

RECEIVED: 2/19/20	REVIEWER: DM	TYPE: OLM	APP NO: pDM2008059510
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG OPERATING, LLC**OGRID Number:** 229137**Well Name:** COONSKIN FEE 28H**API:** 30-025-45048**Pool:** WC-025 G-09 S243532M; WOLFBONE**Pool Code:** 98098

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☒ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BOBBIE J GOODLOE

Print or Type Name

Signature

Date

1-18-20

575-748-6952

Phone Number

bgoodloe@concho.com

e-mail Address



February 19, 2020

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement – Oil only

Dear Mr. McClure,

COG Operating, LLC, respectfully requests approval for Off-lease Measurement for oil only for the following wells:

Coonskin Fee 28H
API #30-025-45048
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 580' FWL, UL D, Sec. 28-T24S-R35E
BHL 2439' FNL 335' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 601H
API #30-025-45049
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1480' FWL, UL C, Sec. 28-T24S-R35E
BHL 2433' FNL 1726' FWL, UL F, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 602H
API #30-025-45050
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1420' FWL, UL C, Sec. 28-T24S-R35E
BHL 2435' FNL 1164' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 603H
API #30-025-45051
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 610' FWL, UL D, Sec. 28-T24S-R35E
BHL 2438' FNL 580' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 701H
API #30-025-45052
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1450' FWL, UL C, Sec. 28-T24S-R35E
BHL 2433' FNL 1437' FWL, UL F, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 702H
API #30-025-45053
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 640' FWL, UL D, Sec. 28-T24S-R35E
BHL 2428' FNL 884' FWL, UL E, Sec. 33-T24S-R35E
Lea County

The oil production from these wells will be measured and stored in a CTB located on lease. However, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notices have been sent to all working interest owners as required.

Also, please see the attached Administrative Application Checklist, plats for referenced wells, proof of notice to interest owners, diagrams of site facility, maps with lease boundaries showing well and facility locations.

Thank you for your attention to this matter.

Sincerely,

Bobbie Goodloe
Regulatory Analyst
Enclosures

CORPORATE ADDRESS

ONE CONCHO CENTER | 600 WEST ILLINOIS AVENUE | MIDLAND, TEXAS 79701
P432.683.7443 | F432.683.7441

ARTESIA WEST OFFICE

2208 MAIN STREET | ARTESIA, NEW MEXICO 88210
P575.748.6940 | F575.746.2096

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: COG Operating LLCOPERATOR ADDRESS: 2208 W. Main Street, Artesia, NM 88210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

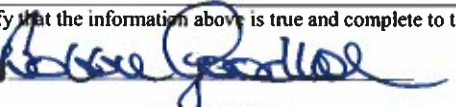
(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory AnalystDATE: 01/23/20TYPE OR PRINT NAME Bobbie GoodloeTELEPHONE NO.: 575-748-6952E-MAIL ADDRESS bgoodloe@concho.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-9720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45048	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE	Well Number 28H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	35-E		50	NORTH	580	WEST	LEA

Bottom Hole Location If Different From Surface

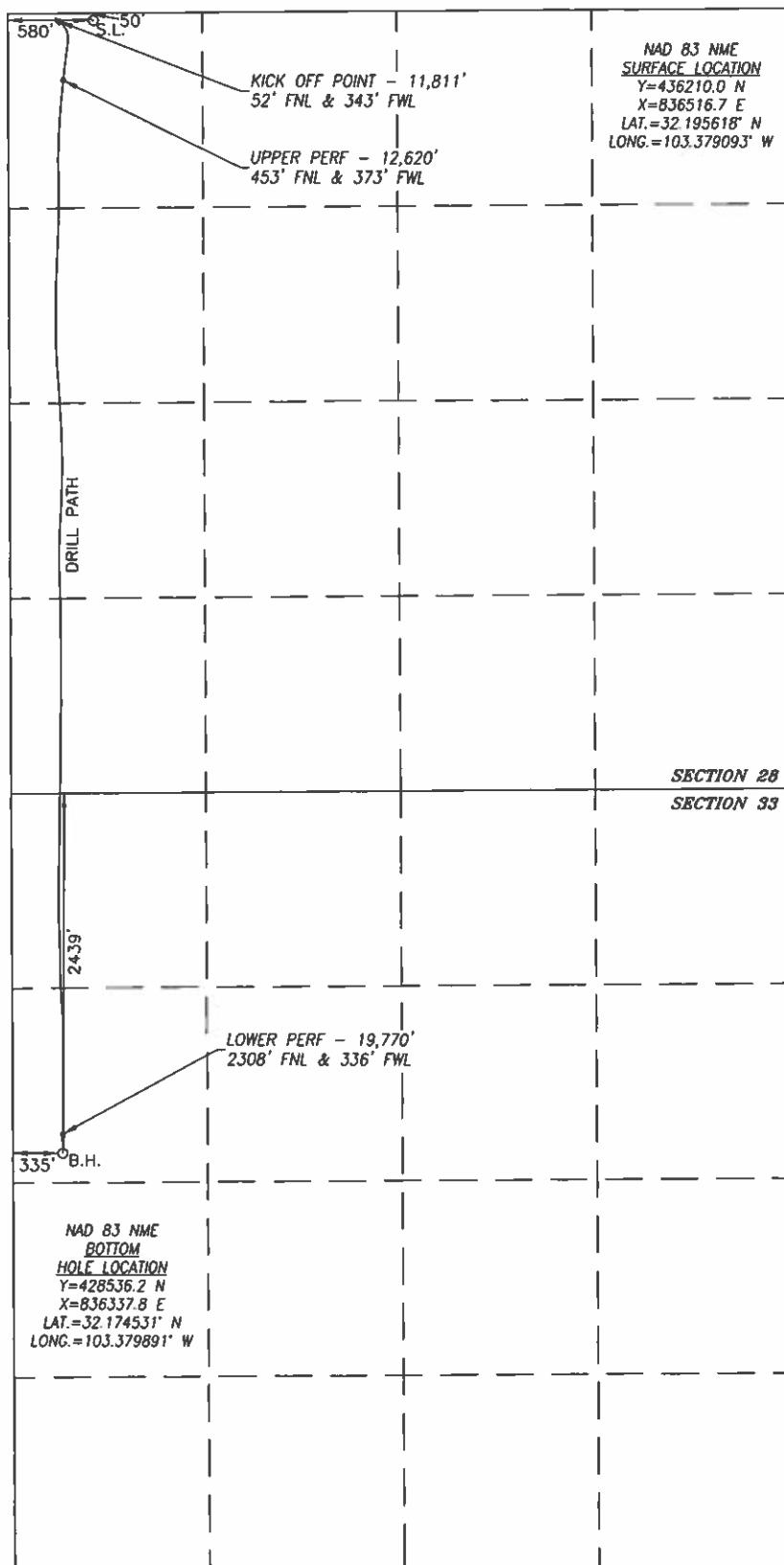
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E		2439	NORTH	335	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

