORT

Well Number

Elevation

East/West line

WEST

East/West line

702H

3306.7

County

**LEA** 

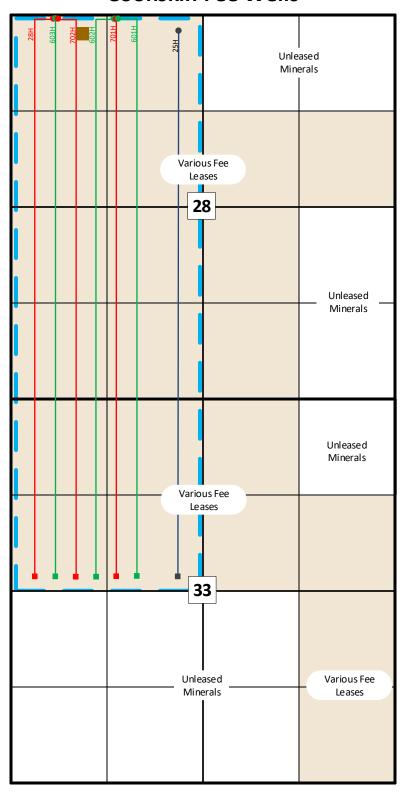
County

Property Code	Property Name	Well Number
317522 OGRID No.	COONSKIN FEE	702H
229137	COG OPERATING, LLC	3306.7
36' FNL UPPER F	F POINT ~ 11,850' & 879' FWL  PERF - 12,680'  L & 888' FWL  NAD 83 NME SURFACE LOCATION Y=436210.6 N X=336576.8 E LAT.=32.195618' N LONG.=103.378899' W	
DRILL PATH		
2428'	SECTION 28 SECTION 33	SCALE: 1"=1200'  OPERATOR CERTIFICATION  I hereby certify that the information of the beauty knowledge and belief, and that this organisation either owns a working interest in the law including the proposed bottom hole lower has a right to drill this well at this location pursuant to a contract with a womer of such mineral or working interest or a voluntary pooling agreement or to a voluntary pooling agreement on the division.  Signature Date
LOWER	PERF - 19,805' FNL & 884' FWL   si mu tr	BOBBIE GOODLOE  Printed Name  bgoodloe@concho.com  E-mail Address  SURVEYOR CERTIFICATION  I hereby certify that the well lock  thown on this plat was plotted from fit  notes of actual surveys made by me on  mader my supervision, and that the sar  rue and correct to the best of my belt  MAY 21, 2018/DEC. 26, 20  Date of Survey/Date of Geographic S
HOLE LOCATION Y=428552.8 N X=836886.0 E LAT.=32 174563' N LONG.=103.378120' W		ignature & Seal of Professional Sur  HARCRO  17777  ESSIONA  5/30  Certificate No. CHAD HARCRO

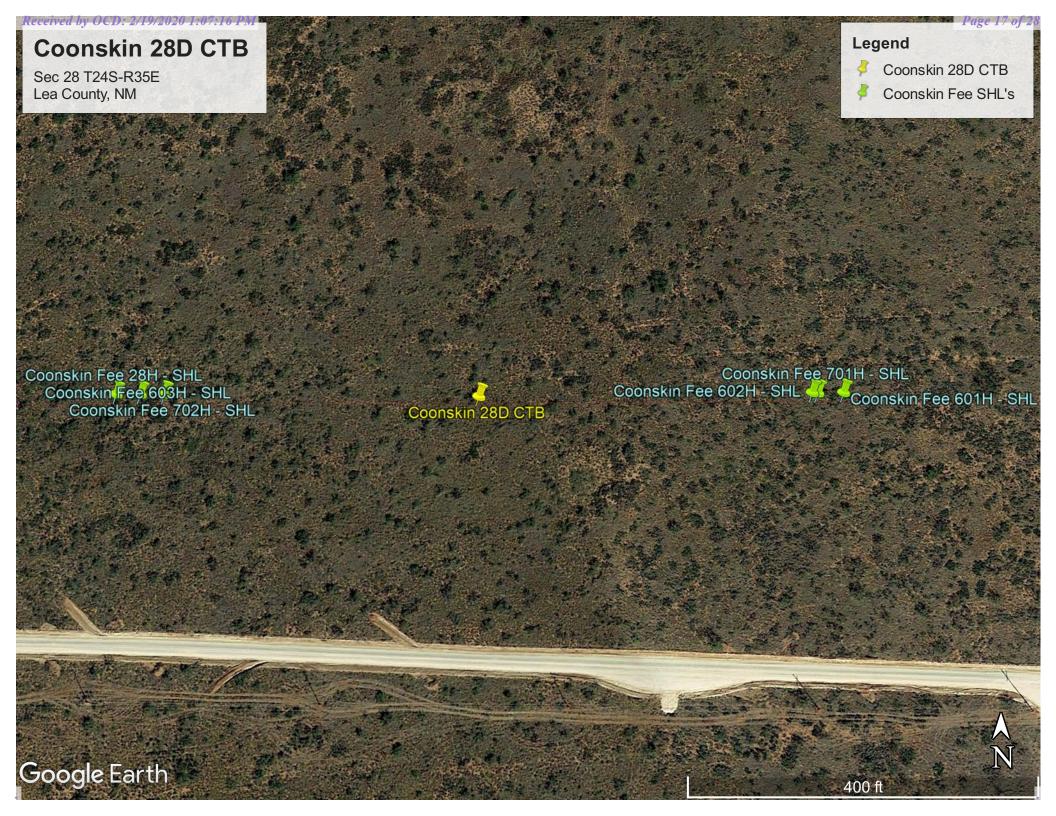
Existing Wolfbone SHLExisting Wolfbone BHL3BSS SHL