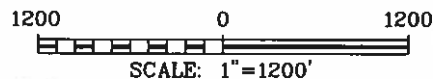
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

Property Code 317522	Property Name COONSKIN FEE	Well Number 28H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3307.0'



**BOREPATH SHOWN HEREON IS BASED ON
DIRECTIONAL SURVEY REPORT PROVIDED BY
COG OPERATING, LLC FOR THE COONSKIN FEE
#26H SUPPLIED TO HARCROW SURVEYING, LLC
ON JUNE 6, 2019**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization does not own a working interest in any known mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

BOBBIE GOODLOE

Printed Name _____

bgoodloe@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2018/JAN. 4, 2019

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad HARCROW 6/11/19
Certificate No. CHAD HARCROW 17777

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6191 Fax: (575) 393-9720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45049		Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE		Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING, LLC		Elevation 3316.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24-S	35-E		50	NORTH	1480	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	24-S	35-E		2433	NORTH	1726	WEST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
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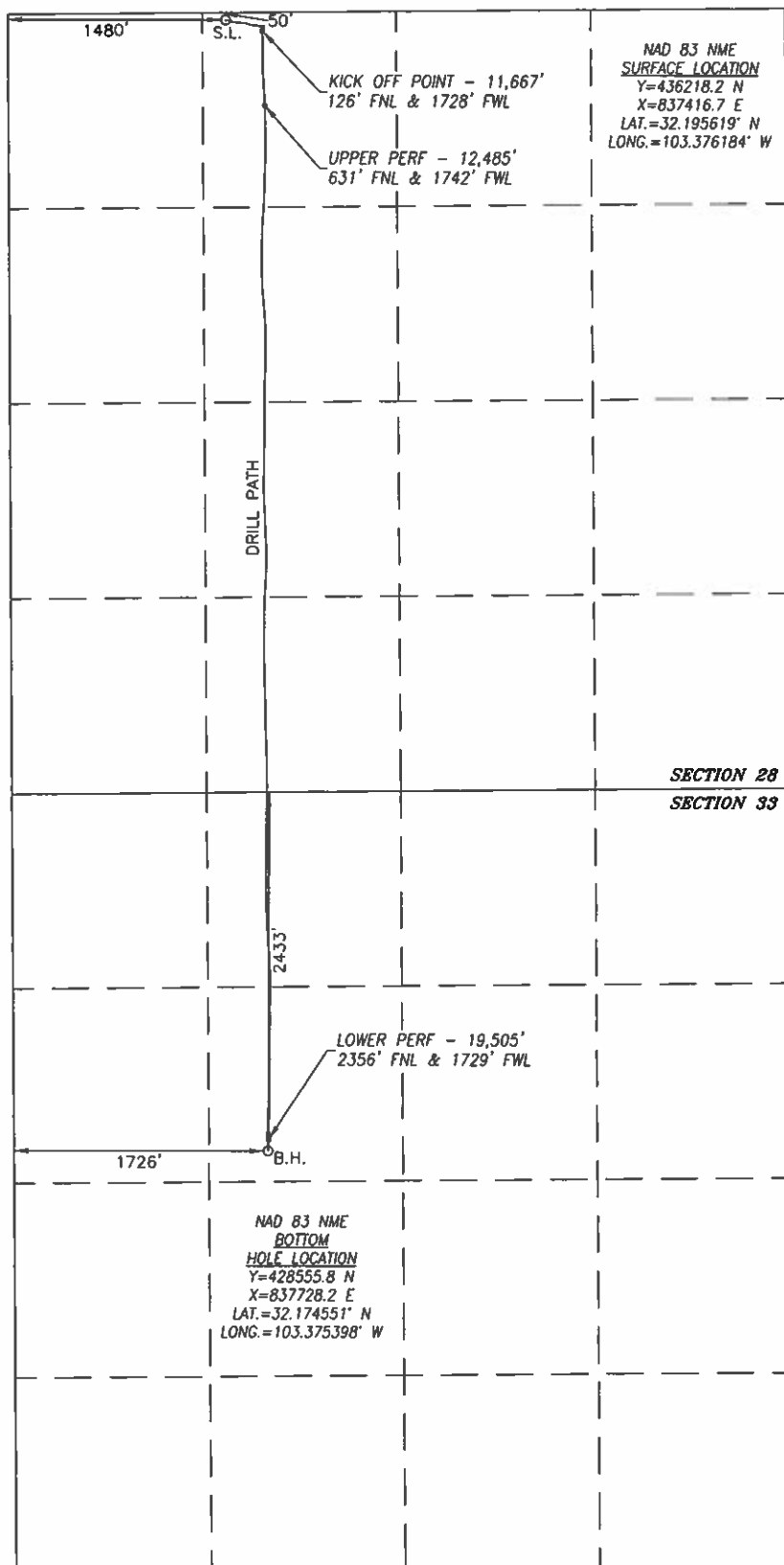
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

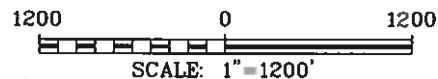
PAGE 1 OF 2

W.O. #19-1060 DRAWN BY: WN

Property Code 317522	Property Name COONSKIN FEE	Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3316.4'



**BOREPATH SHOWN HEREON IS BASED ON
DIRECTIONAL SURVEY REPORT PROVIDED BY
COG OPERATING, LLC FOR THE COONSKIN FEE
#601H SUPPLIED TO HARCROW SURVEYING, LLC
ON JUNE 6, 2019**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization does not own a working interest in or have a mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____

Date _____

BOBBIE GOODLOE

Printed Name _____

bgoodloe@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2018/JAN. 7, 2019

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Certificate No. CHAD HARCROW 17777

Certificate No. CHAD HARCROW 17777

PAGE 2 OF 2

W.O. #19-1060

DRAWN BY: WN

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-9720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45050		Pool Code 98098	Pool Name WC-025 G-09 S343532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE		Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING, LLC		Elevation 3315.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24-S	35-E		50	NORTH	1420	WEST	LEA