3BSS BHL
WCA Shale SHL
WCA Shale BHL
Wolfbone Pooling
Coonskin 28D CTB

## **Coonskin Fee Wells**



Sec. 28, 33-T24S-R35E Lea County, NM

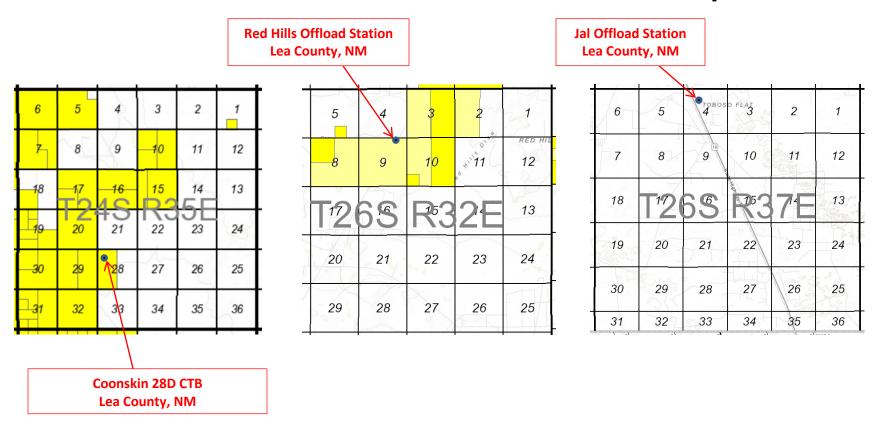


## **Coonskin 28D CTB**

(Coonskin Fee 28H, 601H, 602H, 603H, 701H & 702H)