Bottom Hole Location If Different From Surface

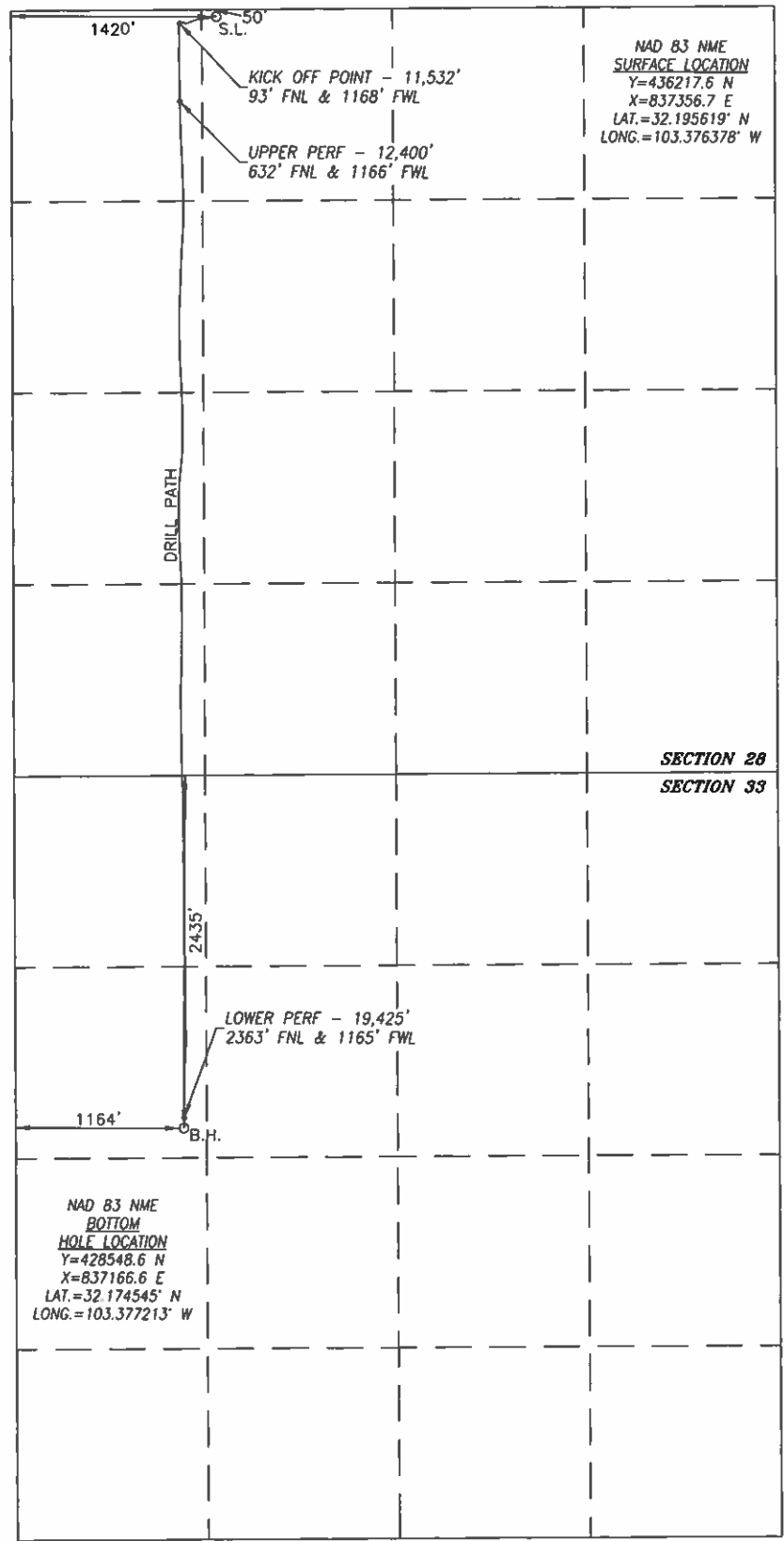
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E		2435	NORTH	1164	WEST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
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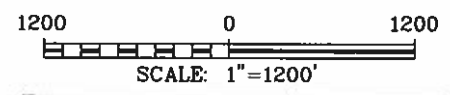
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

Property Code 317522	Property Name COONSKIN FEE	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3315.6'



BOREPATH SHOWN HEREON IS BASED ON
DIRECTIONAL SURVEY REPORT PROVIDED BY
COG OPERATING, LLC FOR THE COONSKIN FEE
#602H SUPPLIED TO HARCROW SURVEYING, LLC
ON JUNE 5, 2019



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bob Goodloe 1-18-20
Signature Date

BOBBIE GOODLOE
Printed Name

bgoodloe@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2018/DEC. 27, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/10/19
Certificate No. CHAD HARCROW 17777

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6101 Fax: (575) 393-0720

DISTRICT II

611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45051	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3306.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	35-E		50	NORTH	610	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E		2438	NORTH	580	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

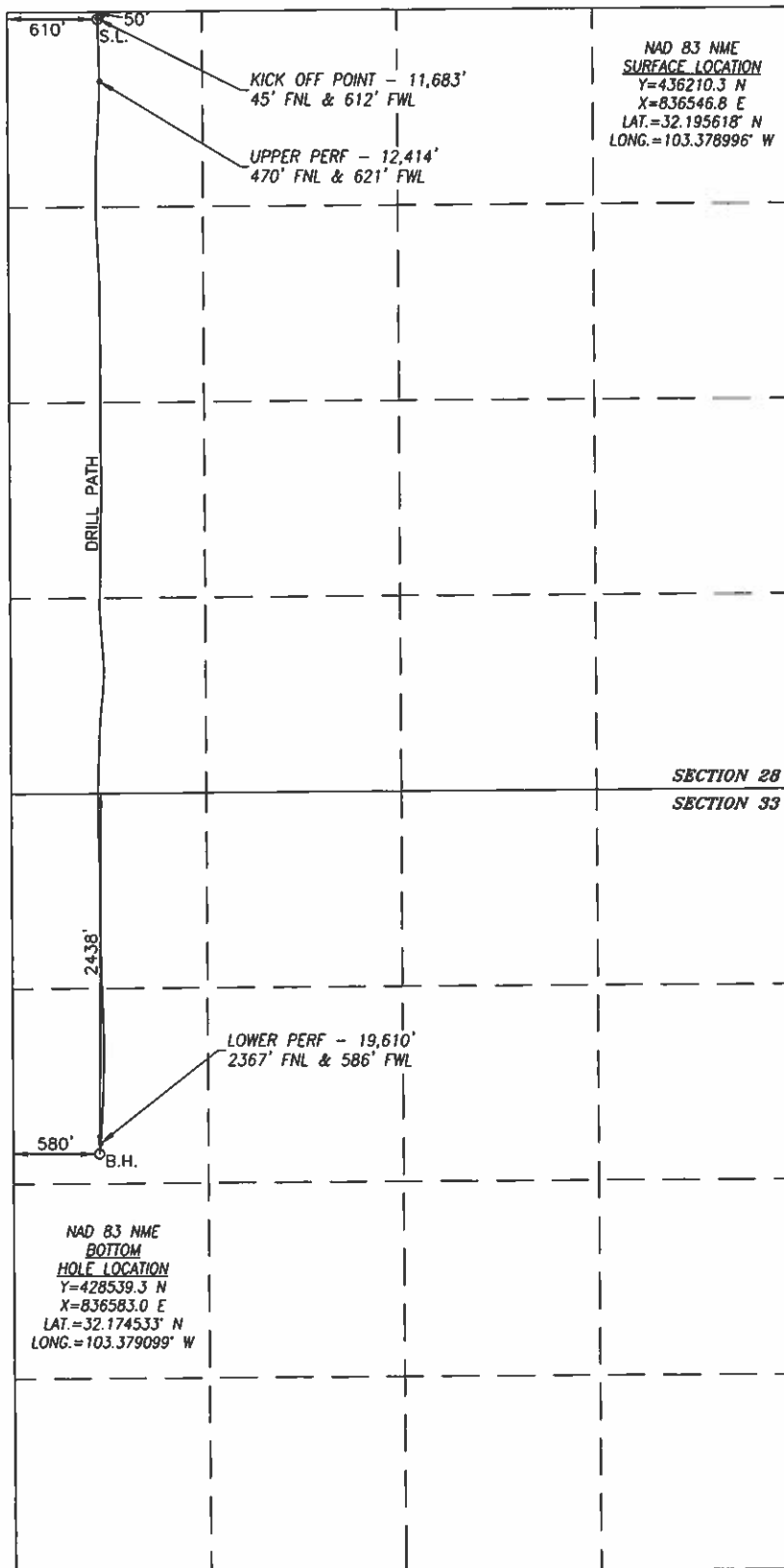
SEE PAGE 2

PAGE 1 OF 2

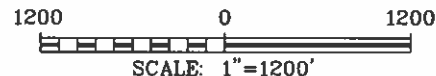
W.O. #19-1069

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Property Code 317522	Property Name COONSKIN FEE	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3306.9'



BOREPATH SHOWN HEREON IS BASED ON
DIRECTIONAL SURVEY REPORT PROVIDED BY
COG OPERATING, LLC FOR THE COONSKIN FEE
#603H SUPPLIED TO HARCROW SURVEYING, LLC
ON JUNE 10, 2019



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bobbie Goodloe 2-18-20
Signature Date

BOBBIE GOODLOE

Printed Name

bgoodloe@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2018/NOV. 19, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 0/00/19
Certificate No. CHAD HARCROW 17777

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0780

DISTRICT II

811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45052	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3315.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24-S	35-E		50	NORTH	1450	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	24-S	35-E		2433	NORTH	1437	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

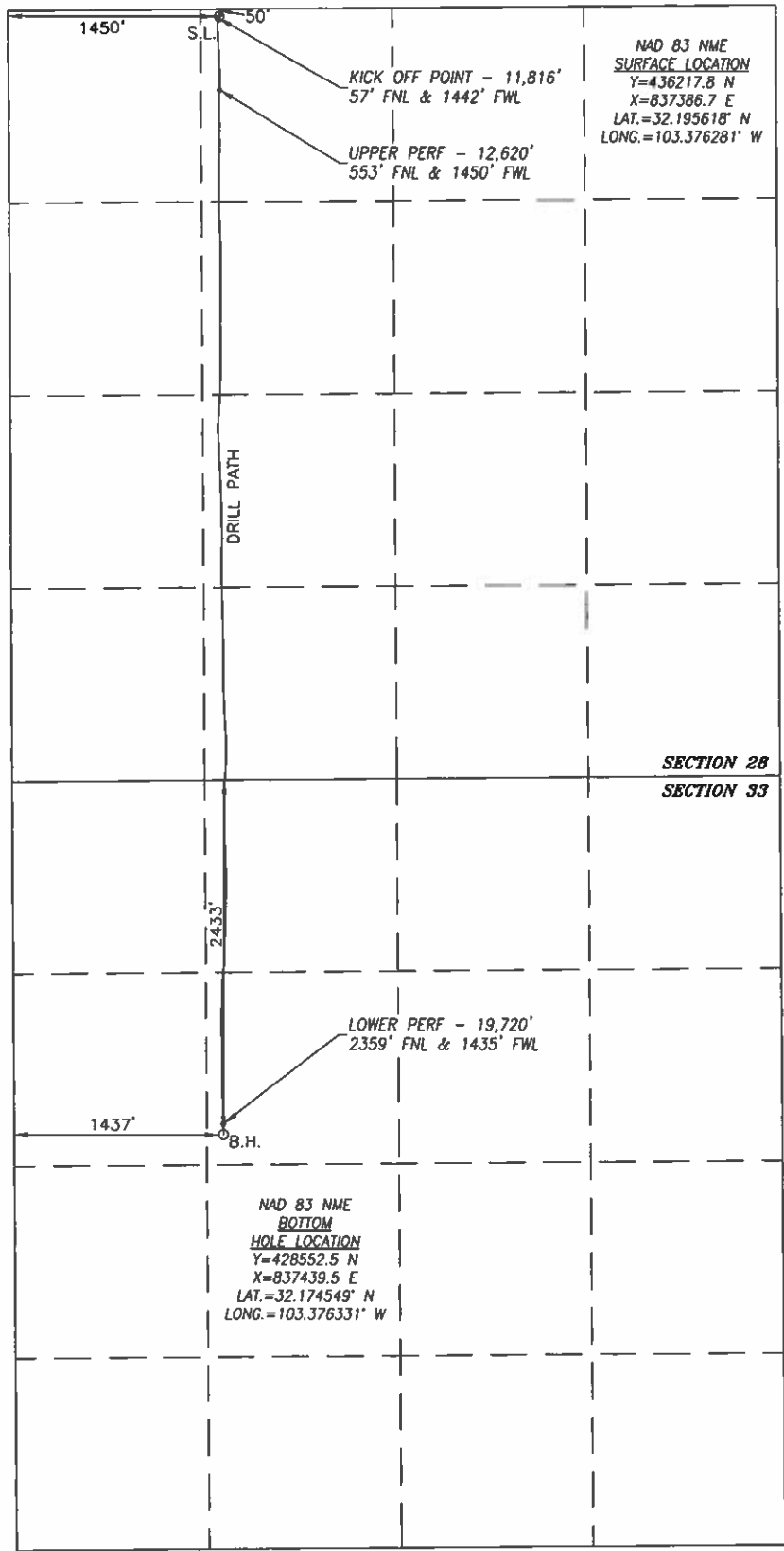
SEE PAGE 2

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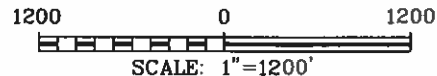
W.O. #19-1070

DRAWN BY: WN

Property Code	Property Name	Well Number
317522	COONSKIN FEE	701H
OGRID No.	Operator Name	Elevation
229137	COG OPERATING, LLC	3315.9'



BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COONSKIN FEE #701H SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 7, 2019



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *Bobbie Goodloe* Date *2-18-20*

BOBBIE GOODLOE

Printed Name

bgoodloe@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 21, 2018/DEC. 3, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 0/00/19
Certificate No. CHAD HARCROW 17777

DISTRICT I
1625 N. FRENCH DR., BOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45053	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 317522	Property Name COONSKIN FEE	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3306.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	35-E		50	NORTH	640	WEST	LEA