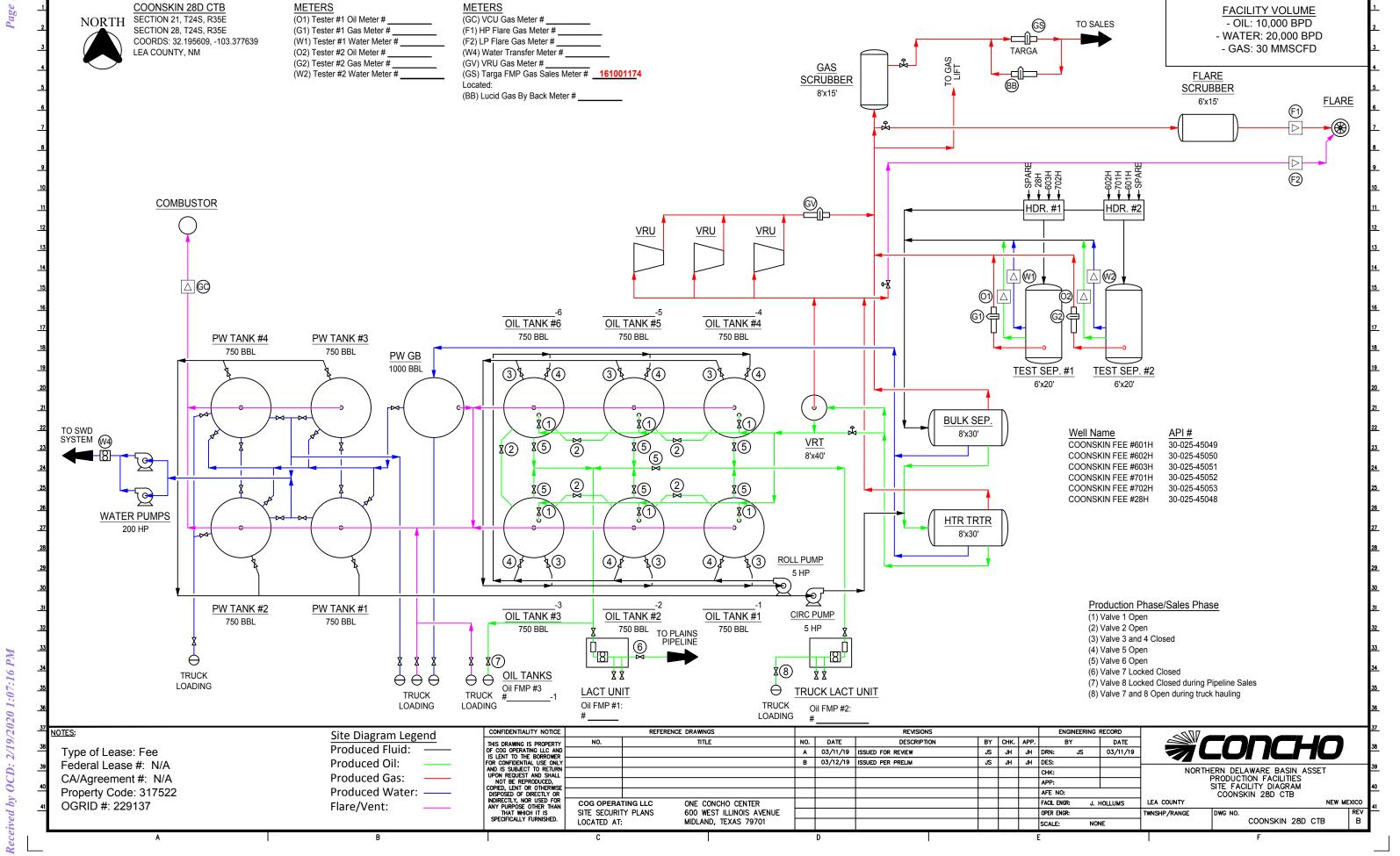
&

# **Red Hills and Jal Offload Station Map**



1:07:16 PM

OCD:





Matt Solomon Staff Landman

February 19, 2020

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attn: Dean McClure

Mr. McClure,

This letter is written to verify that all interest owners have identical interest in the following wells:

## **Land Description:**

Section 28: W2 Section 33: NW4 T24S-R35E

Lea County, New Mexico

Well	<u>API</u>
Coonskin Fee #28H	30-025-45048
Coonskin Fee #601H	30-025-45049
Coonskin Fee #602H	30-025-45050
Coonskin Fee #603H	30-025-45051
Coonskin Fee #701H	30-025-45052
Coonskin Fee #702H	30-025-45053

Sincerely,

Matt Solomon Staff Landman

## 30-025-45048 COONSKIN FEE #028H [317522]

**General Well Information** 

Operator:

[229137] COG OPERATING LLC

Status: Well Type:

Work Type:

Oil New

Direction: Multi-Lateral: Mineral Owner: Surface Owner:

No Private Private

Horizontal

Surface Location:

D-28-24S-35E 50 FNL 580 FWL 32.195618,-103.379093 NAD83

Lat/Long:

3307

GL Elevation:

KB Elevation: DF Elevation:

Sing/Mult Compl: Potash Waiver:

Last Produced:

Single False

11/01/2019

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

E-33-24S-35E 2439 FNL 335 FWL

Bottomhole Location: Lat/Long:

32.174531,-103.379891 NAD83 480 33-24S-35E Units: C D E F

Acreage: DHC:

28-24S-35E Units: C D E F K L M N

Production Method:

Consolidation Code:

Flowing

Well Test Data

Production Test: 06/03/2019 Flowing Tubing Pressure: 1450 psi 0.000 inches Gas Volume: 637.0 MCF

Gas-Oil Ratio: 864 Kcf / bbl Disposition of Gas:

Test Length: 24 hours Flowing Casing Pressure: 1675 psi Testing Method: Flowing

Oil Volume: 737.0 bbls Oil Gravity: 0.0 Corr. API Water Volume: 1955.0 bbls

Earliest Production in OCD Records:

5/2019 Last

11/2019

		Produ	uction		Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLF	BONE								
May	573	622	1885	1	0	0	0	0	
Jun	42569	49801	58771	30	0	0	0	0	
Jul	29024	35068	41682	31	0	0	0	0	
Aug	25308	28716	27835	31	0	0	0	0	
Sep	20318	21155	21377	30	0	0	0	0	
Oct	16718	15140	17335	31	0	0	0	0	
Nov	13512	13881	17648	30	0	0	0	0	
Pool Total:	148022	164383	186533	184	0	0	0	0	

## 30-025-45049 COONSKIN FEE #601H [317522]

## **General Well Information**

Operator:

[229137] COG OPERATING LLC

Status:

Active Oil New

Direction: Multi-Lateral: Horizontal No

Well Type: Work Type:

Mineral Owner: Surface Owner: Private Private

Surface Location:

C-28-24S-35E 50 FNL 1480 FWL

Lat/Long:

**Bottomhole Location:** 

32.195619,-103.376184 NAD83

GL Elevation:

3316

Sing/Mult Compl: Potash Waiver:

Single False

11/01/2019

KB Elevation:

DF Elevation: [98098] WC-025 G-09 S243532M; WOLFBONE

F-33-24S-35E 2433 FNL 1726 FWL

Lat/Long: Acreage:

32.174551,-103.375398 NAD83 480 33-24S-35E Units: C D E F

28-24S-35E Units: C D E F K L M N

DHC:

No

Consolidation Code:

Last Produced:

Production Method:

Flowing

24 hours

2400 psi

0.0 Corr. API 802.0 bbls

Well Test Data

Production Test: Flowing Tubing Pressure: 06/05/2019 2200 psi

Choke Size: Gas Volume: Gas-Oil Ratio:

Disposition of Gas:

0.380 inches 286.0 MCF 1375 Kcf / bbl

Sold

Test Length:

Flowing Casing Pressure:

Testing Method: Flowing Oil Volume: 208.0 bbls

Oil Gravity: Water Volume:

Earliest Production in OCD Re	cords: 6/	2019 <b>Last</b>		11/2019			<u>SI</u>	now All Production	Export to Exce
		Produ	ıction				Injection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊡ 2019									
WC-025 G-09 S243532M;WOLFE	BONE								
Jun	29151	38786	59494	26	0	0	0	0	0
Jul	25429	28649	36070	31	0	0	0	0	0
Aug	19727	20421	28449	31	0	0	0	0	0
Sep	15947	16500	21020	30	0	0	0	0	0
Oct	13938	14604	19977	31	0	0	0	0	0
Nov	8325	9878	15440	30	0	0	0	0	0
Pool Total:	112517	128838	180450	179	0	0	0	0	N/A

## 30-025-45050 COONSKIN FEE #602H [317522]

#### **General Well Information**

Operator:

[229137] COG OPERATING LLC

Status:

Active

Direction: Multi-Lateral: Horizontal

Well Type: Work Type:

New

Mineral Owner: Surface Owner: Private Private

Surface Location:

C-28-24S-35E 50 FNL 1420 FWL

Lat/Long:

**Bottomhole Location:** 

32.195619,-103.376378 NAD83

GL Elevation:

3316

KB Elevation: DF Elevation:

Sing/Mult Compl: Potash Waiver:

Single False

[98098] WC-025 G-09 S243532M; WOLFBONE

E-33-24S-35E 2435 FNL 1164 FWL

Last Produced:

11/01/2019

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F

28-24S-35E Units: C D E F K L M N

DHC:

No

Consolidation Code:

Production Method:

Flowing

Well Test Data

Gas-Oil Ratio:

Production Test: Flowing Tubing Pressure: 06/04/2019

Choke Size: Gas Volume:

2500 psi 0.280 inches 1395.0 MCF 1628 Kcf / bbl Sold

Test Length: Flowing Casing Pressure:

Testing Method: Flowing Oil Volume: 857.0 bbls

Oil Gravity: Water Volume: 0.0 Corr. API

24 hours

2250 psi

1628 0 bbls

Disposition of Gas: Earliest Production in OCD Records:

6/2019 Last

11/2019

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
⊡ 2019									
WC-025 G-09 S243532M;WOLFBONE									
Jun	39100	42678	55936	27	0	0	0	0	0
Jul	31798	38384	31825	31	0	0	0	0	0
Aug	22992	28214	27300	31	0	0	0	0	0
Sep	16878	19095	21766	30	0	0	0	0	0
Oct	12955	15235	16175	31	0	0	0	0	0
Nov	11206	14852	17572	30	0	0	0	0	0
Pool Total:	134929	158458	170574	180	0	0	0	0	N/A