Bottom Hole Location If Different From Surface

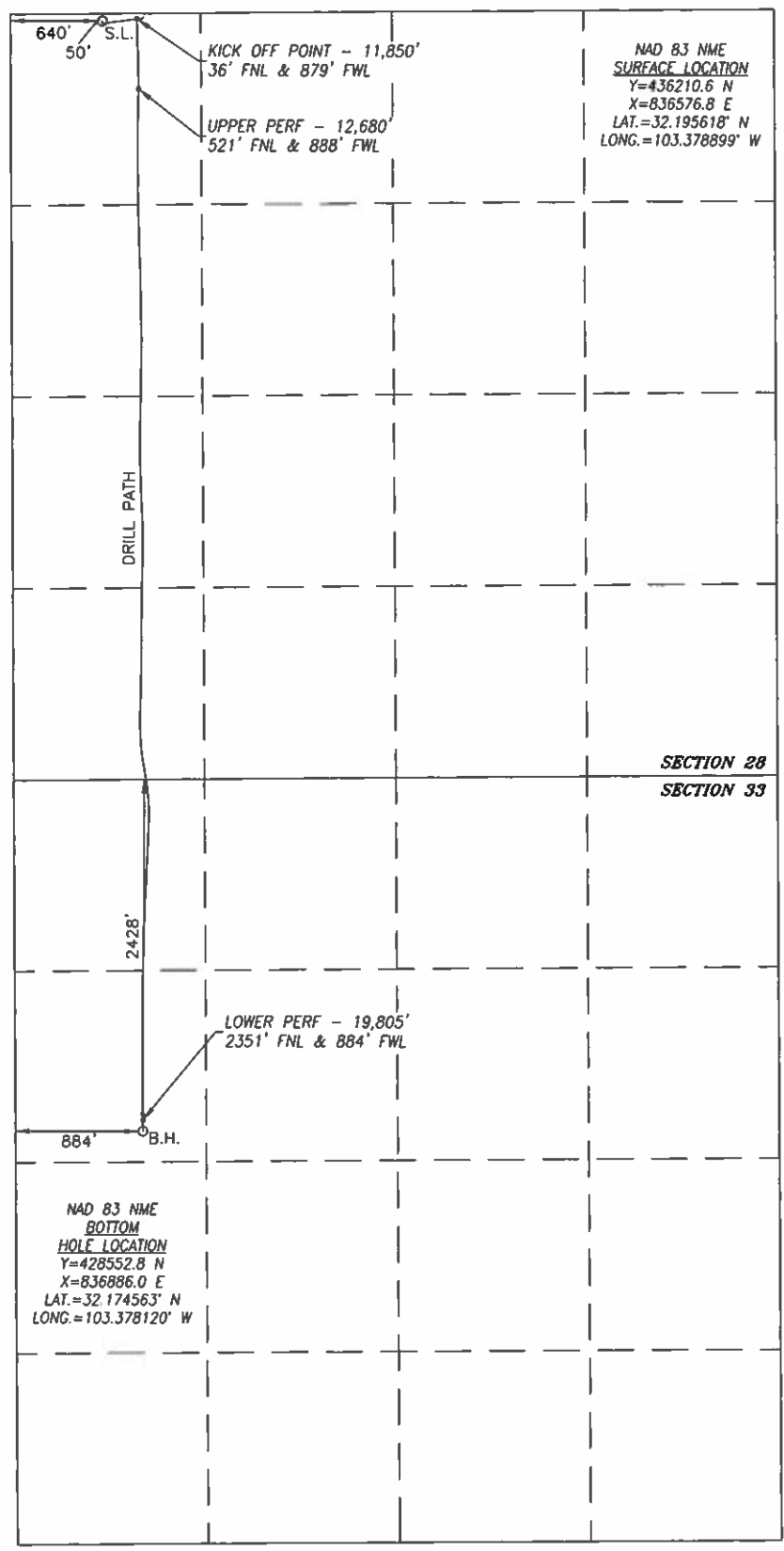
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E		2428	NORTH	884	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

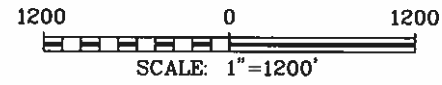
**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

SEE PAGE 2

Property Code	Property Name	Well Number
317522	COONSKIN FEE	702H
OGRID No.	Operator Name	Elevation
229137	COG OPERATING, LLC	3306.7'

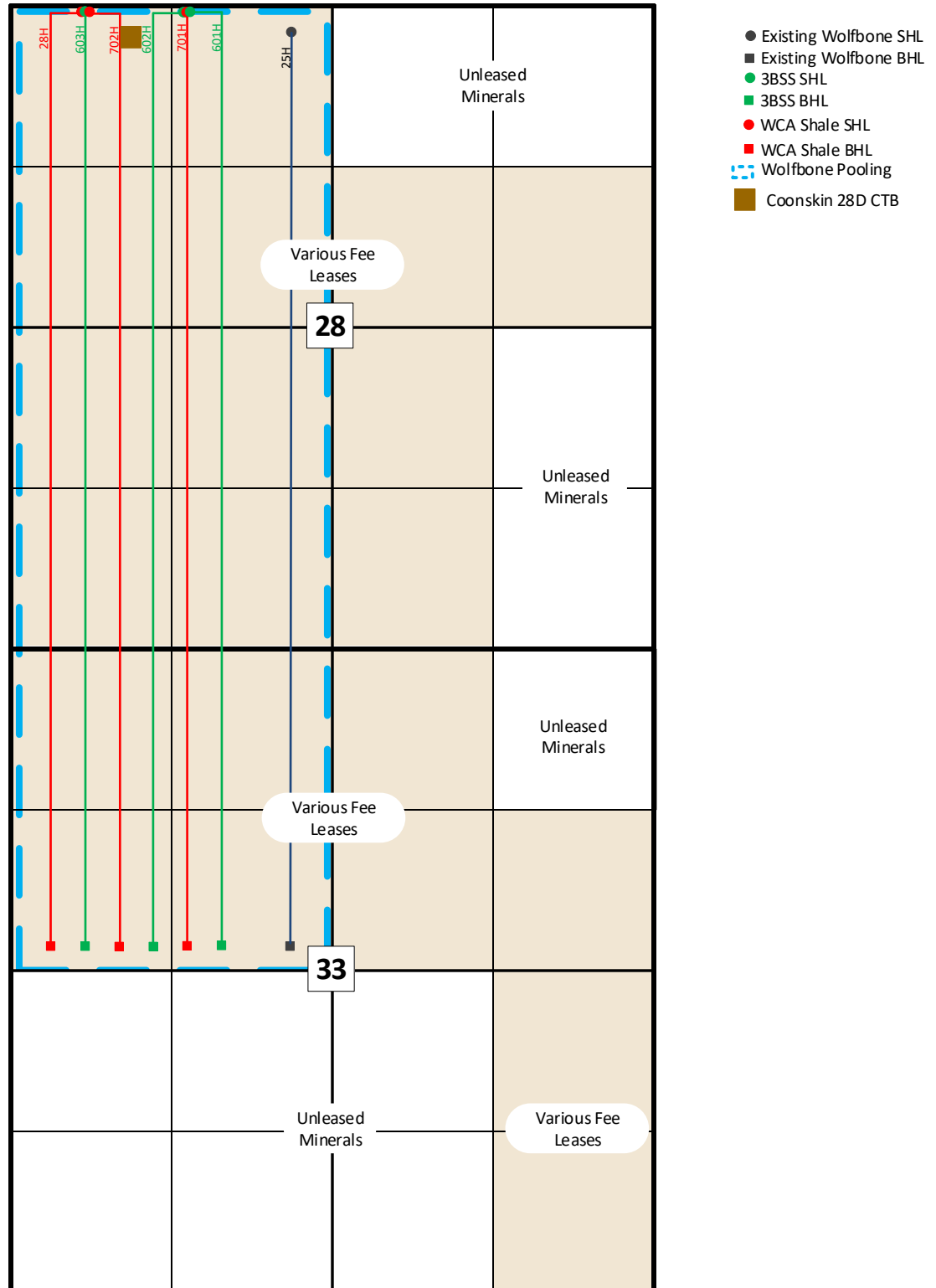


BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE COONSKIN FEE #702H SUPPLIED TO HARCROW SURVEYING, LLC ON MAY 24, 2019



OPERATOR CERTIFICATION	
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature	Date
BOBBIE GOODLOE	2-18-20
Printed Name	
bgoodloe@concho.com	
E-mail Address	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
MAY 21, 2018/DEC. 26, 2018	
Date of Survey/Date of Geographic Survey	
Signature & Seal of Professional Surveyor	
Chad Harcrow 5/30/19	
Certificate No. CHAD HARCROW 17777	
W.O. #19-996	
DRAWN BY: WN	

Coonskin Fee Wells





Sec. 28, 33-T24S-R35E
Lea County, NM

Coonskin 28D CTB

Sec 28 T24S-R35E
Lea County, NM

Legend

-  Coonskin 28D CTB
-  Coonskin Fee SHL's

Coonskin Fee 28H - SHL
Coonskin Fee 603H - SHL
Coonskin Fee 702H - SHL


Coonskin 28D CTB

Coonskin Fee 701H - SHL
Coonskin Fee 602H - SHL
Coonskin Fee 601H - SHL



Coonskin 28D CTB

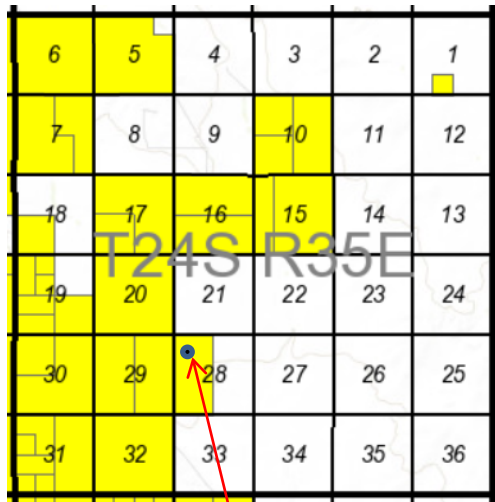
(Coonskin Fee 28H, 601H, 602H, 603H, 701H & 702H)

&

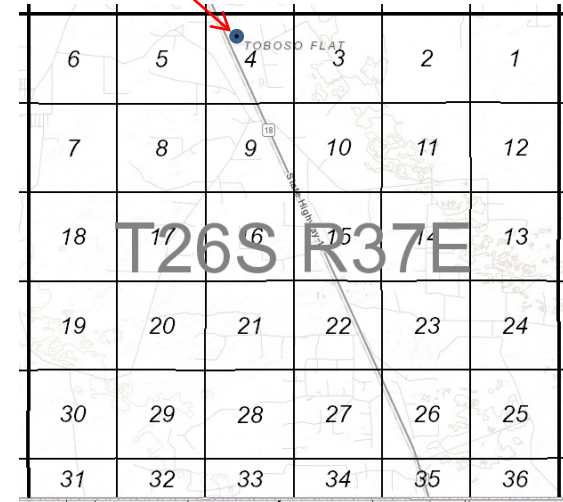
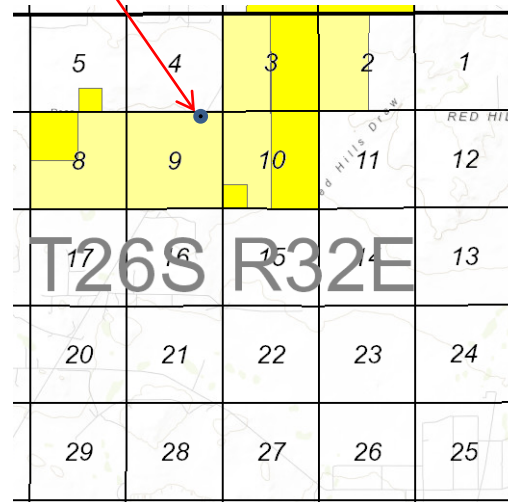
Red Hills and Jal Offload Station Map

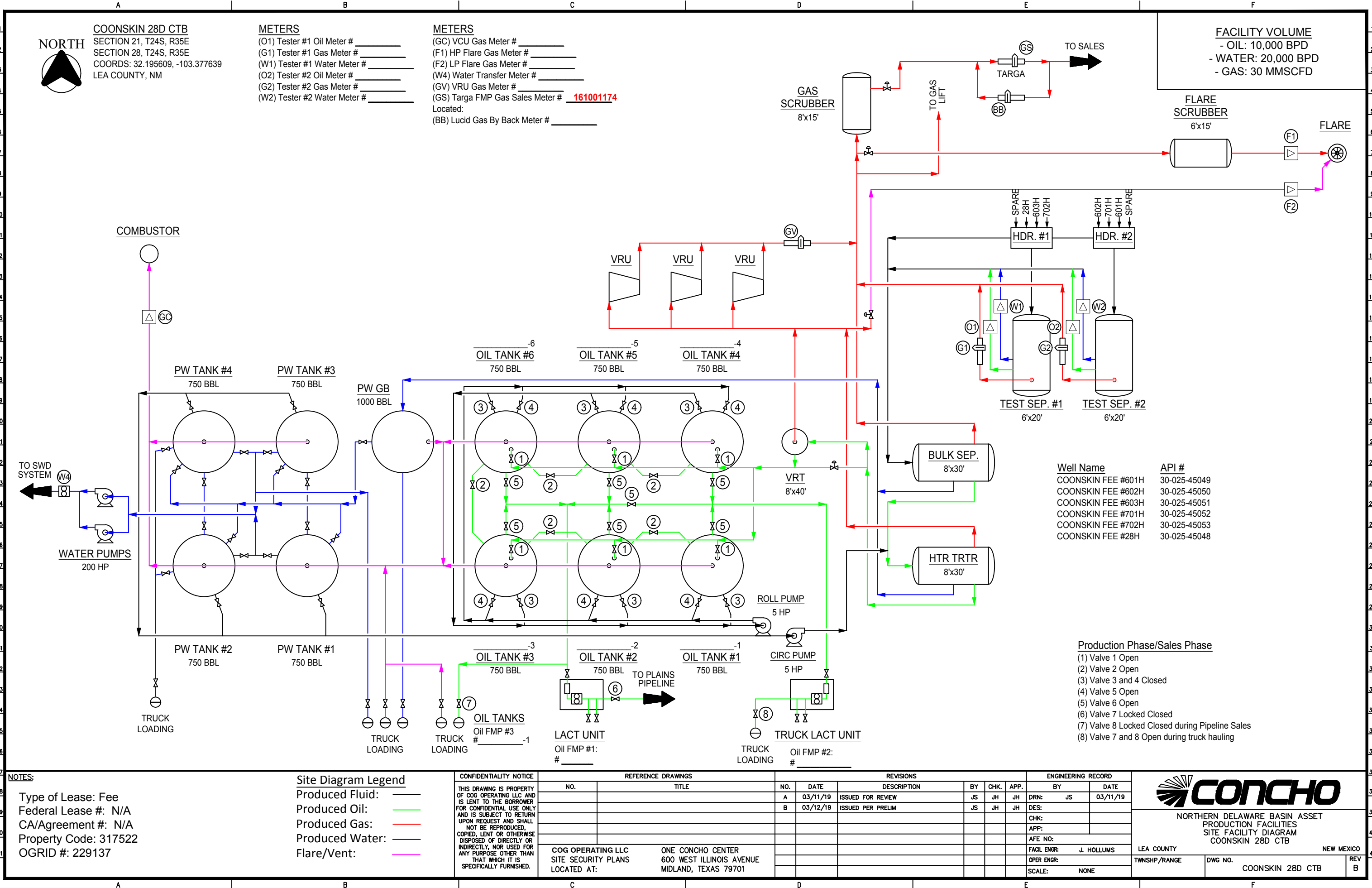
Red Hills Offload Station
Lea County, NM