## 30-025-45051 COONSKIN FEE #603H [317522]

**General Well Information** 

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Direction: Multi-Lateral: Mineral Owner: Horizontal No

Work Type: New

Surface Owner:

Private Private

Surface Location: Lat/Long:

D-28-24S-35E 50 FNL 610 FWL 32.195618,-103.378996 NAD83

GL Elevation:

Sing/Mult Compl:

Single

KB Elevation:

DF Elevation:

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

E-33-24S-35E 2438 FNL 580 FWL

Last Produced:

11/01/2019

Lat/Long: Acreage:

Bottomhole Location:

480 33-24S-35E Units: C D E F

28-24S-35E Units: C D E F K L M N

DHC:

Consolidation Code:

Production Method: Flowing

Well Test Data

Choke Size:

Gas Volume:

Production Test: Flowing Tubing Pressure: 06/04/2019

2100 psi

0.380 inches 848.0 MCF

Gas-Oil Ratio: 1536 Kcf / bbl Disposition of Gas:

Test Length:

Flowing Casing Pressure:

Testing Method:

Oil Volume: 552.0 bbls Oil Gravity: 0.0 Corr. API

Water Volume:

1063.0 bbls

24 hours

1975 psi

Flowing

Earliest Production in OCD Records: 6/2019 Last

11/2019

	Production			Injection					
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFI	BONE								
Jun	39944	45826	53074	27	0	0	0	0	
Jul	28509	35507	43327	31	0	0	0	0	
Aug	19867	23131	25415	31	0	0	0	0	
Sep	15483	15510	19386	30	0	0	0	0	
Oct	13845	13869	16827	31	0	0	0	0	
Nov	11392	14393	17746	30	0	0	0	0	
Pool Total:	129040	148236	175775	180	0	0	0	0	1

### 30-025-45052 COONSKIN FEE #701H [317522]

**General Well Information** 

Operator:

[229137] COG OPERATING LLC

Status: Well Type: Active Oil

Multi-Lateral: Mineral Owner: Surface Owner:

Last Produced:

Direction:

Horizontal No Private

Private

Work Type: New

Surface Location: Lat/Long:

C-28-24S-35E 50 FNL 1430 FWL

**Bottomhole Location:** 

32.195618,-103.3762281 NAD83

GL Elevation:

3316

KB Elevation: DF Elevation:

Sing/Mult Compl: Potash Waiver:

Single False

11/01/2019

[98098] WC-025 G-09 S243532M; WOLFBONE

F-33-24S-35E 2433 FNL 1437 FWL

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F

28-24S-35E Units: C D E F K L M N

DHC:

No

Production Method: Flowing

Well Test Data

Gas Volume:

Production Test:

Flowing Tubing Pressure: Choke Size:

06/04/2019 2200 psi 0.380 inches 1691.0 MCF

Gas-Oil Ratio: 1621 Kcf / bbl Disposition of Gas: Sold

Test Length:

Consolidation Code:

Flowing Casing Pressure: Testing Method: Oil Volume:

Oil Gravity: Water Volume: 24 hours 2400 psi

Flowing 1043.0 bbls 0.0 Corr. API

2488.0 bbls

Earliest Production in OCD Re	cords: 5/2	2019 <b>Last</b>	11/2019				Show All Production Export to Exce				
		Production			Injection						
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
∃ 2019											
WC-025 G-09 S243532M;WOLF	BONE										
May	812	1652	2399	2	0	0	0	0	0		
Jun	51279	50160	61586	30	0	0	0	0	0		
Jul	34585	37775	26968	31	0	0	0	0	0		
Aug	30890	30684	20979	31	0	0	0	0	0		
Sep	24003	25946	17631	30	0	0	0	0	0		
Oct	15885	18687	13796	31	0	0	0	0	0		
Nov	15973	19433	16811	30	0	0	0	0	0		
Pool Total:	173427	184337	160170	185	0	0	0	0	N/A		

## 30-025-45053 COONSKIN FEE #702H [317522]

#### **General Well Information**

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Multi-Lateral:

Horizontal

Work Type:

New

Mineral Owner: Surface Owner:

Direction:

Private Private

Surface Location:

D-28-24S-35E 50 FNL 640 FWL

Lat/Long:

32.195618,-103.378899 NAD83

GL Elevation:

3307

KB Elevation: DF Elevation:

Sing/Mult Compl: Potash Waiver:

Single False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Last Produced:

11/01/2019

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F

E-33-24S-35E 2428 FNL 884 FWL

28-24S-35E Units: C D E F K L M N

DHC:

Consolidation Code:

Production Method: Flowing

Well Test Data

Production Test:

**Bottomhole Location:** 

05/24/2019 2800 psi

Flowing Tubing Pressure: Choke Size: Gas Volume:

Gas-Oil Ratio:

0.380 inches 125.0 MCF 683 Kcf / bbl

Test Length: 24 hours Flowing Casing Pressure: 3000 psi Flowing Testing Method:

Oil Volume: 183.0 bbls 0.0 Corr. API Oil Gravity: Water Volume: 1954.0 bbls

Disposition of Gas: Sold **Earliest Production in OCD Records:** 

5/2019 Last

11/2019

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
May	8364	9767	27572	9	0	0	0	0	0
Jun	46088	53491	61619	30	0	0	0	0	0
Jul	26199	32533	33644	31	0	0	0	0	0
Aug	21692	25689	23682	31	0	0	0	0	0
Sep	14979	18382	17127	30	0	0	0	0	0
Oct	12464	13386	13962	31	0	0	0	0	0
Nov	9853	13210	16528	30	0	0	0	0	0
Pool Total:	139639	166458	194134	192	0	0	0	0	N/A

## Coonskin 28D CTB

## Application for Off Lease Measurement - Red Hills - Jal Offloads Notification List

Date Sent	Initials	Sent Certified Return Receipt to:	Receipt No.	Rec'd
2/19/2020	bjg	Dion E. Hartman, 7689 Pine Grave Ave., Kingman, AZ 86401	7017-3040-0000-1205-4655	
2/19/2020	bjg	Chilmark Properties LLC, c/o Robert E Landreth, 110 W Louisiana, Ste 404, Midland, TX 79701	7017-3040-0000-1205-4662	
2/19/2020	bjg	Crownrock Minerals LP, P O Box 51933, Midland, TX 79710	7017-3040-0000-1205-4679	
2/19/2020	bjg	Tap Rock Resources LLC, 602 Park Point Dr., Ste 200, Golden, CO 80401	7017-3040-0000-1205-4686	
2/19/2020	bjg	New Mexico Ten LLLP, P O Box 305, Cedar Hill, TX 75106-0305	7017-3040-0000-1205-4693	

Mailed by Bobbie J Goodloe

#### **Sample Letter sent to Interest Owners**

February 18, 2020

Certified Mail – Return Receipt Requested #7017-3040-0000-1205-

\*Interest Owner

Re:

Application for Administrative Approval Off-lease Measurement – Oil only

Dear Interest Owner,

This letter will serve as notice, that COG Operating LLC has requested administrative approval for the Oil and Gas Division in Santa Fe, NM, for Off-lease Measurement of oil only for the following wells:

Coonskin Fee 28H API #30-025-45048 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 580' FWL, UL D, Sec. 28-T24S-R35E BHL 2439' FNL 335' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 602H API #30-025-45050 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 1420' FWL, UL C, Sec. 28-T24S-R35E BHL 2435' FNL 1164' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 701H
API #30-025-45052
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1450' FWL, UL C, Sec. 28-T24S-R35E
BHL 2433' FNL 1437' FWL, UL F, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 601H API #30-025-45049 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 1480' FWL, UL C, Sec. 28-T24S-R35E BHL 2433' FNL 1726' FWL, UL F, Sec. 33-T24S-R35E Lea County

Coonskin Fee 603H API #30-025-45051 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 610' FWL, UL D, Sec. 28-T24S-R35E BHL 2438' FNL 580' FWL, UL E, Sec. 33-T24S-R35E Lea County

Coonskin Fee 702H API #30-025-45053 WC-025 G-09 S243532M; Wolfbone SHL 50' FNL 640' FWL, UL D, Sec. 28-T24S-R35E BHL 2428' FNL 884' FWL, UL E, Sec. 33-T24S-R35E Lea County

The oil production from these wells will be measured and stored in a CTB located on lease. However, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations

Should you or your company have an objection to this application, it must be filed in writing within 20 days from the date of this notice. The Division Director may approve the Off-lease Measurement Facility if no objection has been made twenty (20) days after application is received.

Sincerely,

Bobbie Goodloe Regulatory Analyst

**Enclosures**