Jal Offload Station
Lea County, NM



Coonskin 28D CTB
Lea County, NM







Matt Solomon
Staff Landman

February 19, 2020

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attn: Dean McClure

Mr. McClure,

This letter is written to verify that all interest owners have identical interest in the following wells:

Land Description:

Section 28: W2
Section 33: NW4
T24S-R35E
Lea County, New Mexico

<u>Well</u>	<u>API</u>
Coonskin Fee #28H	30-025-45048
Coonskin Fee #601H	30-025-45049
Coonskin Fee #602H	30-025-45050
Coonskin Fee #603H	30-025-45051
Coonskin Fee #701H	30-025-45052
Coonskin Fee #702H	30-025-45053

Sincerely,

A handwritten signature in dark ink, appearing to read "MS", written over a light gray circular stamp.

Matt Solomon
Staff Landman

30-025-45048 COONSKIN FEE #028H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

D-28-24S-35E 50 FNL 580 FWL

Lat/Long:

32.195618,-103.379093 NAD83

GL Elevation:

3307

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

E-33-24S-35E 2439 FNL 335 FWL

Lat/Long:

32.174531,-103.379891 NAD83

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Last Produced:

11/01/2019

Consolidation Code:

Production Method:

Flowing

Well Test Data

Production Test:

06/03/2019

Flowing Tubing Pressure:

1450 psi

Choke Size:

0.000 inches

Gas Volume:

637.0 MCF

Gas-Oil Ratio:

864 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

1675 psi

Testing Method:

Flowing

Oil Volume:

737.0 bbls

Oil Gravity:

0.0 Corr. API


Water Volume:

1955.0 bbls

Earliest Production in OCD Records:

5/2019 Last

11/2019

[Show All Production](#)  [Export to Excel](#)

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
May	573	622	1885	1	0	0	0	0	0
Jun	42569	49801	58771	30	0	0	0	0	0
Jul	29024	35068	41682	31	0	0	0	0	0
Aug	25308	28716	27835	31	0	0	0	0	0
Sep	20318	21155	21377	30	0	0	0	0	0
Oct	16718	15140	17335	31	0	0	0	0	0
Nov	13512	13881	17648	30	0	0	0	0	0
Pool Total:	148022	164383	186533	184	0	0	0	0	N/A

30-025-45049 COONSKIN FEE #601H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

C-28-24S-35E 50 FNL 1480 FWL

Lat/Long:

32.195619,-103.376184 NAD83

GL Elevation:

3316

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

F-33-24S-35E 2433 FNL 1726 FWL

Lat/Long:

32.174551,-103.375398 NAD83

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Consolidation Code:

Production Method:

Flowing

Last Produced:

11/01/2019

Well Test Data

Production Test:

06/05/2019

Flowing Tubing Pressure:

2200 psi

Choke Size:

0.380 inches

Gas Volume:

286.0 MCF

Gas-Oil Ratio:

1375 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

2400 psi

Testing Method:

Flowing

Oil Volume:

208.0 bbls

Oil Gravity:


0.0 Corr. API

Water Volume:

802.0 bbls

Earliest Production in OCD Records:

6/2019 Last 11/2019

[Show All Production](#)  [Export to Excel](#)

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
☰ 2019									
WC-025 G-09 S243532M;WOLFBONE									
Jun	29151	38786	59494	26	0	0	0	0	0
Jul	25429	28649	36070	31	0	0	0	0	0
Aug	19727	20421	28449	31	0	0	0	0	0
Sep	15947	16500	21020	30	0	0	0	0	0
Oct	13938	14604	19977	31	0	0	0	0	0
Nov	8325	9878	15440	30	0	0	0	0	0
Pool Total:	112517	128838	180450	179	0	0	0	0	N/A

30-025-45050 COONSKIN FEE #602H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

C-28-24S-35E 50 FNL 1420 FWL

Lat/Long:

32.195619,-103.376378 NAD83

GL Elevation:

3316

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

E-33-24S-35E 2435 FNL 1164 FWL

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Last Produced:

11/01/2019

Consolidation Code:

Production Method:

Flowing

Well Test Data

Production Test:

06/04/2019

Flowing Tubing Pressure:

2500 psi

Choke Size:

0.280 inches

Gas Volume:

1395.0 MCF

Gas-Oil Ratio:

1628 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

2250 psi

Testing Method:

Flowing

Oil Volume:

857.0 bbls

Oil Gravity:

0.0 Corr. API

Water Volume:

1628.0 bbls

Earliest Production in OCD Records:

6/2019 Last 11/2019

Show All Production

Export to Excel

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
Jun	39100	42678	55936	27	0	0	0	0	0
Jul	31798	38384	31825	31	0	0	0	0	0
Aug	22992	28214	27300	31	0	0	0	0	0
Sep	16878	19095	21766	30	0	0	0	0	0
Oct	12955	15235	16175	31	0	0	0	0	0
Nov	11206	14852	17572	30	0	0	0	0	0
Pool Total:	134929	158458	170574	180	0	0	0	0	N/A

30-025-45051 COONSKIN FEE #603H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

D-28-24S-35E 50 FNL 610 FWL

Lat/Long:

32.195618,-103.378996 NAD83

GL Elevation:

3307

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

E-33-24S-35E 2438 FNL 580 FWL

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Last Produced:

11/01/2019

Consolidation Code:

Production Method:

Flowing

Well Test Data

Production Test:

06/04/2019

Flowing Tubing Pressure:

2100 psi

Choke Size:

0.380 inches

Gas Volume:

848.0 MCF

Gas-Oil Ratio:

1536 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

1975 psi

Testing Method:

Flowing

Oil Volume:

552.0 bbls

Oil Gravity:


0.0 Corr. API

Water Volume:

1063.0 bbls

Earliest Production in OCD Records:

6/2019 Last 11/2019

[Show All Production](#)  [Export to Excel](#)

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
Jun	39944	45826	53074	27	0	0	0	0	0
Jul	28509	35507	43327	31	0	0	0	0	0
Aug	19867	23131	25415	31	0	0	0	0	0
Sep	15483	15510	19386	30	0	0	0	0	0
Oct	13845	13869	16827	31	0	0	0	0	0
Nov	11392	14393	17746	30	0	0	0	0	0
Pool Total:	129040	148236	175775	180	0	0	0	0	N/A

30-025-45052 COONSKIN FEE #701H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

C-28-24S-35E 50 FNL 1430 FWL

Lat/Long:

32.195618,-103.3762281 NAD83

GL Elevation:

3316

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

F-33-24S-35E 2433 FNL 1437 FWL

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Last Produced:

11/01/2019

Consolidation Code:

Production Method:

Flowing

Well Test Data

Production Test:

06/04/2019

Flowing Tubing Pressure:

2200 psi

Choke Size:

0.380 inches

Gas Volume:

1691.0 MCF

Gas-Oil Ratio:

1621 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

2400 psi

Testing Method:

Flowing

Oil Volume:

1043.0 bbls

Oil Gravity:

0.0 Corr. API

Water Volume:

2488.0 bbls

Earliest Production in OCD Records:

5/2019 Last 11/2019

Show All Production

Export to Excel

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
May	812	1652	2399	2	0	0	0	0	0
Jun	51279	50160	61586	30	0	0	0	0	0
Jul	34585	37775	26968	31	0	0	0	0	0
Aug	30890	30684	20979	31	0	0	0	0	0
Sep	24003	25946	17631	30	0	0	0	0	0
Oct	15885	18687	13796	31	0	0	0	0	0
Nov	15973	19433	16811	30	0	0	0	0	0
Pool Total:	173427	184337	160170	185	0	0	0	0	N/A

30-025-45053 COONSKIN FEE #702H [317522]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Horizontal

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

D-28-24S-35E 50 FNL 640 FWL

Lat/Long:

32.195618,-103.378899 NAD83

GL Elevation:

3307

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

[98098] WC-025 G-09 S243532M; WOLFBONE

Status:

Active

Bottomhole Location:

E-33-24S-35E 2428 FNL 884 FWL

Lat/Long:

Acreage:

480 33-24S-35E Units: C D E F
28-24S-35E Units: C D E F K L M N

DHC:

No

Last Produced:

11/01/2019

Consolidation Code:

Production Method:

Flowing

Well Test Data

Production Test:

05/24/2019

Flowing Tubing Pressure:

2800 psi

Choke Size:

0.380 inches

Gas Volume:

125.0 MCF

Gas-Oil Ratio:

683 Kcf / bbl

Disposition of Gas:

Sold

Test Length:

24 hours

Flowing Casing Pressure:

3000 psi

Testing Method:

Flowing

Oil Volume:

183.0 bbls

Oil Gravity:


0.0 Corr. API

Water Volume:

1954.0 bbls

Earliest Production in OCD Records:

5/2019 Last 11/2019

[Show All Production](#)  [Export to Excel](#)

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019									
WC-025 G-09 S243532M;WOLFBONE									
May	8364	9767	27572	9	0	0	0	0	0
Jun	46088	53491	61619	30	0	0	0	0	0
Jul	26199	32533	33644	31	0	0	0	0	0
Aug	21692	25689	23682	31	0	0	0	0	0
Sep	14979	18382	17127	30	0	0	0	0	0
Oct	12464	13386	13962	31	0	0	0	0	0
Nov	9853	13210	16528	30	0	0	0	0	0
Pool Total:	139639	166458	194134	192	0	0	0	0	N/A

Coonskin 28D CTB
Application for Off Lease Measurement - Red Hills - Jal Offloads
Notification List

<i>Date Sent</i>	<i>Initials</i>	<i>Sent Certified Return Receipt to:</i>	<i>Receipt No.</i>	<i>Rec'd</i>
2/19/2020	bjg	Dion E. Hartman, 7689 Pine Grave Ave., Kingman, AZ 86401	7017-3040-0000-1205-4655	
2/19/2020	bjg	Chilmark Properties LLC, c/o Robert E Landreth, 110 W Louisiana, Ste 404, Midland, TX 79701	7017-3040-0000-1205-4662	
2/19/2020	bjg	Crownrock Minerals LP, P O Box 51933, Midland, TX 79710	7017-3040-0000-1205-4679	
2/19/2020	bjg	Tap Rock Resources LLC, 602 Park Point Dr., Ste 200, Golden, CO 80401	7017-3040-0000-1205-4686	
2/19/2020	bjg	New Mexico Ten LLLP, P O Box 305, Cedar Hill, TX 75106-0305	7017-3040-0000-1205-4693	

Mailed by
Bobbie J Goodloe

Sample Letter sent to Interest Owners

February 18, 2020

**Certified Mail – Return Receipt Requested
#7017-3040-0000-1205-**

*Interest Owner

Re: Application for Administrative Approval
Off-lease Measurement – Oil only

Dear Interest Owner,

This letter will serve as notice, that COG Operating LLC has requested administrative approval for the Oil and Gas Division in Santa Fe, NM, for Off-lease Measurement of oil only for the following wells:

Coonskin Fee 28H
API #30-025-45048
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 580' FWL, UL D, Sec. 28-T24S-R35E
BHL 2439' FNL 335' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 601H
API #30-025-45049
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1480' FWL, UL C, Sec. 28-T24S-R35E
BHL 2433' FNL 1726' FWL, UL F, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 602H
API #30-025-45050
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1420' FWL, UL C, Sec. 28-T24S-R35E
BHL 2435' FNL 1164' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 603H
API #30-025-45051
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 610' FWL, UL D, Sec. 28-T24S-R35E
BHL 2438' FNL 580' FWL, UL E, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 701H
API #30-025-45052
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 1450' FWL, UL C, Sec. 28-T24S-R35E
BHL 2433' FNL 1437' FWL, UL F, Sec. 33-T24S-R35E
Lea County

Coonskin Fee 702H
API #30-025-45053
WC-025 G-09 S243532M; Wolfbone
SHL 50' FNL 640' FWL, UL D, Sec. 28-T24S-R35E
BHL 2428' FNL 884' FWL, UL E, Sec. 33-T24S-R35E
Lea County

The oil production from these wells will be measured and stored in a CTB located on lease. However, in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs, the oil production from these wells may also be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations

Should you or your company have an objection to this application, it must be filed in writing within 20 days from the date of this notice. The Division Director may approve the Off-lease Measurement Facility if no objection has been made twenty (20) days after application is received.

Sincerely,

Bobbie Goodloe
Regulatory Analyst

Enclosures